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REPUBLIC OF KENYA
THE NATIONAL ASSEMBLY

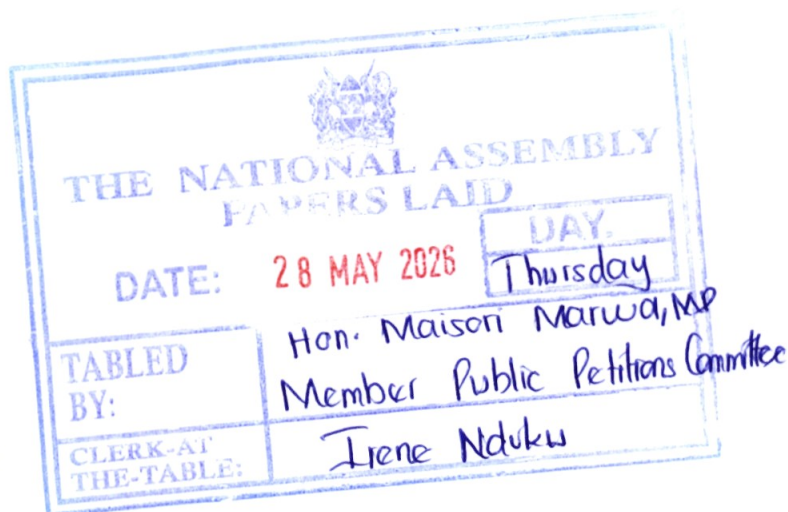
THIRTEENTH PARLIAMENT – FIFTH SESSION (2026)

PUBLIC PETITIONS COMMITTEE



REPORT ON-

CONSIDERATION OF PUBLIC PETITION NO. 18 OF 2024 REGARDING
FARMERS HYDRO-POWER GENERATION BY KENYA TEA DEVELOPMENT
AUTHORITY (KTDA)



Directorate of Audit Appropriations &
General-Purpose Committees
Clerk's Chambers
Main Parliament Buildings
NAIROBI

MAY, 2026

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ACRONYMS

DAB	Dispute Adjudication Board
DCI	Directorate of Criminal Investigations
EPRA	Energy and Petroleum Regulatory Authority
ESIA	Environmental and Social Impact Assessment
IFC	International Finance Corporation
KPLC	Kenya Power and Lighting Company
KTDA	Kenya Tea Development Agency
MW	Megawatt (unit of power)
PPA	Power Purchase Agreement
RPC	Regional Power Company
SHP	Small Hydropower

CHAIRPERSON'S FOREWORD

On behalf of the Public Petitions Committee and pursuant to the provisions of Standing Order 227, it is my pleasant privilege and honour to present to this House the Report of the Committee on the Public Petition No. 18 of 2024 regarding Farmers Hydro-power Generation by Kenya Tea Development Authority by the Smallholder tea farmers. The petition was presented to the House pursuant to Standing Order No. 225 (2) (a) by the Hon. Brighton Yegon, M.P Konoin, Constituency on behalf of smallholder tea farmers.

The Committee considered the Petition and observed that Chemosit power station was up to 60% complete while Kipsonoi faced land acquisition challenges.

The Committee recommends that the KTDA convenes a multi-sectoral forum to address issues outstanding in the Kipsonoi project; and that KTDA completes Chemosit power station by September 2026. The Committee further recommends that the Ministry of Energy leads negotiations with KTDA on favourable power tariffs.

The Committee appreciates the Offices of the Speaker and Clerk of the National Assembly for providing guidance and necessary technical support without which its work would not have been possible. The Chairperson expresses gratitude to the Committee Members for their devotion and commitment to duty during the consideration of the Petition.

On behalf of the Committee and pursuant to the provisions of Standing Order 199, I now wish to lay the Report on the Table of the House.

HON. MUCHANGI KAREMBA, CBS, M.P.

CHAIRPERSON, PUBLIC PETITIONS COMMITTEE

PART ONE

1. PREFACE

1.1 Establishment and Mandate of the Committee

The Public Petitions Committee is established under the provisions of Standing Order 208A with the following terms of reference:

- a) considering all public petitions tabled in the House;
- b) making such recommendations as may be appropriate with respect to the prayers sought in the petitions;
- c) recommending whether the findings arising from consideration of a petition should be debated; and
- d) advising the House and reporting on all public petitions committed to it.

1.2 Committee Membership

The Public Petitions Committee was first constituted in October 2022 and reconstituted in March 2025 and comprises the following Members:

Chairperson

Hon. Muchangi Karemba, CBS, M.P.
Runyenjes Constituency
United Democratic Alliance (UDA)

Vice Chairperson

Hon. Janet Jepkemboi Sitienei, M.P.
Turbo Constituency
United Democratic Alliance (UDA)

Hon. Patrick Makau King'ola, M.P.
Mavoko Constituency
Wiper Democratic Movement-Kenya
(WDM-K)

Hon. Edith Vethi Nyenze, M.P.
Kitui West Constituency
Wiper Democratic Movement-Kenya
(WDM-K)

Hon. Joshua Chepyegon Kandie, M.P.
Baringo Central Constituency
United Democratic Alliance (UDA)

Hon. Beatrice Kadeveresia Elachi, CBS, M.P.
Dagoretti North Constituency
Orange Democratic Movement (ODM)

Hon. Maisori Marwa Kitayama, M.P.
Kuria East Constituency
United Democratic Alliance (UDA)

Hon. Paul Biego Kibichiy. M.P.
Chesumei Constituency
United Democratic Alliance (UDA)

Hon. Bernard Muriuki Nebart, M.P.
Mbeere South Constituency
Independent

Hon. Patrick Munene, CBS, M.P.
Chuka Igambang'ombe Constituency
United Democratic Alliance (UDA)

Hon. John Bwire Okano, M.P.
Taveta Constituency
Wiper Democratic Movement-Kenya
(WDM-K)

Hon. Peter Mbogho Shake, M.P.
Mwatate Constituency
Jubilee Party (JP)

Hon. Suzanne Ndunge Kiamba, M.P.
Makueni Constituency
Wiper Democratic Movement-Kenya
(WDM-K)

Hon. Peter Irungu Kihungi, M.P.
Kangema Constituency
United Democratic Alliance (UDA)

Hon. Sloya Clement Logova, M.P.
Sabatia Constituency
United Democratic Alliance (UDA)

1.3 Committee Secretariat

The Public Petitions Committee was facilitated members of the secretariat:

Mr. Victor Weke
Principal Clerk Assistant

Ms. Miriam Modo
First Clerk Assistant

Bernard Kipchumba
Clerk Assistant III

Ms. Kafuyai Wamae
Clerk Assistant III

Mr. Clinton Sindiga
Legal Counsel II

Mr. Arkan Mumin
Research Officer III

Ms. Nancy Akinyi
Research Officer III

Ms. Roselyn Njuki
Senior Sergeant at Arms

Mr. Collins Mahamba
Audio Officer

Ms. Frida Ngari
Media Relations Officer

Mr. Pascal Valerian
Hansard Officer III

PART TWO

2. BACKGROUND OF THE PETITION

2.1 Introduction

1. Public Petition No. 18 of 2024 regarding Farmers Hydro-power Generation by Kenya Tea Development Authority was presented to the House on 03rd December, 2024 by the Hon. Brighton Yegon, M.P, member for Konoin Constituency on behalf of smallholder tea farmers.
2. Kenya Tea Development Agency (KTDA), as the managing agent for smallholder tea farmers, undertook to initiate projects on behalf of small holder tea farmers in generating power through hydro-power.
3. More than Kshs 3 billion have been collected from smallholder tea farmers since 2014; and, in particular those from Bomet County and other surrounding counties in the west of Rift;
4. The proposed hydro-power projects were projected to provide substantial returns, which would have directly benefited the farmers by lowering energy expenses in tea factories thus lowering cost of production and potentially increasing profits;
5. Since inception of the project in 2014, more than ten years after the initial contributions, not a single hydro-power project has been completed; and, farmers have been left in uncertainty and frustration due to the lack of progress in the said projects;
6. The expected benefits such as reduced energy costs and increased income have not materialized, leaving farmers in financial distress;
7. Lack of detailed reporting and progress updates on the projects suggests possible financial mismanagement.

2.2 Petitioner's Prayers

8. The Petitioners prayed that the National Assembly through the Public Petitions Committee;
 - a) Engages the Ministry of Agriculture and Livestock, Ministry of Energy and Petroleum; and, other relevant authorities with a view investigating the alleged financial management in regard to generating power by KTDA on behalf of small holder tea farmers in Bomet County and other surrounding counties in the West of Rift;
 - b) Make recommendation compelling KTDA to provide a detailed report within 30 days on the status of the hydro- power projects, including how the funds were invested and the reasons for the inordinate delay of the project;
 - c) Recommends the due compensation of all small holder tea farmers in the affected region where more than Kshs 3 billion have been deducted since 2014; and
 - d) Make any other necessary recommendation the Committee deems fit to address the issues raised in this Petition.

PART THREE

3. STAKEHOLDERS' SUBMISSIONS ON THE PETITION

3.1 The Petitioner

The Member for Konoin Constituency, Hon. Brighton Yegon, MP, appeared before the Committee on Wednesday, June 04, 2025 and submitted as follows—

9. The Kenya Tea Development Agency (KTDA) as the managing agent for smallholder tea farmers, undertook to initiate projects on behalf of smallholder tea farmers in generating power through hydro-power generation.
10. More than Kshs. 3 billion has been deducted countrywide from smallholder tea farmers since 2014 and in particular, those from Bomet and Kericho counties have contributed Kshs. 1.1 billion.
11. The proposed hydro-power projects were projected to provide substantial returns, which would have directly benefited farmers by lowering energy expenses in the tea factories, therefore, lowering the costs of production and potentially increasing profits.
12. Since inception of the project in 2014, more than 10 years after the initial contribution, not a single hydro-power project has been completed and farmers have been left in uncertainty and frustration due to lack of progress in the said projects.
13. The expected benefits such as reduced energy costs and increased income have not materialized leaving farmers in financial distress.
14. Lack of detailed reporting and progress updates on the projects allegedly suggest possible financial mismanagement.

3.2 Ministry of Energy and Petroleum

The Principal Secretary, State Department for Energy, Mr. Alex Kamau Wachira, CBS, appeared before the Committee on Tuesday, 31st March, 2026 and submitted as follows –

Background and Policy Context of Small Hydropower Projects

15. The development of small hydropower projects by the Kenya Tea Development Agency is rooted in government-led resource assessment initiatives. The Ministry of Energy undertook feasibility studies across 26 small hydropower (SHP) sites, primarily within tea-growing regions.
16. The positive outcomes of these studies demonstrated viable hydropower potential along river basins in the highlands, thereby catalyzing KTDA and its affiliated power companies to invest in project development.

Development Framework

17. The Energy and Petroleum Regulatory Authority (EPRA) has the regulatory oversight mandate to oversee the development of Small Hydropower Plants in the country. EPRA issues generation licenses in accordance with the Energy Act Cap 314.
18. KTDA hydropower projects were implemented under the Feed-in Tariff (FiT) framework, which provided:

- a) Pre-determined tariffs for renewable energy
 - b) Reduced market risk for investors
 - c) Standardized project development procedures
19. The Kenya Tea Development Agency Small Hydropower (SHP) portfolio comprises a network of run-of-river hydroelectric plants distributed across Kenya's tea-growing highlands. With a total capacity of approximately 52.4 MW, these projects are implemented through Special Purpose Vehicles (SPVs) that are typically aligned to specific tea factory clusters and river basins.
20. The plants are designed to serve a dual purpose: supplying reliable and cost-effective electricity for tea processing while exporting surplus power to the national grid through Kenya Power. Their run-of-river configuration ensures minimal environmental impact while leveraging perennial river systems in high rainfall areas. The breakdown of these is as follows:
- i) In Embu County, the Rupingazi (Thuchi SPV) project, with a capacity of 1.8 MW, is currently under construction.
 - ii) The largest concentration of projects is found in the Kericho/Bomet cluster, with a combined capacity of 14.3 MW under the Settet SPV. This cluster includes multiple schemes such as Kipsonoi, Kiptiget, Itare, Yurith, Chemosit, and Rogonget, which are at different stages ranging from feasibility studies to construction and land acquisition. These projects demonstrate a cascade development approach, where several plants are developed along the same river system to maximize hydropower potential.
 - iii) In Kiambu County, the Chania hydropower plant (1.0 MW) is already completed and operational, while the Gatamaiyu project (1.2 MW) remains at the feasibility stage.
 - iv) In Kirinyaga County, the Lower Nyamindi plant (1.8 MW) is operational, while the Kiringa and Ragati projects are undergoing land acquisition. These projects are strategically located along tributaries of the Tana River basin, allowing for optimized utilization of water resources.
 - v) In the Kisii/Nyamira cluster, the Nyakwana plant (2.0 MW) is completed, while the larger Nyamasege (Kuja Gucha) project, with a capacity of 7.3 MW, is under development and represents one of the largest individual KTDA hydropower schemes.
 - vi) The Meru cluster consists of smaller but significant projects, including the operational Imenti SHP (0.9 MW) and the Iraru (1.5 MW) and South Maara (2.0 MW) plants, both of which are under construction.
 - vii) In Murang'a County, the North Mathioya (Metumi SPV) plant, with a capacity of 5.6 MW, is fully developed and stands out as one of the flagship KTDA projects. Likewise, in Nyeri County, the Gura SHP (5.8 MW) is completed and operational, benefiting from strong river flows originating from the Aberdare ranges.

21. Further developments include the Taunet project in Nandi County (2.8 MW), which is currently under construction, and the Kapolet project in Trans Nzoia (1.3 MW), which is still at the feasibility stage.
22. Overall, the KTDA hydropower program represents a successful integration of agricultural and energy sector investments. By utilizing locally available water resources and aligning generation with tea factory demand, the projects enhance energy security, reduce operational costs for tea producers, and contribute clean electricity to the national grid.

Project Development Process

23. The KTDA SHP projects typically follow a structured lifecycle:

- a) Expression of Interest (EOI)
 - Developers submit EOI to the Ministry of Energy
 - Approval grants rights to proceed with project development
- b) Feasibility and Pre-Development Studies
 - Detailed technical, environmental, and financial studies conducted
 - Studies must receive regulatory and government approvals
 - Includes hydrology, design, ESIA, and grid connection studies
- c) Alignment with National Planning
 - Projects are incorporated into the Least Cost Power Development Plan (LCPDP)
 - Allocation of Commercial Operation Date (COD) ensures system planning alignment
- d) Licensing
 - Application for generation licence submitted to EPRA
 - Compliance with technical, financial, and environmental requirements
- e) Power Purchase Agreement (PPA)
 - Negotiation with the off-taker (Kenya Power)
 - PPA defines:
 - Tariff structure (under FiT)
 - Dispatch and offtake terms
 - Payment security mechanisms
- f) Financial Close and Construction
 - Signed PPA enables:
 - Debt financing and investor commitment
 - Engineering, procurement, and construction (EPC)
 - Projects typically developed as run-of-river small hydro schemes
- g) Commissioning and Operation
 - Upon completion, plants are commissioned and synchronized to the grid
 - Excess power (beyond captive tea factory demand) is exported
 - Some projects delayed partly because of the Covid 19 Pandemic and the Moratorium placed on processing of new PPAs (This was lifted in 2025)

Current Portfolio Overview

24. The total KTDA SHP capacity is about 50 MW. The projects are distributed across key tea-growing counties including: Kericho, Bomet, Embu, Kiambu, Nyeri, Kirinyaga, Murang'a, Nandi, and Meru. These projects are typically clustered along river basins, maximizing hydrological resources and supporting localized energy needs. The individual plant sizes range from 0.3 MW to 7.3 MW, reflecting small hydro characteristics

Operational Model

25. KTDA hydropower plants operate under a hybrid model:

- **Captive use:** Powering tea factories, reducing production costs
- **Grid export:** Surplus energy supplied to the national grid

The off-taker compensates the developer in accordance with the PPA.

Key Outcomes and Impact

a) Energy Sector Benefits

- Contribution to renewable energy capacity
- Support to distributed generation
- Reduction in transmission losses in rural areas

b) Agricultural Value Chain Support

- Lower electricity costs for tea processing
- Enhanced competitiveness of Kenya's tea sector

7. Conclusion

26. In conclusion, the Government-led feasibility studies, combined with a supportive FiT regime and clear regulatory processes, enable KTDA to develop viable projects aligned with the national planning frameworks, more so that the moratorium placed on new power purchase agreements has been lifted.
27. The structured pathway—from EOI approval to PPA execution—has been instrumental in advancing the development of the projects.
28. As a result, KTDA hydropower plants not only meet captive industrial demand but also contribute surplus clean energy to the national grid, with payments secured through long-term PPAs.

Table: KDTA Small Hydropower Plants

Power Plant	Special Purpose Vehicle	Capacity (MW)	Status
Embu County		1.8	
KTDA Rupingazi	Thuchi	1.8	Under Construction
Kericho/Bomet Counties		14.3	
KTDA (Settet Power Company Ltd) Kipsonoi	Settet	2.6	Land/Construction
KTDA Kiptiget	Settet	1.6	Land acquisition
KTDA Ltd ITARE	Settet	2.5	Optimization, 2.5MW
KTDA Ltd, Yurith	Settet	3.6	Feasibility Study
KTDA Ltd, YURITH Chemosit	Settet	2.6	Under Construction, 2.5MW
KTDA Power (Yurith Rogonget)	Settet	1.4	Land acquisition
Kiambu County		2.2	
KTDA Power, Chania	Chania	1	Completed
KTDA Power Company, Gatamaiyu	Highlands	1.2	Feasibility Study at 1.2MW
Kirinyaga County		4.9	
KTDA Ltd, (Kirinyaga Power Company) Lower Nyamindi	Kirinyaga	1.8	Completed
KTDA Power (Kiringa Kirinyaga)	Kirinyaga	2	Land acquisition
KTDA Power (Ragati Kirinyaga)	Kirinyaga	1.1	Land acquisition, 1.1MW
Kisii/Nyamira		9.3	
KTDA Nyabunde/ Nyakwana	Nyakwana	2.0	Completed
KTDA Power Nyamasege (Kuja Gucha)	Nyakwana	7.3	Land acquisition
Meru County		4.4	
KTDA (Imenti Tea Factory), Shp	Imenti	0.9	Operational, 0.9MW
KTDA Ltd, (Greater Meru Power Company) Iraru	Greater Meru	1.5	Under Construction
KTDA Ltd, (Greater Meru Power Company) South Maara	Greater Meru	2	Under Construction
Muranga County		5.6	
KTDA, North Mathioya, Metumi	Metumi	5.6	Completed
Nandi County		2.8	
KTDA, Taunet	Chemuka	2.8	Under Construction at 2.8MW
Nyeri County		5.8	
KTDA, Gura SHP	Gura	5.8	Completed
Trans Nzoia County		1.3	
KTDA (Kapolet)	Chemuka	1.3	Feasibility study
Grand Total (MW)		52.4	

3.3 Tea Board of Kenya

The Chief Executive Officer, Tea Board of Kenya, Mr. Willy K. Mutai, appeared before the Committee on Tuesday, 31st March, 2026 and submitted as follows -

That, the Kenya Tea Development Agency (KTDA), as a managing agent for smallholder tea farmers, undertook to initiate projects on behalf of tea farmers in generating power through hydro power.

29. Kenya Tea Development Agency (MS) Ltd is licensed by the Tea Board of Kenya as management agent. The agency currently manages 71 smallholder tea factories located in 17 counties which collectively contributes approximately 52 % of the tea production in Kenya. KTDA Management Services Ltd is one of the subsidiaries owned by KTDA (Holdings) Ltd. KTDA (Holdings) Ltd has other eight subsidiaries i.e. Chai Trading Company Limited, KTDA Power Company Limited, Majani Insurance Brokers, Kenya Tea Packers Limited, Greenland Fedha Limited, KTDA Foundation, Tea Machinery and Engineering Company Ltd, KTDA (MS) and Chai Logistics Centre
30. KTDA Power Company is therefore a fully owned subsidiary of KTDA Holdings Ltd responsible for managing small hydro-power projects owned by factory companies through the Regional Power Companies (RPCs). Currently, there are 12 Regional Power Companies (RPCs) owned by tea farmers through tea factory herein below; -

	RPC	COUNTY	SHAREHOLDER FACTORIES
1	METUMI	Muranga	Githambo, Kanyenyaini, Gatunguru and Kiru
2	GURA	Nyeri	Chinga, Iria-Ini, Gitugi and Gathuthi
3	KIRINYAGA	Kirinyaga and Nyeri	Ragati, Ndima, Mununga, Kangaita, Kimunye and Thumaita
4	THUCHI	Embu	Kathangariri, Mungania and Rukuriri
5	GREATER MERU	Meru and Tharaka-Nithi	Weru, Kinoro, Kionyo, Imenti, Githongo, Michimikuru and Kiegoi
6	SETTET	Kericho, Bomet and Nakuru	Kapkatet, Litein, Tegat, Momul, Kapkoros, Mogogosiek and Kapset
7	ABERDARE	Muranga	Ngere, Njunu, Nduti, Makomboki, Gacharage and Ikumbi
8	NYAKWANA	Kisii and Nyamira	Nyansiongo, Nyankoba, Tombe, Gianchore, Kebirigo, Sanganyi, Kiamokama, Ogembo and Nyamache
9	CHANIA	Kiambu and Muranga	Mataara and Ngere
10	CHEMUKA	Nandi, Vihiga and Trans-Nzoia	Chebut, Mudete and Kapsara
11	HIGHLANDS	Kiambu	Kambaa, Kagwe, Theta, Gachege and Mataara
12	IMENTI	Meru	Imenti

The purpose of Regional Power Companies (RPCs) is to facilitate financing and development of power projects within their locality.

That more than Kshs 3 billion has been deducted from smallholder tea farmers since 2014; and, in particular those from Bomet County and other surrounding counties in the West of Rift.

31. Tea factories within Bomet County are shareholders of Settlet Power Generation Company which was incorporated on 13th October 2010 to manage tea factories in Bomet and Kericho counties. The company is owned by 8 (eight) Corporate Shareholders equally with each factory owning 12.5% of the company. The eight shareholders are the KTDA managed Tea Factory Companies in Kericho and Bomet Counties (Kapkatet, Litein, Tegat, Momul, Kapkoros, Mogogosiek and Kapset) and KTDA Power Company Limited (Management Agency). The company intends to establish 4 small hydro projects within Kericho and bomet counties namely Chemosit, Kipsonoi, Kiptiget and Rogonget

Project	Capacity	Estimated Project Contract Costs USD
Chemosit	2.5MW	USD 11.23Million
Kipsonoi	2.6MW	USD 14.9Million
Kiptiget	2.0MW	USD 10.5 Million
Rongonget	2.5MW	USD 12.5 Million
TOTAL		USD 49.13 Million

32. The projects are being funded through Debt and Equity at a ratio of 65:35. Tea farmers through their respective tea factory companies contribute equity whilst debt is sourced from internal/ external lenders such International Finance Corporation (IFC), Co-operative Bank, AfD, among others and guaranteed by KTDA.
33. Analysis of the financial statements for Settlet Power Generation Company and the individual tea factories indicates that an amount of **Kshs. 970,812,500.00** has been contributed by tea farmers in Kericho and Bomet for the purpose of development of 4 projects as shown herein below; -

FACTORY	SHAREHOLDING	TARGETED (AMOUNT IN KES)	CONTRIBUTED AMOUNT KES	BALANCE OUTSTANDING KES
Kapkatet	12.50%	138,687,500	138,687,500	-
Litein	12.50%	138,687,500	138,687,500	-
Tegat	12.50%	138,687,500	138,687,500	-
Momul	12.50%	138,687,500	138,687,500	-
Kapkoros	12.50%	138,687,500	138,687,500	-

Mogogosiek	12.50%	138,687,500	138,687,500	-
Kapset	12.50%	138,687,500	138,687,500	-
Sub-Total	88.50%	970,812,500	970,812,500	-
KTPC	12.50%	138,687,500	62,907,573	75,779,927
TOTAL	100%	1,109,500,000	1,033,720,073	75,779,927

That the proposed hydropower projects were projected to provide substantial returns, which would have directly benefited the farmers by lowering energy expenses in tea factories thus lowering cost of production and potentially increasing profits

34. The overall objective of establishment of KTDA Power Company and the Regional Power Companies (RPCs) is to reduce the overall cost of production in tea factories, improve quality and reliability of power supply to tea factories, reduce costs of energy, improve tea farmers' earnings and promote use of green energy in the country. The strategic ventures being undertaken include:

- i) Development, Management and Operation of Small Hydropower Plants
- ii) Development of Solar solutions to factories through IPPs.
- iii) Management of Regional Power Companies (RPCs)
- iv) Conducting energy audits and implementing recommendations
- v) Exploring other sources of renewable energy

35. The power generated from the power plant is supplied to the shareholder tea factories with the objective of reducing the cost of energy whilst the excess power is supplied to Kenya Power through signed Power Purchase Agreements (PPAs).

That since inception of the project in 2014, more than 10 years after the initial contributions, not a single hydro-power project has been completed; and farmers have been left in uncertainty and frustration due to lack of progress in the said projects.

36. Since 2014, six small hydro projects for smallholder tea factories have been completed by various Regional Power Companies as follows; -

NO	Reginal Power Company	Project Name	MW	Status	Completion Time
1	Imenti Power Company	Imenti	0.9	Operational	2008
2	Gura Power Company	Gura	5.8	Operational	2016
3	Chania Power Company	Chania	0.9	Operational	2016
4	Metumi Power Company	North Mathioya	5.6	Operational	2019
5	Nyakwana Power Company	Nyambunde	2.0	Operational	2023
6	Kirinyaga Power Company	Lower	1.8	Operational	2024

		Nyamindi			
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The status of the remaining small hydro projects for various Regional Power Companies is as follows; -

NO	Reginal Company	Power	Project Name	MW	Status	Completion Time
1	Settet Company	Power	Chemosit	2.5	Under construction	September 2026
			Kipsonoi	2.6	Resolving land issues	December 2027
			Kiptiget	2.0	Feasibility Study undertaken	
			Rogonget	2.5	Approval by the Ministry of Energy granted	
	Greater Meru Power Company	Power	South Mara	2.0	Under construction	December 2026
			Iraru	1.5	Under construction	December 2026
2	Thuchi Company	Power	Rupingazi	1.8	Under construction	December 2026
3	Chemuka Company	Power	Taunet	2.8	Under construction	June 2027

According to the annual and other reports from Settet Power Company, the following is the status 4 small hydro companies in Bomet and Kericho Counties; -

Chemosit Small Hydro Project

37. Chemosit small hydropower project has a design capacity of 2.5 MW. The Major civil works contract was awarded to VS Hydro PVT. The electrical, hydro mechanical and machineries supply & installation were contracted to Andritz Germany. KTDA Power Company is the lead consultant. The Contract was signed on 17th September 2018 and the project construction commenced on 15th October, 2018. The Contract Period was expected to run for 24 Months, with initial targeted date of completion of 14 October, 2020. However, due to various challenges, the project completion has not been completed.
38. Currently, the cumulative work done on civil works is currently approximately 50% and the electromechanically works progress is above 81%. However, the contractor has since re-mobilized and the works is ongoing. Site inspection revealed works at different stages as follows; -

	Project Component	Approximate Physical Progress %	Approximate Months to Completions	Remarks
1.	Land acquisition	100	n/a	-
2.	Preliminaries	94.12	n/a	-
3.	Design	96.65	n/a	-
4.	Headrace Canal	71	12	Likely delay due to DAB and negotiations with KENHA on road excavation
5.	Forebay & Settling Basin	15		Contentious and subject to DAB
6.	Weir, Intake Flood walls	56	5	Ok
7.	Intake canal & excess water spillway	100	n/a	-
8.	Power house	51	8	ok
9.	Staff Quarters	8		
10.	Spillway & sediment flushing	14	8	ok
11.	Foot bridges	82	12	
12.	Penstock & Anchor blocks	6.4	3	Procurement at LC stage
13.	Access Road	37		
14.	Electromechanical	85		Awaiting completion of the powerhouse

39. According to directors and discussions with various parties involved in the project, the following are the reasons for delays in completion of the project; -

- i) Court case that emanated from the award of the tender where some tenderers disputed the award. However, the matter was later resolved and works are progressing;
- ii) Delays in disbursement of funding from IFC which was providing 65% of the project funding. It took several years before the funding was released in September 2024.
- iii) Contractor financial challenges- Contractor faced financing challenges and was tied to the loan provided by the IFC;
- iv) Negotiations on price escalation on various items of the contract in accordance with the applicable Consumer Price Index;
- v) In addition, KTDA highlighted the following challenges;
 - Lengthy process of land & wayleave acquisition. Many documents not clear especially in Kipsonoi while in Chemosit, KPLC transmission lines took over the already surveyed route leading to re-designing the transmission line and new wayleave negotiations.

- Government moratorium on Power Purchase Agreements (PPAs) – Government policy changes
- Challenges in obtaining multiple permits, licenses and PPAs resulting in delayed release of debt funding and hence project cash flow challenges.
- Stringent conditions precedent to approval and disbursement of debt funds by IFC and Proparco syndicate, where Chemosit funds were received in September 2024.
- Lack of wayleave information sharing between RPCs and KPLC.

Kipsonoi Small Hydro Power Project

40. Kipsonoi Small Hydro Plant is designed to produce 2.6.MW energy and the project was awarded within the financial year 2017-18 after an out of court settlement of a court case which had stalled the commencement of the project. The Major civil works contract was awarded to VS Hydro PVT. Other contractors include KTDA Power (Consultancy Unit) and Gilbert Gilkes and Gordon UK (Electrical & Hydro mechanical Machineries). The contract was expected to run for a Contract period of 28 months. 50% of the affected land parcels have been partially compensated to allow possession of the land as the owners finalize succession matters and document verification. Topographical survey and design had already commenced but the contractor has not mobilized the site due to land acquisition challenges. KTDA has given a detailed status on the land acquisition for the project.

Kiptiget

41. The projected capacity of the site is 2.0 MW. Detailed Feasibility Study reports have been received from Ministry of energy. KTDA Power company consultancy unit is reviewing the report. The Board and management of KTDA shall develop the roadmap on financing and implementation once the feasibility reports are firmed up.

Rogonget

42. The projected capacity of the project site is 2.5 MW. Approval of rights to develop the site has been granted by the Ministry of Energy.KTDA Power Company shall review the detailed feasibility study report from Ministry of Energy and give further action plans and roadmap based on prospects.

That the expected benefits such as reduced energy costs and increased income have not materialised, leaving farmers in financial distress.

43. Tea farmers from 37 parent tea factories who were part of the various regional power projects have not benefited from small hydropower plants as envisaged. This was mainly occasioned by the following;
- i Delays in completion of various small hydropower stations like Chemosit, Kipsonoi, Kiptiget, Rogonget, South Mara, Iraru, Rupingazi and Taunet;
 - ii Challenges in power evacuation from the power stations to the tea factories due to long distances and challenges in acquisition of the land for the wayleave;
 - iii Government policy changes in implementation where there was a moratorium on Power Purchase Agreements (PPAs);

- iv Unfair tariffs by Kenya Power where they procure excess power at almost a quarter (KES 8 per Kwhr) of the cost KTDA managed factories are paying for a KW of electricity (KES 30 per Kwhr);
44. It was however established that tea farmers from 17 tea factories are benefiting from the reduced power costs from six projects that have been commissioned.

That lack of detailed reporting and progress updates on projects allegedly suggests possible financial mismanagement.

Settet Power Company has the following directors; -

	DIRECTORS	FACTORY REPRESENTATION
1.	Bernard Kibet Kirui	Kapkatet TF
2.	Ngetich Patrick	Litein TF
3.	Evans Kiplangat Bii	Tegat TF
4.	Collins Kipkirui	Momul TF
5.	Kipkorir J Chepkwony	Kapkoros TF
6.	Alfred Koskey	Mogogosiek TF
7.	Bernard Ng'eno	Kapset TF
8.	Philip Langat	KTDA Holdings – zone 8
9.	Mosonik Samson Menjo	KTDA Holdings – zone 9
10.	Walter Cheruiyot	Founder Director -Retired
11.	Johnathan Mutai	Founder Director -Retired

45. The reporting and governance framework is done as follows;
- The directors hold quarterly meetings to discuss the progress in implementation of the 4 projects. In addition, the directors hold special meetings to discuss urgent matters that cannot wait for the quarterly meetings;
 - The directors representing each of the parent tea factory (shareholders) reports back to the factory during the quarterly tea factory Board meetings;
 - During the factories Annual General Meetings (AGMs), tea farmers (tea factory shareholders) are updated on the status of the projects;

That the matter presented in this petition is not pending before any tribunal, court of law, or any constitutional or legal body.

46. Currently, this matter is not pending before any tribunal, court of law, or any constitutional or legal body save for the ongoing Extension of Time (EOT) claim determination which is currently at the Dispute Adjudication Board (DAB) stage.

Recommendations

47. Given the importance of these small hydropower projects to the realization of government's Bottom-up Economic Transformation Agenda (BETA) of increasing earnings to tea farmers (by reducing the cost of production) and the importance of the tea industry in Kenya, TBK recommends the following;
- i) A multi-agency audit be undertaken by the Ministry of Agriculture and Livestock Development, Energy and Petroleum Regulatory Authority (EPRA) and Tea Board of Kenya on all small hydropower stations being undertaken by KTDA and smallholder tea factories in Kenya;
 - ii) The Government and local leadership support KTDA efforts in acquiring land necessary for construction of the small hydropower stations and wayleaves for power transmission;
 - iii) Consideration for be given on the request by KTDA on the wheeling tariff and net metering platform by government in order for KTDA to have the option of using Kenya Power infrastructure in transmitting power generated by the small hydro plants. However, the power companies to endeavor establishing independent powerlines in order to ensure reliable power supply in case of power outages by Kenya Power;
 - iv) Given the inordinate time taken by KTDA and RPCs in completing the small hydropower stations, KTDA should give an undertaking to complete the current projects within a timeline reasonable to the committee or where it is not possible to resolve the current land issues, KTDA to provide a proposal on the alternative site or project that can be undertaken to meet the objectives envisaged for the original project.

3.4 Kenya Tea Development Agency (KTDA)

The Acting Group Chief Executive Officer of the Kenya Tea Development Agency (KTDA) Holdings Limited, Eng. Francis Miano, appeared before the Committee on Tuesday, 31st March, 2026 and submitted as follows –

That, the Kenya Tea Development Agency (KTDA), as a managing agent for smallholder tea farmers, undertook to initiate projects on behalf of tea farmers in generating power through hydro power.

48. We concur with this statement, Kenya Tea Development Agency (KTDA) came up with strategies of reducing the overall cost of power, improve quality and reliability of power supply to tea factories, improve tea farmers' returns and promote use of green energy in the country. This objective is being implemented through Special Purpose Vehicle, (SPVs) in form of Regional Power Companies (RPCs) with the guidance of KTDA Power Company, which is fully owned subsidiary of KTDA Holdings.
49. The Regional Power Companies (RPCs) are owned by tea farmers through a cluster of neighbouring tea factory companies and their purpose is to facilitate financing & project development. The Strategic ventures being undertaken include:
- i) Development of Solar solutions to factories through IPPs

- ii) Management of Regional Power Companies (RPCs)
 - iii) Conducting energy audits and follow ups on recommendations
 - iv) Exploring other sources of renewable energy
 - v) Development, management and operations of Small Hydropower Plants
50. The idea was mooted around 2005, where several approaches were considered for adoption. Global Environmental Facility (GEF) & UNEP through East African Tea Trade Association (EATTA) funded eight (8) feasibility studies in Eastern and Southern Africa, under the GTIEA (Greening the Tea Industry in East Africa) program. Out of the 8 projects feasibility studies that were done in East Africa, KTDA benefited with two i.e. Gura & North Mathioya which were handed over to KTDA to implement on behalf of tea farmers. In 2009 and 2011, the Government of Kenya through the Ministry of Energy (MoE) funded full feasibility studies of a number of projects. The MoE later handed over 16 sites to KTDA to manage implementation on behalf of the tea factory companies.

Table: Regional Power Companies and shareholder factories

	RPC	COUNTY	SHAREHOLDERS FACTORIES
1.	METUMI	Muranga	Githambo, Kanyenyaini, Gatunguru and Kiru
2.	GURA	Nyeri	Chinga, Iria-Ini, Gitugi and Gathuthi
3.	KIRINYAGA	Kirinyaga and Nyeri	Ragati, Ndima, Mununga, Kangaita, Kimunye and Thumaiti
4.	THUCHI	Embu	Kathangariri, Mungania and Rukuriri
5.	GREATER MERU	Meru and Tharaka-Nithi	Weru, Kinoro, Kionyo, Imenti, Githongo, Michimikuru and Kiegoi
6.	SETTET	Kericho, Bomet and Nakuru	Kapkatet, Litein, Tegat, Momul, Kapkoros, Mogogosiek and Kapset
7.	ABERDARE	Muranga	Ngere, Njunu, Nduti, Makomboki, Gacharage and Ikumbi
8.	NYAKWAMA	Kisii and Nyamira	Nyansiongo, Nyankoba, Tombe, Gianchore, Kebirigo, Sanganyi, Kiamokama, Ogembo and Nyamache
9.	CHANIA	Kiambu and Muranga	Mataara and Ngere
10.	CHEMUKA	Nandi, Vihiga and Trans-Nzoia	Chebut, Mudete and Kapsara
11.	HIGHLANDS	Kiambu	Kambaa, Kagwe, Theta, Gachege and Mataara
12.	IMENTI	Meru	Imenti

51. The power generated from this power plant is supplied to the shareholder tea factories in with an objective of reducing the cost of energy whilst the excess power is supplied to Kenya Power through signed Power Purchase Agreements (PPAs).

That more than Kshs 3 billion have been deducted from smallholder tea farmers since 2014; and, in particular those from Bomet County and other surrounding counties in the West of Rift.

52. The projects are funded through Debt and Equity at a ratio of 65:35. Tea farmers through their respective tea factory companies contribute equity. Debt is sourced from external lenders like International Finance Corporation (IFC), Co- operative Bank, AfD, among others and guaranteed by KTDA.
53. In particular, small holder tea factories under KTDA in Bomet and Kericho who together constitute KTDA's Region 5 own Settlet Power Generation Company which was incorporated on 13th October 2010 on equal shareholding basis by 7 parent factories of Kapkoros, Mogogosiek, Kapset, Momul, Litein, Tegat and Kapkatet. The Regional Power Company (Settlet Power Generation Company) is implementing two projects in Kericho and Bomet Counties, that is, Chemosit and Kipsonoi Hydropower projects respectively.
54. The two projects are being financed on the conceptualized framework of debt: equity ratio of 65:35 percent. The 35 percent equity contribution was tagged at Kshs. 1,109,500,000. Currently, the total contribution by shareholders is Kshs. 1,033,720,073 (i.e. Kshs. 970,812,500 from tea factories and Kshs. 62,907,573 from KTDA Power) as detailed here below:

SETTLET POWER COMPANY EQUITY CONTRIBUTIONS

SETTLET	County	Contributed Amount in Ksh
Kapkoros/ Tirgaga/ Motigo/ Olenguruone	Bomet	138,687,500.00
Mogogosiek/ Kobel/ Boito	Bomet	138,687,500.00
Kapset/ Rorok	Bomet	138,687,500.00
Momul	Kericho	138,687,500.00
Litein/ Chelal	Kericho	138,687,500.00
Tegat/ Toror	Kericho	138,687,500.00
Kapkatet/ Tebesonik	Kericho	138,687,500.00
Sub Total Contributions by Factories		970,812,500.00
KTDA Power	Nairobi	62,907,573.00
GRAND TOTAL		1,033,720,073.00

55. Therefore, it is Kshs 970,812,500.00 that have been deducted from smallholder tea farmers since 2014 as equity contribution for the two projects (Appendix 1; Extracts of factories accounts showing 138.6 m as equity contribution)
56. The debt finance (Chemosit Project) of USD 8.6 Million from International Finance Corporation (IFC)/ Proparco/ FMO syndicated was realized in September 2024, three years after commencement of the drawdown process (appendix 2). Following the debt financing closure of Chemosit project, the contractor is being monitored with a view of accelerating

the implementation of the project, which is currently about 51% and is expected to be commissioned by September, 2026.

57. Settet Power Generation Company is in the course of seeking debt financing for Kipsonoi Project from suitable financiers.

58. Here below is a breakdown of how the above funds have been utilized: -

SETTET EQUITY FUNDS UTILIZATION

CHEMOSIT	
Equity Contributions by Shareholders (Schedule 1)	1,033,720,073
Payments to Civil Works Contractor	405,225,339
Payments to Project Consultants	159,523,457
Payments of Electro Mechanical Equipment's	350,821,688
Payment For Land at Chemosit	29,751,744
Total Payments	945,322,228
Balance	88,397,845
KIPSONOI	
Payment For Land at Kipsonoi	41,666,708
Project Consultancy –Kipsonoi	45,307,893
Advance to Civil contractor	175,620,837
Deficit Financed Through Internal Borrowings	(174,197,593)

That the proposed hydropower projects were projected to provide substantial returns, which would have directly benefited the farmers by lowering energy expenses in tea factories thus lowering cost of production and potentially increasing profits

59. We concur with this statement. KTDA has completed and commissioned 6 hydropower projects and is still on course to complete and commission more projects.

That since inception of the project in 2014, more than 10 years after the initial contributions, not a single hydro-power project has been completed; and farmers have been left in uncertainty and frustration due to lack of progress in the said projects.

60. Since 2014, six small hydro projects; Imenti, Gura, Chania, Metumi, Nyakwana and Kirinyaga for various Regional Power Companies have been completed and are now operational. In addition, six small hydro projects; South Mara, Iraru, Chemosit, Kipsonoi, Rupingazi and Taunet are at various stages of construction.

61. The table below shows the status of each small hydro projects for various Regional Power Companies;

NO	Reginal Power Company	Project Name	MW	Status	Completion Time
1	Imenti Power Company	Imenti	0.9	Operational	2008
2	Gura Power Company	Gura	5.8	Operational	2016
3	Chania Power Company	Chania	0.9	Operational	2016
4	Metumi Power Company	North Mathioya	5.6	Operational	2019
5	Nyakwana Power Company	Nyambunde	2.0	Operational	2023
6	Kirinyaga Power Company	Lower Nyamindi	1.8	Operational	2024
7	Greater Meru Power Company	South Mara	2.0	Under Construction	December 2026
8	Settet Power Company	Chemosit	2.5	Under Construction	September 2026
		Kipsonoi	2.6	Under Construction	December 2027
9	Thuchi Power Comoany	Rupingizi	1.8	Under Construction	December 2026
10	Chemuka Power Company	Taunet	2.8	Under Construction	June 2027

62. In particular, Settet Power Generation Company is currently implementing two projects in Kericho/ Bomet and the following is the history of Settet Small Hydro Power Company;

Year	Event
2010	Settet Power Generation Company is formed
2015	Chemosit feasibility study by KTDA power
2016	Contract awarded to Boom systems and VS Hydro
2016	Court case by HPI and TAE ltd
2018	Out of court settlement and negotiations on escalation
2019	New contract awarded to VS Hydro
2019	Covid 19 pandemic, site is closed and foreign contractor staff leaves
2022	Site resumption after covid19
2022	Contractor places escalation demands and launches an Extension of Time claim.
2023	IFC debt financing received
2024	Contractor unable to proceed due to his cash flow challenges. Settet resolved to facilitate project works through direct payments
2024 to date	Project resumed and currently ongoing

Chemosit Small Hydro Power Project

63. Chemosit small hydro design capacity is 2.5 MW and is intended to serve Litein, Kapkatet, Tegat and Momul Tea Factories. Feasibility study for this project was done by KTDA power in June 2015. In October 2016, after competitive bidding, KTDA awarded the construction

- contract to a joint venture between VS Hydro and Boom Systems PVT at counter offer price of USD 8,984,101 and the project was expected to be complete in 24 months.
64. However, this award was disputed by HPI and TAE. The court delivered a consent order where the Joint Venture of Boom Systems and VS Hydro were awarded Chemosit and Kipsonoi SHP projects, while HPI and TAE were awarded Rupingazi project by the court. The parties were instructed to negotiate price escalation in accordance with the applicable Consumer Price Index. After the out of court settlement, negotiations commenced in 2018.
 65. The contractor had requested a price escalation of 15% but after negotiations, 10% was mutually agreed on. Further, Ms VS- Hydro had quoted for a VS Turbo turbine in their offer but during the negotiations, it was agreed that the equipment will be sourced from re- known manufactures M/S Andritz and M/s VS Hydro will be paid 10% of the equipment value as attendance cost.
 66. After the price escalation review, Ms. VS Hydro PVT's new contract sum for civil, electrical transmission, and hydro mechanical works was USD. 8,733,736.77, while Ms. Andritz of Germany's electromechanical equipment contract sum was USD. 2,499,658.00 thus resulting in a total of USD. 11,233,394.77 as the contract sum for Chemosit SHP project. After all contentious issues were addressed, the parties signed a contract. KTDA Power Company was designated as the lead consultant.
 67. In January 2019, the contractor submitted preliminary designs which were reviewed and commenced geotechnical surveys in April 2019. In September 2019 Chemosit community and Kipsigis College submitted a letter opposing the canal from passing through their property. They further filed a case in court seeking injunctions on the construction. As a result, access to a critical canal path was denied.
 68. The issue was amicably resolved in 2024 and compensation to affected land done. In 2019, there was an outbreak of COVID and it was declared a pandemic. The government issued various intervention directives to deal with the pandemic that led to closure of site and critical contractor staff departed the country and could not resume work for more than 2 years. Below is a chronological summary of events:
 69. In December 2022, KTDA wrote to the contractor instructing them to resume works. The contractor was reluctant to resume work due to the following reasons:
 - i) That due to delays, project inputs had experienced price escalation and that they had incurred additional costs therefore the contract price should be reviewed.
 - ii) That they had cash flow challenge thus unable to procure site inputs. They requested Settet Power Company to approve and facilitate direct materials payment to be recovered from his future date, a request that was granted.
 - iii) Extension of contract time to enable him complete the works.
 70. The company considered this and it was noted that this arrangement was the only way to ensure completion of the project. Settet has continued to provide the support thus work continues to date. Further, the contractor raised an Extension of Time Claim (EOT), which he demanded that it gets determined before resuming works. KTDA and Settet Power Company Board persuaded the contractor to resume work and allow the determination process via Dispute Adjudication Board (DAB) to proceed in parallel.

Kipsonoi Small Hydro Power Project

71. Kipsonoi Small Hydro Plant designed to produce 2.6. MW power. In October 2016, KTDA awarded the construction contract to M/s Hydro Power International at USD. USD 18,811,877 and the project was expected to be complete within 30 months. A case was filed challenging the award. The dispute would later progress to court where the court delivered a ruling awarding the contract to VS Hydro and directing parties to negotiate escalations. This case created a long delay in project start time. An out of court settlement and negotiations commenced.
72. On this, VS Hydro syndicate offered to do the job at USD 17,336,313.88 while KTDA countered with an offer of USD 14,913,972. In September 2019, after negotiations M/s. VS Hydro PVT was awarded civil, electrical and hydro mechanical works, while Ms. Gilbert Gilkes and Gordon of UK was awarded electromechanical equipment. The contract duration period was 28 months.
73. However, the contractor could not mobilize due to unforeseen land acquisition challenges, e.g. regularization of land ownership documents. In the previous completed project, site hand over to the contractor was done as the employer continues with remaining land acquisition. This proved a challenge in Kipsonoi due to peculiar land ownership status. KTDA has since put in place policy restricting site hand over subject to complete land acquisition.
74. Land parcels that had regular documents were acquired. Most of the remaining land parcels had to be regularized a process that has taken years and currently, acquisition negotiations are ongoing. Powerhouse land, which is a critical requirement, has been acquired and title deed obtained in the name of Settlet Power Company. The contractor has completed preliminary designs and topo surveys but detailed designs shall be completed upon completion of land acquisition and thereafter construction works will commence by September 2026.

Current land status

75. Land acquisition has been the greatest challenge in Kipsonoi project. The total parcels of land that the project traverses are 118 in number with over 300 in beneficiaries. The length of canal is 6.5km from intake to fore bay area. In total approximately 48 acres would be acquired for the project. The land acquisition has been a challenge since very few of the lands had proper documentation. This has forced Settlet Power Company to support the farmers in regularization of the documents before acquisition.
76. Further, many farmers that had agreed to the initial price of Ksh. 2,500,000 per acre as compensation have declined the price citing land price appreciation due to lapse of time. This is after the company has facilitated regularization of the title deed process.
77. The land acquisition process has been broken down as follows.
 - i) Land Parcel with all the documentation necessary for transfer to the Settlet.
 - ii) Land Parcels which are under different levels of process of the ownership documents.
 - iii) These have been categorized as follows:
 - a) Certificate of Confirmation and Registration level.
 - b) Grant Letter of administration level.

- c) Commencement of succession level.
- iv) Irregular land documentation level.
- v) Land Parcel with Dispute(s).
- vi) Land owners not consented.

Table: Summary of the current land status in Kipsonoi project.

REMARKS	ACREAGE	FARMS	%ACREAGE
Paid	9.46	7	20%
50% paid	11.88	40	25%
No documentation	1.07	6	2%
Re-Survey	1.62	1	3%
Titles obtained	1.78	7	4%
Disputed land	2.28	9	5%
To regularize- including fake titles	4.52	14	9%
Pending documents submission	5.74	5	12%
Undergoing succession	10.11	29	21%
	48.46	118	100%

Challenges faced while implementing these projects

- i) Court cases e.g. Chemosit and Rupingazi case which took over a year to resolve, ending in an out of court settlement
- ii) Lengthy process of land & wayleave acquisition. Many documents were irregular especially in Kipsonoi while in Chemosit, KPLC transmission lines took over the already surveyed route leading to re-designing the transmission line and new wayleave negotiations.
- iii) Government moratorium on Power Purchase Agreements (PPAs) - Government policy changes
- iv) Challenges in obtaining multiple permits, licenses and PPAs resulting in delayed release of debt funding and hence project cash flow challenges.
- v) Stringent conditions precedent to approval and disbursement of debt funds by IFC and Proparco syndicate, where Chemosit funds were received in September 2023.
- vi) Lack of wayleave information sharing between RPCs and KPLC.
- vii) Covid 19 - led to site closure.

That the expected benefits such as reduced energy costs and increased income have not materialised, leaving farmers in financial distress.

- 78. KTDA has managed to commission at least six projects that have brought substantial savings to the tea farmers in 17 factories served by commissioned projects. However, implementation of some power projects has faced the aforementioned challenges thus delaying realisation of the intended benefits to the tea farmers. Completion of the projects underway is being fast tracked to ensure quick commissioning.
- 79. That lack of detailed reporting and progress updates on projects allegedly suggests possible financial mismanagement.

80. The projects have a detailed reporting structure where progress and updates are shared. They include:
- Monthly project progress meetings where the contractor's representative and employers' representatives meet and discuss progress
 - Directors board meetings and site visits, where Settlet directors are taken through the progress and resolutions on key matters made.
 - Directors Conference, where all the directors of the Region are invited for a brief on the progress of the projects
 - AGMs, where shareholders are updated on the project status.
81. The overall weighted progress for Chemosit project is 51.03% as at 28th February, 2026. Further, transmission materials have been purchased and power transmission works are in progress.
82. The works are divided in two parts as follows:
- Civil works being undertaken by Vs Hydro Ltd - the weighted progress is at 41.31% . These include the Transmission lines, canal, penstock, fore bay, powerhouse intake and weir, transformers spillways. Factory interconnections.
 - Electromechanical Works (EM) undertaken by Andritz Ltd - includes Turbines and Generator. The progress is at 85% .
 - All EM equipment is at the site, awaiting installation and commissioning.

Progress of Specific Components - Civil Works

No	Major Project Components	Actual Progress (%)	Remarks
1	Land Acquisition	100	All land available
2	Headrace Canal	71.20	Expected to be completed 5 th June 2026
3	Settling Basin	15.64	Expected to be completed 15 th July 2026. Being affected by DAB due to price escalation
4	Fore-Bay	5.2	Expected to be completed 15 th July 2026, being affected by DAB due to price escalation
5	Weir, Intake, Flood Walls	63.52	Expected to be completed on 14 th June, 2026
6	Power house	51.02	Expected to be completed on 17 th April, 2026
7	Staff quarters	8.0	Expected to be completed on 19th June, 2026
8	Spill way & Sediment Flushing	13.16	Expected to be completed on 14th May, 2026.
9	Foot bridge	82.50	Expected to be completed on 30th April, 2026

10	Penstock & Anchor blocks	6.4	Expected to be completed on 30th Sept, 2026. Being affected by DAB due to price escalation
11	Transmission line	18	Expected to be completed on 9th June, 2026.
12	Electromechanical Equipment		Equipment on site, awaiting powerhouse completion

That the matter presented in this petition is not pending before any tribunal, court of law, or any constitutional or legal body.

83. Initially, there were court cases in Chemosit and Rupingazi which delayed implementation of the projects but were resolved in 2018.
84. Currently, this matter is not pending before any tribunal, court of law, or any constitutional or legal body save for the ongoing Extension of Time (EOT) claim determination which is currently at the Dispute Adjudication Board (DAB) stage.

Request For Government Intervention

85. Due to the highlighted challenges facing some of the Small Hydro Power Projects especially in regard to the Kipsonoi Project, we here below submit our request for Government's invention in the following specific areas: -

- i) We request the government through the Ministry of Lands to dedicate a special desk at Bomet lands office for handling Kipsonoi affected lands issues.
- ii) The local leadership to support KTDA public participation drive on sensitizing the community on the need to support the projects. This will assist in persuading the resistant farmers in relinquishing the land necessary for the project. KTDA does not have privilege to compel surrender of land through forced acquisition as would be the case for government projects.
- iii) Persuade land owners to accept valuation of land and crops done by professionals including KFS for crops. Kipsonoi has experienced instances where land owners give a counter offer more than
- iv) Create a mechanism where national large power transmitters (KPLC, KETRACO and REREC) share proposed transmission lines designs with IPPs to avoid take- over as witnessed in Chemosit project which led to re- designing of the lines at an additional cost.
- v) The government to fast-track wheeling tariff and net metering platform to offer option of using Kenya Power infrastructure in transmitting power generated by the small hydro plants
- vi) The government to review the feed- in tariff to be competitive for small hydro- power projects who sell excess renewable power to national grid.
- vii) The judiciary to prioritize succession processes for the affected lands to enable swift acquisition.

3.5 Site Visit in Kericho and Bomet County

The Committee conducted a fact-finding visit to Kericho and Bomet counties and met with the officials from Kenya Tea Development Agency (KTDA), the Tea Board of Kenya and the petitioning small tea farmers, on 17th April, 2026.

3.5.1 Chemosit Project in Kericho County

The Committee noted as follows;

86. The construction on the Chemosit project was ongoing and the progress was at 60% completion. The Engineers were physically present on site.
87. The project was originally expected to be completed within 24 months from 2016; representing a delay of approximately 8 years. Despite these setbacks, the Committee was informed that Chemosit was now projected to be fully commissioned by September 2026.
88. The delays in the Chemosit project were attributable to a combination of COVID-19, contractor cash flow problems, and government policy changes, and not to financial mismanagement.
89. The IFC debt financing of USD 8.6 million was only realized in September 2024, nearly eight years after the project was first awarded and three years after the drawdown process commenced.

3.5.2 Kipsonoi Project in Bomet County

The Small tea farmers from Konoin Constituency submitted as follows;

90. Farmers decried the compensation framework was developed without any consultation with them. They further complained of inadequate progress reporting from KTDA regarding the Kipsonoi project and requested for an investigation into KTDA directors for clarity on agreements and handling of farmer funds.
91. Farmers rejected the blanket land pricing applied uniformly by KTDA, demanding individualized valuation based on location, productivity, and improvements. They disagreed with surveyors and valuers appointed by KTDA/Settet and insisted on their right to use their own valuers for assets including schools, residences, and farms, with compensation for riparian land fast-tracked.
92. Farmers demanded that title deeds for acquired land be processed and issued transparently to Settlet Power Company, with specific dates provided for both title issuance and land compensation payment.
93. Farmers called for compensation for environmental damage already caused, plus mitigation measures for future harm. They requested for the establishment of a dispensary to address malaria and other health risks from water-related changes, and insisted that water conveyance tunnels be placed underground (not open canals) for residents' safety.

PART FOUR

4. COMMITTEE OBSERVATIONS

Upon hearing from the Petitioners, Ministry of Petroleum and Energy, the Kenya Tea Development Agency (KTDA), the Tea Board of Kenya, and the Small Tea Farmers, the Committee observed that—

94. The Chemosit project (2.5 MW) is approximately 51-60% complete and was now projected for commissioning by September 2026, representing a delay of over eight years from the original 24-month timeline anticipated upon contract award in 2016.
95. The delays are attributable to different factors: court disputes arising from the tender award (2016-2018), which were resolved through an out-of-court settlement; the COVID-19 pandemic (2019-2022), which led to site closure and departure of foreign contractor staff for over two years; land acquisition and access disputes, including opposition from the Chemosit community and Kipsigis College that was only amicably resolved in 2024; and delay of funding from the International Finance Corporation (IFC) of USD 8.6 million that was realized in September 2024.
96. The Committee noted persistent challenges regarding wayleaves for Kenya Power transmission lines, as evidenced in the Chemosit project, where KPLC transmission lines took over the already surveyed route leading to re-designing the transmission line and new wayleave negotiations.
97. The Kipsonoi project (2.6 MW) had not commenced civil works due to persistent land acquisition challenges. The project traverses 118 land parcels affecting over 300 beneficiaries, with approximately 48 acres required in total. As at time of site visit, only 20% of the required acreage (9.46 acres) had been fully paid for, while a further 25% (11.88 acres) was at 50% payment stage. The remaining parcels stalled due to a range of documentation and ownership problems, including irregular or missing titles, pending succession matters, fake or fraudulent titles, active disputes among claimants, and landowners who have simply refused to consent.
98. From the foregoing challenges, the KTDA did not ensure proper project management including procurement of contractors, public participation and obtaining buy-in from the farmers. This invariably led to disputes, tender mismanagement and inordinate delays.
99. Inadequate communication to stakeholders was apparent due to the constant complaints by farmers. Factory directors were not an alternative to transparent dissemination of regular information to farmers.

PART FIVE

5. COMMITTEE RECOMMENDATIONS

100. Pursuant to the provisions of Standing Order 227, the Committee responds to the Petition as follows—

- i) On the prayer that the Committee engages the Ministry of Agriculture and Livestock, Ministry of Energy and Petroleum; and, other relevant authorities with a view of investigating the alleged financial mismanagement in regard to generating power by KTDA on behalf of small holder tea farmers in Bomet County and other surrounding counties in the West of Rift; **The Committee recommends that within thirty (30) days upon tabling of this report, the KTDA should convene a multi-sectoral public engagement and participation exercise, including local political leadership, farmers and those persons whose land are affected by the Kipsonoi project with a view of resolving all outstanding issues.**
- ii) On the prayer that the Committee makes recommendation compelling KTDA to provide a detailed report within 30 days on the status of the hydro- power projects, including how the funds were invested and the reasons for the inordinate delay of the project; **The Committee confirms that Kenya Tea Development Agency (KTDA) and Tea Board of Kenya furnished the Committee with the report. The Committee recommends that the KTDA must ensure completion of the Chemosit power plant and submit a commissioning report by 31st October 2026;**
- iii) On the prayer that the Committee recommends the due compensation of all small holder tea farmers in the affected region where more than Kshs 3 billion have been deducted since 2014; **The Committee reiterates its recommendations (i) and (ii) above.**
- iv) Make any other necessary recommendation the Committee deems fit to address the issues raised in this Petition;
 - **The Committee recommends that within ninety (90) days upon tabling of this report the Ministry of Energy and Petroleum in liaison with KTDA should negotiate favourable rates similar to those of other Independent Power Producers.**

Signed: _____

Date: _____

HON. MUCHANGI KAREMBA, CBS, M.P.

CHAIRPERSON, PUBLIC PETITIONS COMMITTEE

28/05/26	
THE NATIONAL ASSEMBLY	
PAPERS LAID	
DATE: 28 MAY 2026	DAY: Thursday
TABLED BY:	Hon. Maisori Marwaya
CLERK-AT-THE-TABLE:	Irere Ndiku

ANNEXURES

- Annex 1: The Adoption List
- Annex 2: Public Petition No. 18 of 2024 regarding Farmers Hydro-power Generation by Kenya Tea Development Authority
- Annex 3: Minutes of proceedings.

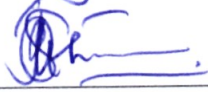
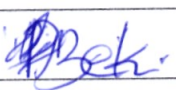
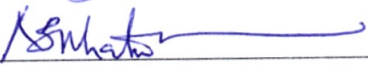
PUBLIC PETITIONS COMMITTEE

ADOPTION LIST

(i) Consideration and adoption of the P/No. 19 of 2024 regarding Hydropower generation by Kenya Tea Development Authority by Hon Brighton Yegon, MP.

We, the undersigned, hereby affix our signatures to this Report to affirm our approval:

DATE: 7/5/2026

	HON. MEMBER	SIGNATURE
1.	Hon. Muchangi Karemba, CBS, M.P. (Chairperson)	
2.	Hon. Janet Jepkemboi Sitienei, CBS, M.P. (Vice Chairperson)	
3.	Hon. Patrick Makau King'ola, M.P.	
4.	Hon. Beatrice Kadeveresia Elachi, CBS, M.P.	
5.	Hon. Joshua Chepyegon Kandie, M.P.	
6.	Hon. Maisori Marwa Kitayama, M.P.	
7.	Hon. Edith Vethi Nyenze, M.P.	
8.	Hon. Patrick Ntwiga Munene, CBS, M.P.	
9.	Hon. Paul Biego Kibichy, M.P.	
10.	Hon. (Eng.) Bernard Muriuki Nebart, M.P.	
11.	Hon. Peter Mbogho Shake, M.P.	
12.	Hon. Suzanne Ndunge Kiamba, M.P.	
13.	Hon. John Bwire Okano, M.P.	
14.	Hon. Sloya Clement Logova, M.P.	
15.	Hon. Peter Irungu Kihungi, M.P.	



REPUBLIC OF KENYA
THE NATIONAL ASSEMBLY
THIRTEENTH PARLIAMENT (THIRD SESSION)

PUBLIC PETITION

(No. 18 of 2024)

REGARDING FARMERS' HYDRO-POWER GENERATION BY KENYA
TEA DEVELOPMENT AUTHORITY

I, the undersigned, on behalf of small holder tea farmers, draw the attention of the House to the following;

1. **THAT**, the Kenya Tea Development Agency (KTDA), as the managing agent for smallholder tea farmers, undertook to initiate projects on behalf of small holder tea farmers in generating power through hydro-power;
2. **THAT**, more than Kshs 3 billion have been deducted from smallholder tea farmers since 2014; and, in particular those from Bomet County and other surrounding counties in the *West of Rift*;
3. **THAT**, the proposed hydro-power projects were projected to provide substantial returns, which would have directly benefited the farmers by lowering energy expenses in tea factories thus lowering cost of production and potentially increasing profits;
4. **THAT**, since inception of the project in 2014, more than ten years after the initial contributions, not a single hydro-power project has been completed; and, farmers have been left in uncertainty and frustration due to the lack of progress in the said projects;
5. **THAT**, the expected benefits such as reduced energy costs and increased income have not materialized, leaving farmers in financial distress;
6. **THAT**, lack of detailed reporting and progress updates on the projects allegedly suggests possible financial mismanagement;
7. **THAT**, the matter presented in this petition is not pending before any tribunal, court of law, or any constitutional or legal body.

Hon SWS
26/11
Approved
SWS
27/11/24

NATIONAL ASSEMBLY
RECEIVED
27 NOV 2024

THEREFORE, your humble petitioners pray that the National Assembly, through the Public Petitions Committee;

- a) Engages the Ministry of Agriculture and Livestock, Energy; and, other relevant authorities with a view ^{of} investigating the alleged financial management in regard to generating power by KTDA on behalf of small holder tea farmers in Bomet County and other surrounding counties in the *West of Rift*;
- b) Make recommendation compelling KTDA to provide a detailed report within 30 days on the status of the hydro-power projects, including how the funds were invested and the reasons for the inordinate delay of the project;
- c) Recommends the due compensation of all small holder tea farmers in the affected region where more than Kshs 3 billion have been deducted since 2014; and
- d) Make any other necessary recommendation the Committee deems fit to address the issues raised in this Petition.

And your **PETITIONERS** will ever pray.

PRESENTED BY


THE HON. BRIGHTON LEONARD YEGON, MP
MEMBER FOR KONOIN CONSTITUENCY

Date: 21/11/2014

MINUTES OF THE 35TH SITTING OF THE PUBLIC PETITIONS COMMITTEE HELD ON THURSDAY, 7TH MAY, 2026 IN BAOBAB CONFERENCE ROOM, SERENA HOTEL, MOMBASA COUNTY AT 9:00 A.M.

PRESENT

- | | | |
|--|---|-------------------------|
| 1. Hon. Eric Muchangi Karemba, CBS M.P. | - | Chairperson |
| 2. Hon. Janet Jepkemboi Sitienei, CBS, M.P. | - | Vice-Chairperson |
| 3. Hon. Beatrice Kadeveresia Elachi, CBS, M.P. | | |
| 4. Hon. Joshua Chepyegon Kandie, M.P. | | |
| 5. Hon. Maisori Marwa Kitayama, M.P. | | |
| 6. Hon. (Eng.) Bernard Nebart Muriuki, M.P. | | |
| 7. Hon. Edith Vethi Nyenze, M.P. | | |
| 8. Hon. Paul Biego Kibichiy, M.P. | | |

APOLOGIES

1. Hon. Patrick Makau King'ola, M.P.
2. Hon. Suzanne Ndunge Kiamba, M.P.
3. Hon. Peter Irungu Kihungi, M.P.
4. Hon. Peter Mbogho Shake, M.P.
5. Hon. Sloya Clement Logova, M.P.
6. Hon. Patrick Ntwiga Munene, CBS, M.P.
7. Hon. John Bwire Okano, M.P.

IN-ATTENDANCE

SECRETARIAT

- | | | |
|--------------------------|---|-------------------------------|
| 1. Mr. Victor Weke | - | Principal Clerk Assistant II |
| 2. Ms. Miriam Modo | - | Clerk Assistant I |
| 3. Mr. Bernard Toroitich | - | Clerk Assistant III |
| 4. Ms. Kafuyai Wamae | - | Clerk Assistant III |
| 5. Mr. Clinton Sindiga | - | Legal Counsel II |
| 6. Ms. Nancy Akinyi | - | Research Officer III |
| 7. Mr. Arkan Mumin | - | Research Officer III |
| 8. Mr. Collins Mahamba | - | Audio Officer |
| 9. Ms. Felistas Muiya | - | Public Communications Officer |
| 10. Mr. Rose Njuki | - | Serjeant-at-Arms |

MIN./PPC/2026/181:

PRELIMINARIES

The Chairperson called the meeting to order at 9:00 am and Hon. Beatrice Elachi said the opening prayer.

MIN./PPC/2026/182:

ADOPTION OF AGENDA

The proposed agenda was adopted having been proposed by Hon. Joshua Kandie, M.P and seconded by, Hon. Maisori Kitayama, M.P.

AGENDA

1. Prayer and Preliminaries
2. Adoption of the Agenda
3. Confirmation of previous Minutes
4. Matters Arising
5. **Consideration and Adoption of the following Reports on: -**
 - (i) **Public Petition No. 18 of 2025 by Hon. John Machua Waithaka regarding road reserve boundaries and protection of ancestral land by residents of Gitei Village, Kiambu County;**
 - (ii) **Public Petition No. 19 of 2024 by Hon. Brighton Yegon, M.P regarding Hydropower Generation by Kenya Tea Development Authority;**
 - (iii) **Public Petition No. 18 of 2025 by Hon. Sarah Korere, M.P regarding the revocation of the gazettelement of Mukogodo Forest Reserve as a public forest; and**
 - (iv) **Public Petition No. 15 of 2025 regarding the enactment of legislation to regulate theological colleges in the country, by Rev. Josiah Njiru Wajoshuah Chairman of the Association of Pentecostal Vocational Training Institutions of Kenya (APVOTIK).**
6. Any Other Business
7. Adjournment and Date of the Next Meeting

MIN./PPC/2026/183: CONFIRMATION OF MINUTES

This agenda item was deferred.

MIN./PPC/2026/184: CONSIDERATION AND ADOPTION OF REEPORTS ON VARIOUS PUBLIC PETITIONS

- a) **Public Petition No. 18 of 2025 by Hon. John Machua Waithaka, M.P regarding road reserve boundaries and protection of ancestral land by residents of Gitei Village, Kiambu County**

The adoption of the Draft Report was deferred pending receipt of a written response from the National Land Commission concerning the title deeds and land ownership documents allegedly held by the villagers.

- b) **Public Petition No. 19 of 2024 by Hon. Brighton Yegon, M.P regarding hydropower generation by Kenya Tea Development Authority**

The Committee considered and adopted the Draft Report unanimously with amendments to recommendation (1), having been proposed by the Hon. Joshua Kandie, MP and seconded by the Hon. Nerbert Muriuki, MP as follows –

- i) On the prayer that the Committee engages the Ministry of Agriculture and Livestock, Ministry of Energy and Petroleum; and, other relevant authorities with a view of investigating the alleged financial mismanagement in regard to generating power by KTDA on behalf of small holder tea farmers in Bomet County and other surrounding

counties in the West of Rift; **The Committee recommends that within thirty (30) days upon tabling of this report, the KTDA should convene a multi-sectoral public engagement and participation exercise, including local political leadership, farmers and those persons whose land are affected by the Kipsonoi project with a view of resolving all outstanding issues.**

ii) On the prayer that the Committee makes recommendation compelling KTDA to provide a detailed report within 30 days on the status of the hydro- power projects, including how the funds were invested and the reasons for the inordinate delay of the project; **The Committee confirms that Kenya Tea Development Agency (KTDA) and Tea Board of Kenya furnished the Committee with the report. The Committee recommends that the KTDA must ensure completion of the Chemosit power plant and submit a commissioning report by 31st October 2026;**

iii) On the prayer that the Committee recommends the due compensation of all small holder tea farmers in the affected region where more than Kshs 3 billion have been deducted since 2014; **The Committee reiterates its recommendations (i) and (ii) above.**

iv) **Make any other necessary recommendation the Committee deems fit to address the issues raised in this Petition; The Committee recommends that within ninety (90) days upon tabling of this report the Ministry of Energy and Petroleum in liaison with KTDA should negotiate favourable rates similar to those of other Independent Power Producers.**

c) **Public Petition No. 18 of 2025 by the Hon. Sarah Korere, M.P regarding the revocation of the gazettement of Mukogodo Forest Reserve as a public forest**

The Committee unanimously considered and adopted the Draft Report with the following recommendations having been proposed by the Hon. Janet Sitienei, MP and seconded by the Hon. Marwa Kitayama, MP –

(i) **On the Prayer that the Committee recommends revocation of Gazette Notice No. 174 of 1964 and subsequent gazettement of 20,189 hectares of Mukogodo Forest as a community forest;** the Committee rejects this prayer for revocation and reclassification. The Committee however recommends that the Ministry of Environment, Climate Change and Forestry strengthens and fully implements the existing joint management framework with the Ilmamusi-Mukogodo Community Forest Association (CFA) under the Forest Conservation and Management Act, 2016. The Ministry should enhance community decision-making authority within the current legal structure, expand benefit-sharing mechanisms already provided in the Participatory Forest Management Plan 2023-2027, and ensure the community's existing user rights for eco-tourism, beekeeping, grazing, water abstraction, seed collection, and educational activities are fully realized and monitored. A report on the same should be submitted to the National Assembly within six (6) months of tabling of this report.

(ii) **On the Prayer that the Committee recommends allocation of the remaining 10,000 hectares of Mukogodo Forest for the resettlement of the Il Ngwesi and Yaaku**

communities; the Committee rejects the prayer for allocation of forest land for resettlement. The Committee however recommends that the National Land Commission, in collaboration with the Ministry of Lands, Public Works, Housing and Urban Development and the County Government of Laikipia, investigates any outstanding historical land claims outside the forest reserve through proper legal channels. The Committee further recommends that the Ministry of Environment, Climate Change and Forestry expedites regularization of schools and social amenities through Special Use Licences to secure community access, within three (3) months of tabling of this report.

d) Public Petition No. 15 of 2025 regarding the enactment of legislation to regulate theological colleges in the country by Rev. Josiah Njiru Wajoshuah, Chairman of the Association of Pentecostal Vocational Training Institutions of Kenya (APVOTIK).

The Committee considered and adopted the Draft Report unanimously with the following recommendation having been proposed by the Hon. Edith Nyenze and seconded by the Hon. Beatrice Elachi, MP -

1. On the prayers that the National Assembly considers enacting a legislation expressly providing for regulation of theological training and education within the Pentecostal, Charismatic and Indigenous church community, standardization of curricula; accreditation of Spirit filled, biblically faithful and academically sound institutions; accountability and integrity in ministerial training; facilitation of contextual theological research; regional and global networking for academic and ministerial excellence; **The Committee recommends that within ninety (90) days upon tabling of this report, the Ministry of Education should establish/map out all theological training institutions countrywide and enforce compliance within the prevailing laws;**

The Committee further recommends that within ninety (90) days of tabling of this report, the Ministry of Education should convene a multi-faith forum to address gaps identified in the practice of faith-based training and consideration of the draft bill presented by the petitioners for purposes of public participation.

MIN./PPC/2026/185:

ADJOURNMENT AND DATE OF THE NEXT MEETING

There being no other business, the meeting was adjourned at 4:30 p.m.

Sign:

Date 28/05/26

HON. MUCHANGI KAREMBA, CBS, M.P.

CHAIRPERSON, PUBLIC PETITIONS COMMITTEE

**MINUTES OF THE 23RD SITTING OF THE PUBLIC PETITIONS COMMITTEE
HELD ON TUESDAY, 31TH MARCH, 2026 IN COMMITTEE ROOM 24, 5TH
FLOOR BUNGE TOWER, PARLIAMENT BUILDINGS AT 11:30 A.M.**

PRESENT

1. Hon. Beatrice Kadeveresia Elachi, CBS,MP (Session Chair)
2. Hon. Joshua Chepyegon Kandie, M.P.
3. Hon. Maisori Marwa Kitayama, M.P.
4. Hon. Edith Vethi Nyenze, M.P.
5. Hon. Paul Biego Kibichiy, M.P.

APOLOGIES

1. Hon. Eric Muchangi Karemba, CBS M.P. - **Chairperson**
2. Hon. Janet Jepkemboi Sitienei, CBS, M.P.
3. Hon. Patrick Makau King'ola, M.P.
4. Hon. (Eng.) Bernard Nebart Muriuki, M.P
5. Hon. Suzanne Ndunge Kiamba, M.P
6. Hon. Patrick Ntwiga Munene, CBS, M.P.
7. Hon. John Bwire Okano, M.P.
8. Hon. Peter Irungu Kihungi, M.P
9. Hon. Peter Mbogho Shake, M.P
10. Hon. Sloya Clement Logova, M.P

IN-ATTENDANCE

SECRETARIAT

1. Mr. Victor Weke - Principal Clerk Assistant II
2. Ms. Miriam Modo - Clerk Assistant I
3. Mr. Bernard Toroitich - Clerk Assistant III
4. Ms. Kafuyai Wamae - Clerk Assistant III
5. Mr. Clinton Sindiga - Legal Counsel II
6. Ms. Nancy Akinyi - Research Officer III
7. Mr. Arkan Mumin - Research Officer III
8. Mr. Collins Mahamba - Audio Officer
9. Mr. Calvin Karungo - Media Relations Officer III
10. Ms. Felistas Muiya - Public Communications Officer
11. Mr. Paul Shana - Serjeant at Arm

STATE DEPARTMENT FOR ENERGY

1. Mr. Alex Wachira - Principal Secretary State Department For Energy
2. Mr. Eric Kiruya - State Department For Energy
3. Mr Kiahuh Kigano - State Department For Energy
4. Ms. Roselyne Munene- S tate Department For Energy

TEA BOARD OF KENYA

1. Mr. Willy Mutai - Chief Executive Office Tea Board of Kenya
2. Ms. Beatrice Githinji - Diretor, Internal Audit Tea Board of Kenya

KENYA TEA DEVELOPMENT AGENCY HOLDINGS LIMITED

1. Eng Francis Miano - Ag. Chief Executive Kenya Tea Development Authority
2. Mr. John Mwenda Kinoti - Ag. General Manager KTDA
3. Mr. Geoffrey Koech - Kenya Tea Development Authority
4. Eng. Geoffrey Cheruiyo - Kenya Tea Development Authority
5. Mr. Charles Omware - Kenya Tea Development Authority
6. Mr. Luka Mwangi - Kenya Tea Development Authority

MIN./PPC/2026/120: PRELIMINARIES

The Chairperson called the meeting to order at 2:30 pm.

MIN./PPC/2026/121: ADOPTION OF AGENDA

The proposed agenda was adopted having been proposed by Hon. Eng Nerbart Muriuki, M.P and seconded by, Hon. Peter Irungu Kihungi, M.P

AGENDA

1. Prayer & Preliminaries;
2. Adoption of the Agenda;
3. Confirmation of the Previous Minutes;
4. Matters Arising;
5. **Meeting the following stakeholders regarding public petition No. 19 of 2024 regarding farmers' hydropower generation by Kenya Tea Development Authority by Hon Brighton Leonard Yegon,MP:**

- i. Cabinet Secretary, Ministry of Agriculture and Livestock Development
- ii. Cabinet Secretary, Ministry of Energy and Petroleum
- iii. Chief Executive Officer, Tea Board of Kenya
- iv. AG. Chief Executive Officer, Kenya Tea Development Agency Holdings Limited

- v. **Directors of Tea Factories within Bomet County**
- vi. **General Manager, Kenya Tea Development Agency Power Company Ltd**
- 6. Any other Business; and
- 7. Adjournment.

MIN./PPC/2026/0122: CONFIRMATION OF MINUTES

This agenda item was deferred to the next sitting.

**MIN./PPC/2026/123: MEETING THE FOLLOWING STAKEHOLDERS
REGARDING PUBLIC PETITION NO. 19 OF
2024 REGARDING FARMERS' HYDROPOWER
GENERATION BY KENYA TEA
DEVELOPMENT AUTHORITY BY HON
BRIGHTON LEONARD YEGON,MP**

a) Meeting with the Principal Secretary state Department for Energy

The Principal Secretary state Department for Energy Mr Alex K. Wachira, CBS who appeared before the Committee on behalf of the Cabinet Secretary, Ministry of Energy and Petroleum Submitted as follows:

The PS informed the Committee that the Government-led feasibility studies, combined with a supportive FiT regime and clear regulatory processes, enable KTDA to develop viable projects aligned with the national planning frameworks, more so that the moratorium placed on new power purchase agreements has been lifted.

The structured pathway—from EOI approval to PPA execution—has been instrumental in advancing the development of the projects.

As a result, KTDA hydropower plants not only meet captive industrial demand but also contribute surplus clean energy to the national grid, with payments secured through long-term PPAs.

b) Chief Executive Officer, Tea Board of Kenya

The Chief Executive Officer, Tea Board of Kenya Mr Willy Mutai Submitted Aand made the following recommendations:

Given the importance of these small hydropower projects to the realization of government's Bottom-up Economic Transformation Agenda (BETA) of increasing earnings to tea farmers (by reducing the cost of production) and the importance of the tea industry in Kenya, TBK recommends the following;

1. A multi-agency audit be undertaken by the Ministry of Agriculture and Livestock Development, Energy and Petroleum Regulatory Authority (EPRA) and Tea Board of

Kenya on all small hydropower stations being undertaken by KTDA and smallholder tea factories in Kenya;

2. The Government and local leadership support KTDA efforts in acquiring land necessary for construction of the small hydropower stations and wayleaves for power transmission;
3. Consideration for be given on the request by KTDA on the wheeling tariff and net metering platform by government in order for KTDA to have the option of using Kenya Power infrastructure in transmitting power generated by the small hydro plants. However, the power companies to endeavor establishing independent powerlines in order to ensure reliable power supply in case of power outages by Kenya Power;
4. Given the inordinate time taken by KTDA and RPCs in completing the small hydropower stations, KTDA should give an undertaking to complete the current projects within a timeline reasonable to the committee or where it is not possible to resolve the current land issues, KTDA to provide a proposal on the alternative site or project that can be undertaken to meet the objectives envisaged for the original project;

Pursuant to the provisions of Standing Order 227, the Committee responds to the petition as follows—

On the prayer that the National Assembly repeals section 7(3) of the Estate Duty Act, the Committee recommends that the Petition be dismissed as it has been rendered moot by the enactment of the Estate Duty (Abolition) Act.

c) AG. Chief Executive Officer, Kenya Tea Development Agency Holdings Limited

The AG. Chief Executive Officer, Kenya Tea Development Agency Holdings Limited Eng. Francis Miano who appeared alongside the Assistant General Manager, Kenya Tea Development Agency Power Company Ltd Submitted as follows:

Background

The petition concerns hydropower projects initiated by Kenya Tea Development Agency (KTDA) on behalf of smallholder tea farmers, raising concerns over farmer contributions, project delays, and lack of benefits.

Key Issues and Findings

1. Project Objective and Structure

The CEO informed the Committee that, KTDA initiated hydropower projects to lower

energy costs, enhance power reliability, and improve farmers' returns. Projects are implemented through Regional Power Companies (RPCs) owned by tea factories on behalf of farmers.

2. Financing and Farmer Contributions

On financing KTDA apprised the Committee that, Projects are funded through a 65:35 debt-to-equity ratio. In the Settet region, farmers contributed approximately **Kshs. 970.8 million**, contrary to the claim of Kshs. 3 billion.

3. Utilization of Funds

Funds have been applied to civil works, electro-mechanical equipment, consultancy services, and land acquisition for the projects.

4. Status of Projects

- **Six hydropower projects are complete and operational.**
- Several others, including Chemosit and Kipsonoi, are at advanced stages of implementation.

5. Causes of Delays

Project delays are attributed to:

- Court disputes over procurement,
- Land acquisition and ownership challenges,
- COVID-19 disruptions,
- Contractor financial constraints, and
- Regulatory and policy challenges (e.g., PPA approvals).

6. Benefits to Farmers

Operational projects have reduced energy costs for tea factories, though full benefits from ongoing projects are yet to be realized.

7. Accountability and Oversight

KTDA reports that structured oversight mechanisms exist, including regular progress meetings, board reviews, and AGMs.

8. Legal Status

There are no pending court cases. Only a contractual Extension of Time (EOT) claim is under determination.

Key Concerns Raised

The following are concerns were raised by KTDA

- Delayed realization of benefits to farmers
- Prolonged project timelines
- Land acquisition challenges, particularly in Kipsonoi
- Perceived lack of transparency by some stakeholders

Requests for Government Intervention

KTDA seeks support in:

- Fast-tracking land acquisition and succession processes
- Enhancing community sensitization
- Resolving compensation disputes
- Improving coordination among energy agencies
- Reviewing tariffs and regulatory frameworks

Conclusion

KTDA maintains that the projects are viable and progressing, with some already delivering benefits. However, delays caused by legal, financial, and administrative challenges have slowed full realization of benefits to farmers. Efforts are ongoing to complete the remaining projects.

Committee Observation

- i. The Committee notes that farmers have made substantial financial contributions toward the projects. While KTDA disputes the figure of Kshs. 3 billion, the Committee observes that the contributions made (approximately Kshs. 970 million in Settet region) are significant and warrant timely returns and accountability.
- ii. While KTDA outlined existing reporting mechanisms, the Committee observes that concerns raised by petitioners on transparency and adequacy of communication to farmers remain significant and require strengthening of disclosure practices.
- iii. The Committee notes with concern the challenges relating to contractor performance, including delays, requests for price escalation, and cash flow constraints, which have significantly impacted project delivery
- iv. The Committee observes that government policies, including delays in Power Purchase Agreements (PPAs), licensing processes, and tariff frameworks, have negatively affected project timelines and financing.
- v. The Committee further noted that KTDA is facing challenges of remittance of about 70 Million from KPLC out of the Hredo power energy

- vi. The Committee noted with concern the procedure used by KTDA initiation project before compensation is done on utilized land and whether the Committee accepted the Hydro projects.
- vii. The Committee also noted that Factories under the programme cannot use KPLC already establishes resources to transmit power making the transmission costly.

Committee Recommendation/Resolution

- i. The Committee resolved to conduct a site visit to ascertain the progress of the Hydro power implementation by KTDA
- ii. The Committee directed KTDA to furnish the Committee with Financial analysis of farmers contribution vis a vis amount already utilized
- iii. Committee also noted that with tariff cost faced by KTDA, EPRA need to be engaged.

MIN./PPC/2026/124:

ADJOURNMENT

There being no other business, the meeting was adjourned at 2:30 p.m. The next meeting will be held on Wednesday 1st April in the same venue.

Sign:

Date 6/05/26

HON. MUCHANGI KAREMBA, CBS, M.P.

CHAIRPERSON, PUBLIC PETITIONS COMMITTEE



MINISTRY OF ENERGY AND PETROLEUM

SUBMISSIONS BY THE PRINCIPAL SECRETARY

The National Assembly Committee on Public Petitions requested the State Department for Energy in the Ministry of Energy and Petroleum, to make submissions regarding Public Petition on Farmers' Hydropower Generation by Kenya Tea Development Authority as requested by Honorable Brighton Yegon, Member of Parliament for Konoin Constituency.

The following is the submission by the State Department for Energy:

1. Background and Policy Context of Small Hydropower Projects

The development of small hydropower projects by the Kenya Tea Development Agency is rooted in government-led resource assessment initiatives. The Ministry of Energy undertook feasibility studies across **26 small hydropower (SHP) sites**, primarily within tea-growing regions.

The positive outcomes of these studies demonstrated viable hydropower potential along river basins in the highlands, thereby catalyzing KTDA and its affiliated power companies to invest in project development.

2. Development Framework

The Energy and Petroleum Regulatory Authority (EPRA) has the regulatory oversight mandate to oversee the development of Small Hydropower Plants in the country. EPRA issues **generation licences** in accordance with the Energy Act Cap 314.

KTDA hydropower projects were implemented under the **Feed-in Tariff (FiT) framework**, which provided:

- Pre-determined tariffs for renewable energy
- Reduced market risk for investors
- Standardized project development procedures

The Kenya Tea Development Agency Small Hydropower (SHP) portfolio comprises a network of run-of-river hydroelectric plants distributed across Kenya's tea-growing highlands. With a total capacity of approximately 52.4 MW, these projects are implemented through Special Purpose Vehicles (SPVs) that are typically aligned to specific tea factory clusters and river basins. The plants are designed to serve a dual purpose: supplying reliable and cost-effective electricity for tea processing while exporting surplus power to the national grid through Kenya Power. Their run-of-river configuration ensures minimal environmental impact while leveraging perennial river systems in high rainfall areas. The breakdown of these is as follows:

- i. In Embu County, the Rupingazi (Thuchi SPV) project, with a capacity of 1.8 MW, is currently under construction.
- ii. The largest concentration of projects is found in the Kericho/Bomet cluster, with a combined capacity of 14.3 MW under the Settet SPV. This cluster includes multiple schemes such as Kipsonoi, Kiptiget, Itare, Yurith, Chemosit, and Rogonget, which are at different stages ranging from feasibility studies to

construction and land acquisition. These projects demonstrate a cascade development approach, where several plants are developed along the same river system to maximize hydropower potential.

- iii. In Kiambu County, the Chania hydropower plant (1.0 MW) is already completed and operational, while the Gatamaiyu project (1.2 MW) remains at the feasibility stage.
- iv. In Kirinyaga County, the Lower Nyamindi plant (1.8 MW) is operational, while the Kiringa and Ragati projects are undergoing land acquisition. These projects are strategically located along tributaries of the Tana River basin, allowing for optimized utilization of water resources.
- v. In the Kisii/Nyamira cluster, the Nyakwana plant (2.0 MW) is completed, while the larger Nyamasege (Kuja Gucha) project, with a capacity of 7.3 MW, is under development and represents one of the largest individual KTDA hydropower schemes.
- vi. The Meru cluster consists of smaller but significant projects, including the operational Imenti SHP (0.9 MW) and the Iraru (1.5 MW) and South Maara (2.0 MW) plants, both of which are under construction.
- vii. In Murang'a County, the North Mathioya (Metumi SPV) plant, with a capacity of 5.6 MW, is fully developed and stands out as one of the flagship KTDA projects. Likewise, in Nyeri County, the Gura SHP (5.8 MW) is completed and operational, benefiting from strong river flows originating from the Aberdare ranges.

Further developments include the Taunet project in Nandi County (2.8 MW), which is currently under construction, and the Kapolet project in Trans Nzoia (1.3 MW), which is still at the feasibility stage.

Overall, the KTDA hydropower program represents a successful integration of agricultural and energy sector investments. By utilizing

set period
— did the farmers have to contribute to get the hydropower
— what has delayed imple

locally available water resources and aligning generation with tea factory demand, the projects enhance energy security, reduce operational costs for tea producers, and contribute clean electricity to the national grid.

3. Project Development Process

The KTDA SHP projects typically follow a structured lifecycle:

a) Expression of Interest (EOI)

- Developers submit EOI to the Ministry of Energy
- Approval grants rights to proceed with project development

b) Feasibility and Pre-Development Studies

- Detailed technical, environmental, and financial studies conducted
- Studies must receive regulatory and government approvals
- Includes hydrology, design, ESIA, and grid connection studies

c) Alignment with National Planning

- Projects are incorporated into the **Least Cost Power Development Plan (LCPDP)**
- Allocation of **Commercial Operation Date (COD)** ensures system planning alignment

d) Licensing

- Application for generation licence submitted to EPRA
- Compliance with technical, financial, and environmental requirements

e) Power Purchase Agreement (PPA)

- Negotiation with the off-taker (Kenya Power)
- PPA defines:
 - Tariff structure (under FiT)
 - Dispatch and offtake terms
 - Payment security mechanisms

f) Financial Close and Construction

- Signed PPA enables:
 - Debt financing and investor commitment
 - Engineering, procurement, and construction (EPC)
- Projects typically developed as **run-of-river small hydro schemes**

g) Commissioning and Operation

- Upon completion, plants are commissioned and synchronized to the grid
- Excess power (beyond captive tea factory demand) is exported
- Some projects delayed partly because of the Covid 19 Pandemic and the Moratorium placed on processing of new PPAs (This was lifted in 2025)

4. Current Portfolio Overview

The total KTDA SHP capacity is about 50 MW. The projects are distributed across key tea-growing counties including: Kericho, Bomet, Embu, Kiambu, Nyeri, Kirinyaga, Murang'a, Nandi, and Meru. Annex 1 provides detailed breakdown of the SHP in the country. These projects are typically clustered along river basins, maximizing hydrological resources and supporting localized energy needs. The individual plant sizes range from **0.3 MW to 7.3 MW**, reflecting small hydro characteristics

5. Operational Model

KTDA hydropower plants operate under a **hybrid model**:

- **Captive use:** Powering tea factories, reducing production costs
- **Grid export:** Surplus energy supplied to the national grid

The off-taker compensates the developer in accordance with the PPA.

6. Key Outcomes and Impact

a) Energy Sector Benefits

- Contribution to **renewable energy capacity**
- Support to **distributed generation**
- Reduction in transmission losses in rural areas

b) Agricultural Value Chain Support

- Lower electricity costs for tea processing
- Enhanced competitiveness of Kenya's tea sector

7. Conclusion

In conclusion, the Government-led feasibility studies, combined with a supportive FiT regime and clear regulatory processes, enable KTDA to develop viable projects aligned with the national planning frameworks, more so that the moratorium placed on new power purchase agreements has been lifted.

The structured pathway—from EOI approval to PPA execution—has been instrumental in advancing the development of the projects.

As a result, KTDA hydropower plants not only meet captive industrial demand but also contribute surplus clean energy to the national grid, with payments secured through long-term PPAs.

Signed: 

Alex K. Wachira, CBS

Principal Secretary

Date: 30th March, 2026

Annex 1: KDTA Small Hydropower Plants

Power Plant	Special Purpose Vehicle	Capacity (MW)	Status
Embu County		1.8	
KTDA Rupingazi	Thuchi	1.8	Under Construction
Kericho/Bomet Counties		14.3	
KTDA (Settet Power Company Ltd) Kipsonoi	Settet	2.6	Land/Construction
KTDA Kiptiget	Settet	1.6	Land acquisition
KTDA Ltd ITARE	Settet	2.5	Optimization, 2.5MW
KTDA Ltd, Yurith	Settet	3.6	Feasibility Study
KTDA Ltd, YURITH Chemosit	Settet	2.6	Under Construction, 2.5MW
KTDA Power (Yurith Rogonget)	Settet	1.4	Land acquisition
Kiambu County		2.2	
KTDA Power, Chania	Chania	1	Completed
KTDA Power Company, Gatamaiyu	Highlands	1.2	Feasibility Study at 1.2MW
Kirinyaga County		4.9	
KTDA Ltd, (Kirinyaga Power Company) Lower Nyamindi	Kirinyaga	1.8	Completed
KTDA Power (Kiringa Kirinyaga)	Kirinyaga	2	Land acquisition
KTDA Power (Ragati Kirinyaga)	Kirinyaga	1.1	Land acquisition, 1.1MW
Kisii/Nyamira		9.3	
KTDA Nyabunde/ Nyakwana	Nyakwana	2.0	Completed
KTDA Power Nyamasege (Kuja Gucha)	Nyakwana	7.3	Land acquisition
Meru County		4.4	
KTDA (Imenti Tea Factory), Shp	Imenti	0.9	Operational, 0.9MW
KTDA Ltd, (Greater Meru Power Company) Iraru	Greater Meru	1.5	Under Construction
KTDA Ltd, (Greater Meru Power Company) South Maara	Greater Meru	2	Under Construction
Muranga County		5.6	
KTDA, North Mathioya, Metumi	Metumi	5.6	Completed
Nandi County		2.8	
KTDA, Taunet	Chemuka	2.8	Under Construction at 2.8MW
Nyeri County		5.8	
KTDA, Gura SHP	Gura	5.8	Completed
Trans Nzoia County		1.3	
KTDA (Kapolet)	Chemuka	1.3	Feasibility study
Grand Total (MW)		52.4	

— Bomet



TEA BOARD OF KENYA

Realizing the Tea Promise

**RESPONSE TO THE PUBLIC PETITION COMMITTEE ON
PUBLIC PETITION NO. 18 OF 2024 ON FARMERS' HYDRO-
POWER GENERATION BY KENYA TEA DEVELOPMENT
AGENCY**

BY

**Willy K. Mutai,
Chief Executive Officer
Tea Board of Kenya**

MARCH, 2026

1. That, the Kenya Tea Development Agency (KTDA), as a managing agent for smallholder tea farmers, undertook to initiate projects on behalf of tea farmers in generating power through hydro power.

Kenya Tea Development Agency (MS) Ltd is licenced by the Tea Board of Kenya as management agent. The agency currently manages 71 smallholder tea factories located in 17 counties which collectively contributes approximately 52 % of the tea production in Kenya. KTDA Management Services Ltd is one of the subsidiaries owned by KTDA (Holdings) Ltd. KTDA (Holdings) Ltd has other eight subsidiaries i.e. Chai Trading Company Limited, **KTDA Power Company Limited**, Majani Insurance Brokers, Kenya Tea Packers Limited, Greenland Fedha Limited, KTDA Foundation, Tea Machinery and Engineering Company Ltd, KTDA (MS) and Chai Logistics Centre

KTDA Power Company is therefore a fully owned subsidiary of KTDA Holdings Ltd responsible for managing small hydro-power projects owned by factory companies through the Regional Power Companies (RPCs). Currently, there are 12 Regional Power Companies (RPCs) owned by tea farmers through tea factory herein below; -

	RPC	COUNTY	SHAREHOLDER FACTORIES
1	METUMI	Muranga	Githambo, Kanyenyaini, Gatunguru and Kiru
2	GURA	Nyeri	Chinga, Iria-Ini, Gitugi and Gathuthi
3	KIRINYAGA	Kirinyaga and Nyeri	Ragati, Ndima, Mununga, Kangaita, Kimunye and Thumaita
4	THUCHI	Embu	Kathangariri, Mungania and Rukuriri
5	GREATER MERU	Meru and Tharaka-Nithi	Weru, Kinoro, Kionyo, Imenti, Githongo, Michimikuru and Kiegoi
6	SETTET	Kericho, Bomet and Nakuru	Kapkatet, Litein, Tegat, Momul, Kapkoros, Mogogosiek and Kapset
7	ABERDARE	Muranga	Ngere, Njunu, Nduti, Makomboki, Gacharage and Ikumbi
8	NYAKWANA	Kisii and Nyamira	Nyansiongo, Nyankoba, Tombe, Gianchore, Kebirigo, Sanganyi, Kiamokama, Ogembo and Nyamache
9	CHANIA	Kiambu and Muranga	Mataara and Ngere
10	CHEMUKA	Nandi, Vihiga and Trans-Nzoia	Chebut, Mudete and Kapsara

11	HIGHLANDS	Kiambu	Kambaa, Kagwe, Theta, Gachege and Mataara
12	IMENTI	Meru	Imenti

The purpose Regional Power Companies (RPCs) is to facilitate financing and development of power projects within their locality.

2. That more than Kshs 3 billion has been deducted from smallholder tea farmers since 2014; and, in particular those from Bomet County and other surrounding counties in the West of Rift.

Tea factories within Bomet County are shareholders of Settet Power Generation Company which was incorporated on 13th October 2010 to manage tea factories in Bomet and Kericho counties. The company is owned by 8 (eight) Corporate Shareholders equally with each factory owning 12.5% of the company. The eight shareholders are the KTDA managed Tea Factory Companies in Kericho and Bomet Counties (Kapkatet, Litein, Tegat, Momul, Kapkoros, Mogogosiek and Kapset) and KTDA Power Company Limited (Management Agency). The company intends to establish 4 small hydro projects within Kericho and bomet counties namely Chemosit, Kipsonoi, Kiptiget and Rogonget

Project	Capacity	Estimated Project Contract Costs USD
Chemosit	2.5MW	USD 11.23Million
Kipsonoi	2.6MW	USD 14.9Million
Kiptiget	2.0MW	USD 10.5 Million
Rongonget	2.5MW	USD 12.5 Million
TOTAL		USD 49.13 Million

The projects are being funded through Debt and Equity at a ratio of 65:35. Tea farmers through their respective tea factory companies contribute equity whilst debt is sourced from internal/ external lenders such International Finance Corporation (IFC), Co-operative Bank, AfD, among others and guaranteed by KTDA.

Analysis of the financial statements for Settet Power Generation Company and the individual tea factories indicates that an amount of **Kshs. 970,812,500.00** has

been contributed by tea farmers in Kericho and Bomet for the purpose of development of 4 projects as shown herein below; -

FACTORY	SHAREHOLDING	TARGETED (AMOUNT IN KES)	CONTRIBUTED AMOUNT KES	BALANCE OUTSTANDING KES
Kapkatet	12.50%	138,687,500	138,687,500	-
Litein	12.50%	138,687,500	138,687,500	-
Tegat	12.50%	138,687,500	138,687,500	-
Momul	12.50%	138,687,500	138,687,500	-
Kapkoros	12.50%	138,687,500	138,687,500	-
Mogogosiek	12.50%	138,687,500	138,687,500	-
Kapset	12.50%	138,687,500	138,687,500	-
Sub-Total	88.50%	970,812,500	970,812,500	-
KTPC	12.50%	138,687,500	62,907,573	75,779,927
TOTAL	100%	1,109,500,000	1,033,720,073	75,779,927

3. That the proposed hydropower projects were projected to provide substantial returns, which would have directly benefited the farmers by lowering energy expenses in tea factories thus lowering cost of production and potentially increasing profits

The overall objective of establishment of KTDA Power Company and the Regional Power Companies (RPCs) is to reduce the overall cost of production in tea factories, improve quality and reliability of power supply to tea factories, reduce costs of energy, improve tea farmers' earnings and promote use of green energy in the country. The strategic ventures being undertaken include:

- i) Development, Management and Operation of Small Hydropower Plants
- ii) Development of Solar solutions to factories through IPPs.
- iii) Management of Regional Power Companies (RPCs)
- iv) Conducting energy audits and implementing recommendations
- v) Exploring other sources of renewable energy

The power generated from the power plant is supplied to the shareholder tea factories with the objective of reducing the cost of energy whilst the excess power is supplied to Kenya Power through signed Power Purchase Agreements (PPAs).

4. That since inception of the project in 2014, more than 10 years after the initial contributions, not a single hydro-power project has been completed; and farmers have been left in uncertainty and frustration due to lack of progress in the said projects.

Since 2014, six small hydro projects for smallholder tea factories have been completed by various Regional Power Companies as follows; -

NO	Reginal Company	Power	Project Name	MW	Status	Completion Time
1	Imenti Power Company		Imenti	0.9	Operational	2008
2	Gura Power Company		Gura	5.8	Operational	2016
3	Chania Power Company		Chania	0.9	Operational	2016
4	Metumi Power Company		North Mathioya	5.6	Operational	2019
5	Nyakwana Company	Power	Nyambunde	2.0	Operational	2023
6	Kirinyaga Company	Power	Lower Nyamindi	1.8	Operational	2024

The status of the remaining small hydro projects for various Regional Power Companies is as follows;-

NO	Reginal Company	Power	Project Name	MW	Status	Completion Time
1	Settet Power Company		Chemosit	2.5	Under construction	September 2026
			Kipsonoi	2.6	Resolving land issues	December 2027
			Kiptiget	2.0	Feasibility Study undertaken	
			Rogonget	2.5	Approval by the Ministry of Energy granted	
	Greater Meru Power Company		South Mara	2.0	Under construction	December 2026
			Iraru	1.5	Under construction	December 2026
2	Thuchi Power Company		Rupingazi	1.8	Under construction	December 2026

3	Chemuka Power Company	Taunet	2.8	Under construction	June 2027
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According to the annual and other reports from Settet Power Company, the following is the status 4 small hydro companies in Bomet and Kericho Counties; -

1. Chemosit Small Hydro Project

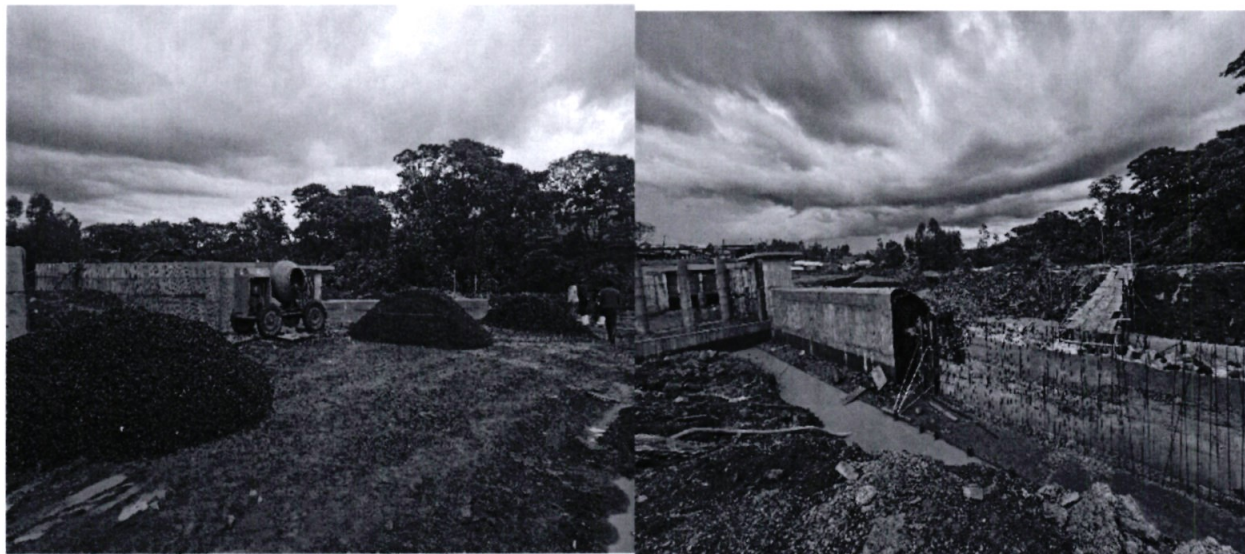
Chemosit small hydropower project has a design capacity of 2.5 MW. The Major civil works contract was awarded to VS Hydro PVT. The electrical, hydro mechanical and machineries supply & installation were contracted to Andritz Germany. KTDA Power Company is the lead consultant. The Contract was signed on 17th September 2018 and the project construction commenced on 15th October, 2018. The Contract Period was expected to run for 24 Months, with initial targeted date of completion of 14 October, 2020. However due to various challenges, the project completion has not been completed.

Currently, the cumulative work done on civil works is currently approximately 50% and the electromechanically works progress is above 81%. However, the contractor has since re-mobilized and the works is ongoing. Site inspection revealed works at different stages as follows; -

	Project Component	Approximate Physical Progress %	Approximate Months to Completions	Remarks
1.	Land acquisition	100	n/a	-
2.	Preliminaries	94.12	n/a	-
3.	Design	96.65	n/a	-
4.	Headrace Canal	71	12	Likely delay due to DAB and negotiations with KENHA on road excavation
5.	Forebay & Settling Basin	15		Contentious and subject to DAB
6.	Weir, Intake Flood walls	56	5	Ok

7.	Intake canal & excess water spillway	100	n/a	-
8.	Power house	51	8	ok
9.	Staff Quarters	8		
10.	Spillway & sediment flushing	14	8	ok
11.	Foot bridges	82	12	
12.	Penstock & Anchor blocks	6.4	3	Procurement at LC stage
13.	Access Road	37		
14.	Electromechanical	85		Awaiting completion of the powerhouse
15.	Electrical Works including transmission line	6.78	8	Transmission line requires indigenous trees to be cut

Pictorial evidence on the actual progress is provided as follows; -



Progress photos of the Intake canal and Weir



Part of the Canal Blasted under construction



Powerhouse under construction



Completed part of the Canal



Spillway under construction

According to directors and discussions with various parties involved in the project, the following are the reasons for delays in completion of the project; -

- i Court case that emanated from the award of the tender where some tenderers disputed the award. However, the matter was later resolved and works are progressing;
- ii Delays in disbursement of funding from IFC which was providing 65% of the project funding. It took several years before the funding was released in September 2024.
- iii Contractor financial challenges- Contractor faced financing challenges and was tied to the loan provided by the IFC;
- iv Negotiations on price escalation on various items of the contract in accordance with the applicable Consumer Price Index (**Appendix 1**);
- v In addition, KTDA highlighted the following challenges;
 - Lengthy process of land & wayleave acquisition. Many documents not clear especially in Kipsonoi while in Chemosit, KPLC transmission lines took over the already surveyed route leading to re-designing the transmission line and new wayleave negotiations.
 - Government moratorium on Power Purchase Agreements (PPAs) – Government policy changes
 - Challenges in obtaining multiple permits, licenses and PPAs resulting in delayed release of debt funding and hence project cash flow challenges.
 - Stringent conditions precedent to approval and disbursement of debt funds by IFC and Proparco syndicate, where Chemosit funds were received in September 2024.
 - Lack of wayleave information sharing between RPCs and KPLC.

2. Kipsonoi Small Hydro Power Project

Kipsonoi Small Hydro Plant is designed to produce 2.6.MW energy and the project was awarded within the financial year 2017-18 after an out of court settlement of a court case which had stalled the commencement of the project. The Major civil works

contract was awarded to VS Hydro PVT. Other contractors include KTDA Power (Consultancy Unit) and Gilbert Gilkes and Gordon UK (Electrical & Hydro mechanical Machineries). The contract was expected to run for a Contract period of 28 months. 50% of the affected land parcels have been partially compensated to allow possession of the land as the owners finalize succession matters and document verification. Topographical survey and design had already commenced but the contractor has not mobilised the site due to land acquisition challenges. KTDA has given a detailed status on the land acquisition for the project (**Appendix 1**).

3. Kiptiget

The projected capacity of the site is 2.0 MW. Detailed Feasibility Study reports have been received from Ministry of energy. KTDA Power company consultancy unit is reviewing the report. The Board and management of KTDA shall develop the roadmap on financing and implementation once the feasibility reports are firmed up.

4. Rogonget

The projected capacity of the project site is 2.5 MW. Approval of rights to develop the site has been granted by the Ministry of Energy. KTDA Power Company shall review the detailed feasibility study report from Ministry of Energy and give further action plans and roadmap based on prospects.

5. That the expected benefits such as reduced energy costs and increased income have not materialised, leaving farmers in financial distress.

Tea farmers from 37 parent tea factories who were part of the various regional power projects have not benefited from small hydropower plants as envisaged. This was mainly occasioned by the following;

- i Delays in completion of various small hydropower stations like Chemosit, Kipsonoi, Kiptiget, Rogonget, South Mara, Iraru, Rupingazi and Taunet;

- ii Challenges in power evacuation from the power stations to the tea factories due to long distances and challenges in acquisition of the land for the wayleave;
- iii Government policy changes in implementation where there was a moratorium on Power Purchase Agreements (PPAs);
- iv Unfair tariffs by Kenya Power where they procure excess power at almost a quarter (KES 8 per Kwhr) of the cost KTDA managed factories are paying for a KW of electricity (KES 30 per Kwhr);

It was however established that tea farmers from 17 tea factories are benefiting from the reduced power costs from six projects that have been commissioned.

6. That lack of detailed reporting and progress updates on projects allegedly suggests possible financial mismanagement.

Settet Power Company has the following directors; -

	DIRECTORS	FACTORY REPRESENTATION
1.	Bernard Kibet Kirui	Kapkatet TF
2.	Ngetich Patrick	Litein TF
3.	Evans Kiplangat Bii	Tegat TF
4.	Collins Kipkirui	Momul TF
5.	Kipkorir J Chepkwony	Kapkoros TF
6.	Alfred Koskey	Mogogosiek TF
7.	Bernard Ng'eno	Kapset TF
8.	Philip Langat	KTDA Holdings – zone 8
9.	Mosonik Samson Menjo	KTDA Holdings – zone 9
10.	Walter Cheruiyot	Founder Director -Retired
11.	Johnathan Mutai	Founder Director -Retired

The reporting and governance framework is done as follows;

- i The directors hold quarterly meetings to discuss the progress in implementation of the 4 projects. In addition, the directors hold special meetings to discuss urgent matters that cannot wait for the quarterly meetings;
- ii The directors representing each of the parent tea factory (shareholders) reports back to the factory during the quarterly tea factory Board meetings;
- iii During the factories Annual General Meetings (AGMs), tea farmers (tea factory shareholders) are updated on the status of the projects;

7. That the matter presented in this petition is not pending before any tribunal, court of law, or any constitutional or legal body.

Currently, this matter is not pending before any tribunal, court of law, or any constitutional or legal body save for the ongoing Extension of Time (EOT) claim determination which is currently at the Dispute Adjudication Board (DAB) stage.

RECOMMENDATIONS

Given the importance of these small hydropower projects to the realization of government's Bottom-up Economic Transformation Agenda (BETA) of increasing earnings to tea farmers (by reducing the cost of production) and the importance of the tea industry in Kenya, TBK recommends the following;

1. A multi-agency audit be undertaken by the Ministry of Agriculture and Livestock Development, Energy and Petroleum Regulatory Authority (EPRA) and Tea Board of Kenya on all small hydropower stations being undertaken by KTDA and smallholder tea factories in Kenya;
2. The Government and local leadership support KTDA efforts in acquiring land necessary for construction of the small hydropower stations and wayleaves for power transmission;
3. Consideration for be given on the request by KTDA on the wheeling tariff and net metering platform by government in order for KTDA to have the option of using Kenya Power infrastructure in transmitting power generated by the small hydro plants. However, the power companies to endeavor establishing

independent powerlines in order to ensure reliable power supply in case of power outages by Kenya Power;

4. Given the inordinate time taken by KTDA and RPCs in completing the small hydropower stations, KTDA should give an undertaking to complete the current projects within a timeline reasonable to the committee or where it is not possible to resolve the current land issues, KTDA to provide a proposal on the alternative site or project that can be undertaken to meet the objectives envisaged for the original project;



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Clerk of The National Assembly,

P.O. Box 41842-00100,

Nairobi, Kenya.

Main Parliament Building

**RE: RESPONSE TO PUBLIC PETITION NO. 18 OF 2024 REGARDING FARMERS'
HYDRO-POWER GENERATION BY KENYA TEA DEVELOPMENT AGENCY**

We refer to your letter Ref: NA/DAA&GPC/PPC/2026/028 dated 24th February, 2026 and submit our response to each itemized matter as detailed here below: -

- 1. That, the Kenya Tea Development Agency (KTDA), as a managing agent for smallholder tea farmers, undertook to initiate projects on behalf of tea farmers in generating power through hydro power.**

We concur with this statement. Kenya Tea Development Agency (KTDA) came up with strategies of reducing the overall cost of power, improve quality and reliability of power supply to tea factories, improve tea farmers' returns and promote use of green energy in the country. This objective is being implemented through Special Purpose Vehicles (SPVs) in form of Regional Power Companies (RPCs) with the guidance of KTDA Power Company, which is a fully owned subsidiary of KTDA Holdings. The Regional Power Companies (RPCs) are owned by tea farmers through a cluster of neighbouring tea factory companies and their purpose is to facilitate financing & project development. The strategic ventures being undertaken include:

- i) Development, Management and Operation of Small Hydropower Plants
- ii) Development of Solar solutions to factories through IPPs.

- iii) Management of Regional Power Companies (RPCs)
- iv) Conducting energy audits and follow ups on recommendations
- v) Exploring other sources of renewable energy

The idea was mooted around 2005, where several approaches were considered for adoption. Global Environmental Facility (GEF) & UNEP through East African Tea Trade Association (EATTA) funded eight (8) feasibility studies in Eastern and Southern Africa, under the GTIEA (Greening the Tea Industry in East Africa) program. Out of the 8 projects feasibility studies that were done in East Africa, KTDA benefited with two i.e. Gura & North Mathioya which were handed over to KTDA to implement on behalf of tea farmers. In 2009 and 2011, the Government of Kenya through the Ministry of Energy (MoE) funded full feasibility studies of a number of projects. The MoE later handed over 16 sites to KTDA to manage implementation on behalf of the tea factory companies.

Below is a list of the Regional Power Companies and shareholder factories.

	RPC	COUNTY	SHAREHOLDER FACTORIES
1	METUMI	Muranga	Githambo, Kanyenyaini, Gatunguru and Kiru
2	GURA	Nyeri	Chinga, Iria-Ini, Gitugi and Gathuthi
3	KIRINYAGA	Kirinyaga and Nyeri	Ragati, Ndima, Mununga, Kangaita, Kimunye and Thumaita
4	THUCHI	Embu	Kathangariri, Mungania and Rukuriri
5	GREATER MERU	Meru and Tharaka-Nithi	Weru, Kinoro, Kionyo, Imenti, Githongo, Michimikuru and Kiegoi
6	SETTET	Kericho, Bomet and Nakuru	Kapkatet, Litein, Tegat, Momul, Kapkoros, Mogogosiek and Kapset
7	ABERDARE	Muranga	Ngere, Njunu, Nduti, Makomboki, Gacharage and Ikumbi
8	NYAKWANA	Kisii and Nyamira	Nyansiongo, Nyankoba, Tombe, Gianchore, Kebirigo, Sanganyi, Kiamokama, Ogembo and Nyamache
9	CHANIA	Kiambu and Muranga	Mataara and Ngere
10	CHEMUKA	Nandi, Vihiga and Trans-Nzoia	Chebut, Mudete and Kapsara
11	HIGHLANDS	Kiambu	Kambaa, Kagwe, Theta, Gachege and Mataara
12	IMENTI	Meru	Imenti

The power generated from this power plant is supplied to the shareholder tea factories in with an objective of reducing the cost of energy whilst the excess power is supplied to Kenya Power through signed Power Purchase Agreements (PPAs).

2. That more than Kshs 3 billion have been deducted from smallholder tea farmers since 2014; and, in particular those from Bomet County and other surrounding counties in the West of Rift.

The projects are funded through Debt and Equity at a ratio of 65:35. Tea farmers through their respective tea factory companies contribute equity. Debt is sourced from external lenders like International Finance Corporation (IFC), Co-operative Bank, AfD, among others and guaranteed by KTDA.

In particular, small holder tea factories under KTDA in Bomet and Kericho who together constitute KTDA's Region 5 own Settet Power Generation Company which was incorporated on 13th October 2010 on equal shareholding basis by 7 parent factories of Kapkoros, Mogogosiek, Kapset, Momul, Litein, Tegat and Kapkatet. The Regional Power Company (Settet Power Generation Company) is implementing two projects in Kericho and Bomet Counties, that is, Chemosit and Kipsonoi Hydro-power projects respectively.

The two projects are being financed on the conceptualized framework of debt: equity ratio of 65:35 percent. The 35 percent equity contribution was tagged at Kshs. 1,109,500,000. Currently, the total contribution by shareholders is Kshs. 1,033,720,073 (i.e. Kshs. 970,812,500 from tea factories and Kshs. 62,907,573 from KTDA Power) as detailed here below:

SETTET POWER COMPANY EQUITY CONTRIBUTIONS		
SETTET	County	Contributed Amount in Kshs
Kapkoros/ Tirgaga/ Motigo/ Olenguruone	Bomet	138,687,500.00
Mogogosiek/ Kobel/ Boito	Bomet	138,687,500.00
Kapset/ Rorok	Bomet	138,687,500.00
Momul	Kericho	138,687,500.00
Litein/ Chelal	Kericho	138,687,500.00
Tegat/ Toror	Kericho	138,687,500.00
Kapkatet/ Tebesonik	Kericho	138,687,500.00
Sub Total Contributions by Factories		970,812,500.00
KTDA Power	Nairobi	62,907,573.00
GRAND TOTAL		1,033,720,073.00

Therefore, it is Kshs 970,812,500.00 that have been deducted from smallholder tea farmers since 2014 as equity contribution for the two projects (Appendix 1; Extracts of factories accounts showing 138.6 m as equity contribution)

The debt finance (Chemosit Project) of USD 8.6 Million from International Finance Corporation (IFC)/ Proparco/ FMO syndicated was realized in September 2024, three years after commencement of the drawdown process (appendix 2). Following the debt financing closure of Chemosit project, the contractor is being monitored with a view of accelerating the implementation of the project, which is currently about 51% and is expected to be commissioned by September, 2026.

Settet Power Generation Company is in the course of seeking debt financing for Kipsonoi Project from suitable financiers.

Here below is a breakdown of how the above funds have been utilized: -

SETTET EQUITY FUNDS UTILIZATION	
CHEMOSIT	
Equity Contributions by Shareholders (Schedule 1)	1,033,720,073
Payments to Civil Works Contractor	405,225,339
Payments to Project Consultants	159,523,457
Payments of Electro Mechanical Equipment's	350,821,688
Payment For Land at Chemosit	29,751,744
Total Payments	945,322,228
Balance	88,397,845
KIPSONOI	
Payment For Land at Kipsonoi	41,666,708
Project Consultancy –Kipsonoi	45,307,893
Advance to Civil contractor	175,620,837
Deficit Financed Through Internal Borrowings	(174,197,593)

- 3. That the proposed hydropower projects were projected to provide substantial returns, which would have directly benefited the farmers by lowering energy expenses in tea factories thus lowering cost of production and potentially increasing profits**

We concur with this statement. KTDA has completed and commissioned 6 hydropower projects and is still on course to complete and commission more projects.

4. That since inception of the project in 2014, more than 10 years after the initial contributions, not a single hydro-power project has been completed; and farmers have been left in uncertainty and frustration due to lack of progress in the said projects.

Since 2014, six small hydro projects; Imenti, Gura, Chania, Metumi, Nyakwana and Kirinyaga for various Regional Power Companies have been completed and are now operational. In addition, six small hydro projects; South Mara, Iraru, Chemosit, Kipsonoi, Rupingazi and Taunet are at various stages of construction.

The table below shows the status of each small hydro projects for various Regional Power Companies.

NO	RPC	Project Name	MW	Status	Completion Time
1	Imenti Power Company	Imenti	0.9	Operational	2008
2	Gura Power Company	Gura	5.8	Operational	2016
3	Chania Power Company	Chania	0.9	Operational	2016
4	Metumi Power Company	North Mathioya	5.6	Operational	2019
5	Nyakwana Power Company	Nyambunde	2.0	Operational	2023
6	Kirinyaga Power Company	Lower Nyamindi	1.8	Operational	2024
7	Greater Meru Power Company	South Mara	2.0	Under construction	December 2026
		Iraru	1.5	Under construction	December 2026
8	Settet Power Company	Chemosit	2.5	Under construction	September 2026
		Kipsonoi	2.6	Under construction	December 2027
9	Thuchi Power Company	Rupingazi	1.8	Under construction	December 2026
10	Chemuka Power Company	Taunet	2.8	Under construction	June 2027

In particular, Settet Power Generation Company is currently implementing two projects in Kericho/ Bomet and the following is the history of Settet Small Hydro Power Company;

Year	Event
2010	Settet Power Generation Company is formed
2015	Chemosit feasibility study by KTDA power
2016	Contract awarded to Boom systems and VS Hydro
2016	Court case by HPI and TAE ltd
2018	Out of court settlement and negotiations on escalation
2019	New contract awarded to VS Hydro
2019	Covid 19 pandemic, site is closed and foreign contractor staff leaves
2022	Site resumption after covid19
2022	Contractor places escalation demands and launches an Extension Of Time claim.
2023	IFC debt financing received
2024	Contractor unable to proceed due to his cash flow challenges. Settet resolved to facilitate project works through direct payments
2024 to date	Project resumed and currently ongoing

4.1 Chemosit Small Hydro Power Project

Chemosit small hydro design capacity is 2.5 MW and is intended to serve Litein, Kapkatet, Tegat and Momul Tea Factories. Feasibility study for this project was done by KTDA power in June 2015. In October 2016, after competitive bidding, KTDA awarded the construction contract to a joint venture between VS Hydro and Boom Systems PVT at counter offer price of USD 8,984,101 and the project was expected to be complete in 24 months. However, this award was disputed by HPI and TAE. The court delivered a consent order where the Joint Venture of Boom Systems and VS Hydro were awarded Chemosit and Kipsonoi SHP projects, while HPI and TAE were awarded Rupingazi project by the court. The parties were instructed to negotiate price escalation in accordance with the applicable Consumer Price Index. After the out of court settlement, negotiations commenced in 2018. The contractor had requested a price escalation of 15% but after negotiations, 10% was mutually agreed on. Further, Ms VS-Hydro had quoted for a VS Turbo turbine in their offer but during the negotiations, it was agreed that the equipment will be sourced from re-known manufactures M/S Andritz and M/s VS Hydro will be paid 10% of the equipment value as attendance cost.

After the price escalation review, Ms. VS Hydro PVT's new contract sum for civil, electrical transmission, and hydro mechanical works was USD. 8,733,736.77, while Ms. Andritz of Germany's electromechanical equipment contract sum was USD. 2,499,658.00 thus resulting in a total of USD. 11,233,394.77 as the contract sum for Chemosit SHP project. After all contentious issues were addressed, the parties signed a contract. KTDA Power Company was designated as the lead consultant.

In January 2019, the contractor submitted preliminary designs which were reviewed and commenced geotechnical surveys in April 2019. In September 2019 Chemosit community and Kipsigis College submitted a letter opposing the canal from passing through their property. They further filed a case in court seeking injunctions on the construction. As a result, access to a critical canal path was denied. The issue was amicably resolved in 2024 and compensation to affected land done. In 2019, there was an outbreak of COVID and it was declared a pandemic. The government issued various intervention directives to deal with the pandemic that led to closure of site and critical contractor staff departed the country and could not resume work for more than 2 years. Below is a chronological summary of events:

In December 2022, KTDA wrote to the contractor instructing them to resume works. The contractor was reluctant to resume work due to the following reasons:

4.2 That due to delays, project inputs had experienced price escalation and that they had incurred additional costs therefore the contract price should be reviewed.

4.3 That they had cash flow challenge thus unable to procure site inputs. They requested Settet Power Company to approve and facilitate direct materials payment to be recovered from his future date, a request that was granted.

4.4 Extension of contract time to enable him complete the works.

The company considered this and it was noted that this arrangement was the only way to ensure completion of the project. Settet has continued to provide the support thus work continues to date. Further, the contractor raised an Extension of Time Claim (EOT), which he demanded that it gets determined before resuming works. KTDA and Settet Power Company Board persuaded the contractor to resume work and allow the determination process via Dispute Adjudication Board (DAB) to proceed in parallel.

4.5 Kipsonoi Small Hydro Power Project

Kipsonoi Small Hydro Plant designed to produce 2.6.MW power. In October 2016, KTDA awarded the construction contract to M/s Hydro Power International at USD. USD 18,811,877 and the project was expected to be complete within 30 months. A case was filed challenging the award. The dispute would later progress to court where the court delivered a ruling awarding the contract to VS Hydro and directing parties to negotiate escalations. This case created a long delay in project start time. An out of court settlement and negotiations commenced.

On this, VS Hydro syndicate offered to do the job at USD 17,336,313.88 while KTDA countered with and offer of USD 14,913,972. In September 2019, after negotiations M/s. VS Hydro PVT was awarded civil, electrical and hydro mechanical works, while Ms. Gilbert Gilkes and Gordon of UK was awarded electromechanical equipment. The contract duration period was 28 months. However, the contractor could not mobilize due to unforeseen land acquisition challenges, e.g. regularization of land ownership documents. In the previous completed project, site hand over to the contractor was done as the employer continues with remaining land acquisition. This proved a challenge in Kipsonoi due to peculiar land ownership status. KTDA has since put in place policy restricting site hand over subject to complete land acquisition.

Land parcels that had regular documents was acquired. Most of the remaining land parcels had to be regularized a process that has taken years and currently, acquisition negotiations are ongoing. Powerhouse land, which is a critical requirement, has been acquired and title deed obtained in the name of Settet Power Company. The contractor has completed preliminary designs and topo surveys but detailed designs shall be completed upon completion of land acquisition and thereafter construction works will commence by September 2026.

4.1.1 Current land status

Land acquisition has been the greatest challenge in Kipsonoi project. The total parcels of land that the project traverses are 118 in number with over 300 in beneficiaries. The length of canal is 6.5km from intake to fore bay area. In total approximately 48 acres would be acquired for the project. The land acquisition has been a challenge since very few of the lands had proper documentation. This has forced Settet Power Company to support the farmers in regularization of the documents before acquisition.

Further, many farmers that had agreed to the initial price of Ksh. 2,500,000 per acre as compensation have declined the price citing land price appreciation due to lapse of time. This is after the company has facilitated regularization of the title deed process.

The land acquisition process has been broken down as follows.

- i. Land Parcel with all the documentation necessary for transfer to the Settet.
- ii. Land Parcels which are under different levels of process of the ownership documents. These have categorized as follows:
 - a) Certificate of Confirmation and Registration level.
 - b) Grant Letter of administration level.
 - c) Commencement of succession level.
- iii. Irregular land documentation level.
- iv. Land Parcel with Dispute(s).
- v. Land owners not consented.

Below is a summary of the current land status in Kipsonoi project.

REMARKS	ACREAGE	FARMS	% ACREAGE
Paid	9.46	7	20%
50 % Paid	11.88	40	25%

No documentation	1.07	6	2%
Re-Survey	1.62	1	3%
Titles obtained	1.78	7	4%
Disputed land	2.28	9	5%
To regularize – including fake titles	4.52	14	9%
Pending documents submission	5.74	5	12%
Undergoing succession	10.11	29	21%
	48.46	118	100%

4.2.1 Challenges faced while implementing these projects

- i) Court cases e.g. Chemosit and Rupingazi case which took over a year to resolve, ending in an out of court settlement
- ii) Lengthy process of land & wayleave acquisition. Many documents were irregular especially in Kipsonoi while in Chemosit, KPLC transmission lines took over the already surveyed route leading to re-designing the transmission line and new wayleave negotiations.
- iii) Government moratorium on Power Purchase Agreements (PPAs) – Government policy changes
- iv) Challenges in obtaining multiple permits, licenses and PPAs resulting in delayed release of debt funding and hence project cash flow challenges.
- v) Stringent conditions precedent to approval and disbursement of debt funds by IFC and Proparco syndicate, where Chemosit funds were received in September 2023.
- vi) Lack of wayleave information sharing between RPCs and KPLC.
- vii) Covid 19 – led to site closure.

5. That the expected benefits such as reduced energy costs and increased income have not materialised, leaving farmers in financial distress.

KTDA has managed to commission at least six projects that have brought substantial savings to the tea farmers in 17 factories served by commissioned projects. However, implementation of some power projects has faced the aforementioned challenges thus delaying realisation of the intended benefits to the tea farmers. Completion of the projects underway is being fast tracked to ensure quick commissioning.

6. That lack of detailed reporting and progress updates on projects allegedly suggests possible financial mismanagement.

The projects have a detailed reporting structure where progress and updates are shared. They include:

- a) Monthly project progress meetings where the contractor's representative and employers' representatives meet and discuss progress
- b) Directors board meetings and site visits, where Settlet directors are taken through the progress and resolutions on key matters made.
- c) Directors Conference, where all the directors of the Region are invited for a brief on the progress of the projects
- d) AGMs, where shareholders are updated on the project status.

The overall weighted progress for Chemosit project is 51.03 % as at 28th February, 2026. Further, transmission materials have been purchased and power transmission works are in progress. The works are divided in two parts as follows:

- i) Civil works being undertaken by Vs Hydro Ltd – the weighted progress is at 41.31 %. These include the Transmission lines, canal, penstock, fore bay, powerhouse intake and weir, transformers spillways. Factory interconnections.
- ii) Electromechanical Works (EM) undertaken by Andritz Ltd – includes Turbines and Generator. The progress is at 85%. All EM equipment is at the site, awaiting installation and commissioning.

Progress of Specific Components - Civil Works

No	Major Project Components	Actual Progress (%)	Remarks
1.	Land Acquisition	100	All land available
2.	Headrace Canal	71.20	Expected to be completed 5 th June 2026
3.	Settling Basin	15.64	Expected to be completed 15 th July 2026. Being affected by DAB due to price escalation
4.	Fore-Bay	5.2	Expected to be completed 15 th July 2026, Being affected by DAB due to price escalation

5.	Weir, Intake, Flood Walls	63.52	Expected to be completed on 14 th June, 2026.
6.	Power House	51.02	Expected to be completed on 17 th April, 2026
1.	Staff Quarters	8.0	Expected to be completed on 19 th June, 2026
2.	Spillway & Sediment Flushing	13.16	Expected to be completed on 14 th May, 2026.
3.	Foot bridge	82.50	Expected to be completed on 30 th April, 2026
4.	Penstock & Anchor blocks	6.4	Expected to be completed on 30 th Sept, 2026. Being affected by DAB due to price escalation
5.	Transmission line	18	Expected to be completed on 9 th June, 2026.
6.	Electromechanical Equipment		Equipment on site, awaiting powerhouse completion

7. That the matter presented in this petition is not pending before any tribunal, court of law, or any constitutional or legal body.

Initially, there were court cases in Chemosit and Rupingazi which delayed implementation of the projects but were resolved in 2018.

Currently, this matter is not pending before any tribunal, court of law, or any constitutional or legal body save for the ongoing Extension of Time (EOT) claim determination which is currently at the Dispute Adjudication Board (DAB) stage.

REQUEST FOR GOVERNMENT INTERVENTION

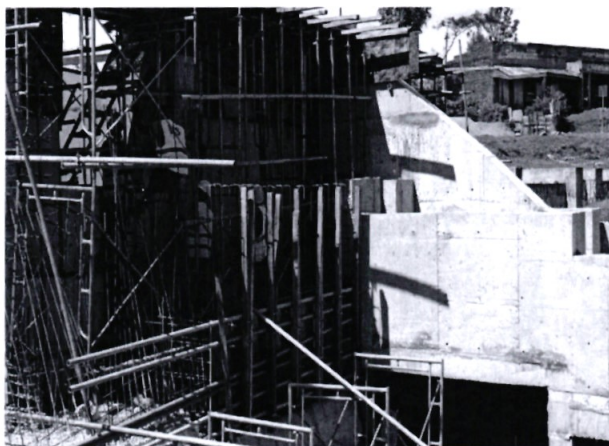
Due to the highlighted challenges facing some of the Small Hydro Power Projects especially in regard to the Kipsonoi Project, we here below submit our request for Government's intervention in the following specific areas: -

1. We request the government through the Ministry of Lands to dedicate a special desk at Bomet lands office for handling Kipsonoi affected lands issues.
2. The local leadership to support KTDA public participation drive on sensitizing the community on the need to support the projects. This will assist in persuading the resistant farmers in relinquishing the land necessary for the project. KTDA does not have privilege to compel surrender of land through forced acquisition as would be the case for government projects.
3. Persuade land owners to accept valuation of land and crops done by professionals including KFS for crops. Kipsonoi has experienced instances where land owners give a counter offer more than

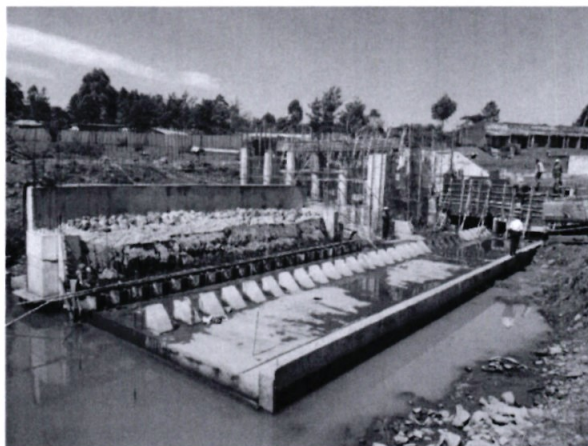
double the valuation (from Ksh. 2,500,000 to Ksh. 6,000,000 per acre) hence the local leadership in Kipsonoi area can assist in negotiations.

4. Create a mechanism where national large power transmitters (KPLC, KETRACO and REREC) share proposed transmission lines designs with IPPs to avoid take-over as witnessed in Chemosit project which led to re-designing of the lines at an additional cost.
5. The government to fast-track wheeling tariff and net metering platform to offer option of using Kenya Power infrastructure in transmitting power generated by the small hydro plants
6. The government to review the feed-in tariff to be competitive for small hydro-power projects who sell excess renewable power to national grid.
7. The judiciary to prioritize succession processes for the affected lands to enable swift acquisition.

CHEMOSIT PROGRESS PHOTOTS AS AT FEBRUARY 2026



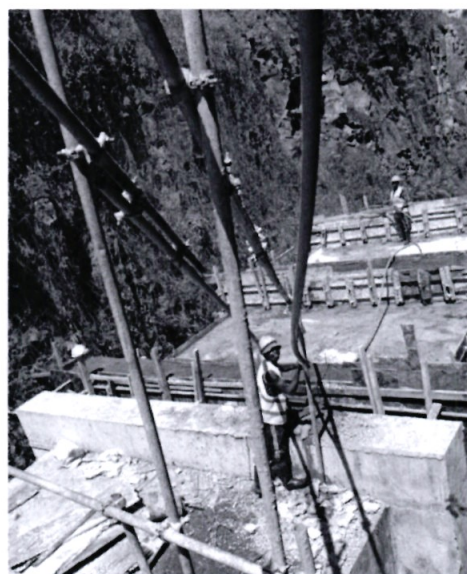
Intake and weir gates



Weir block 2



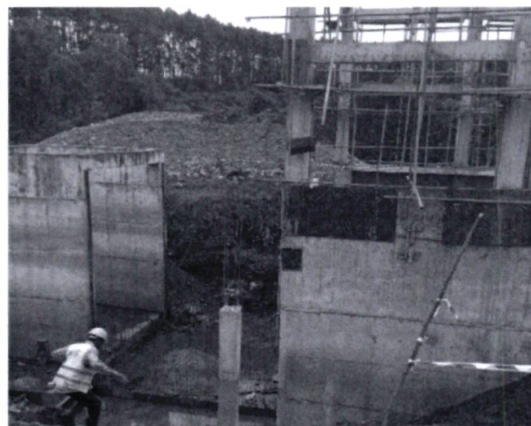
Fish ladder



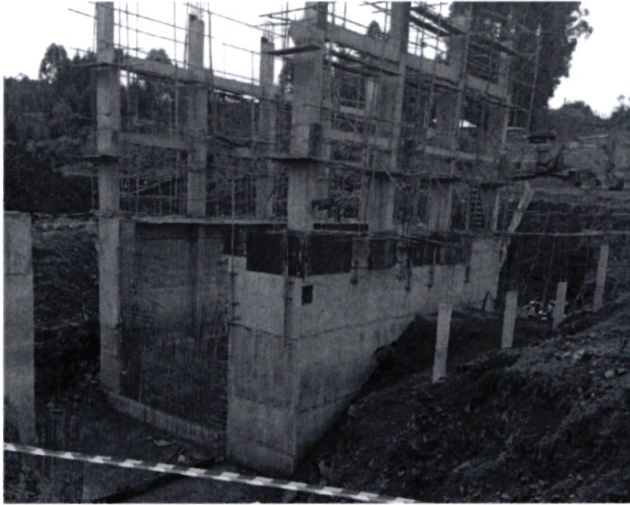
Canal



Intake



Weir



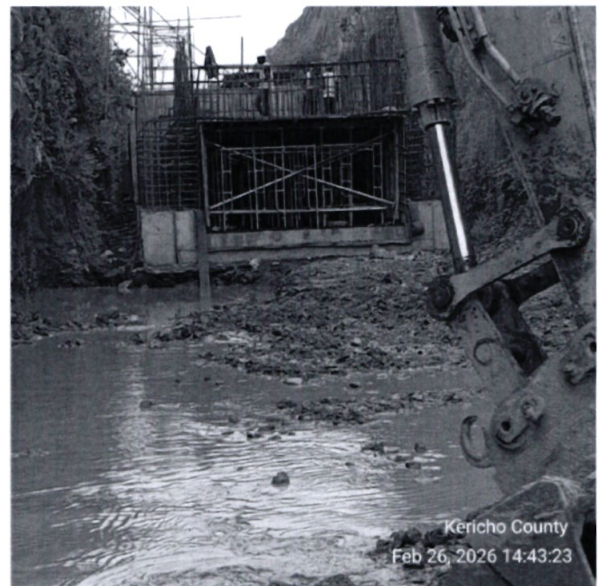
Power house



Intake main gate



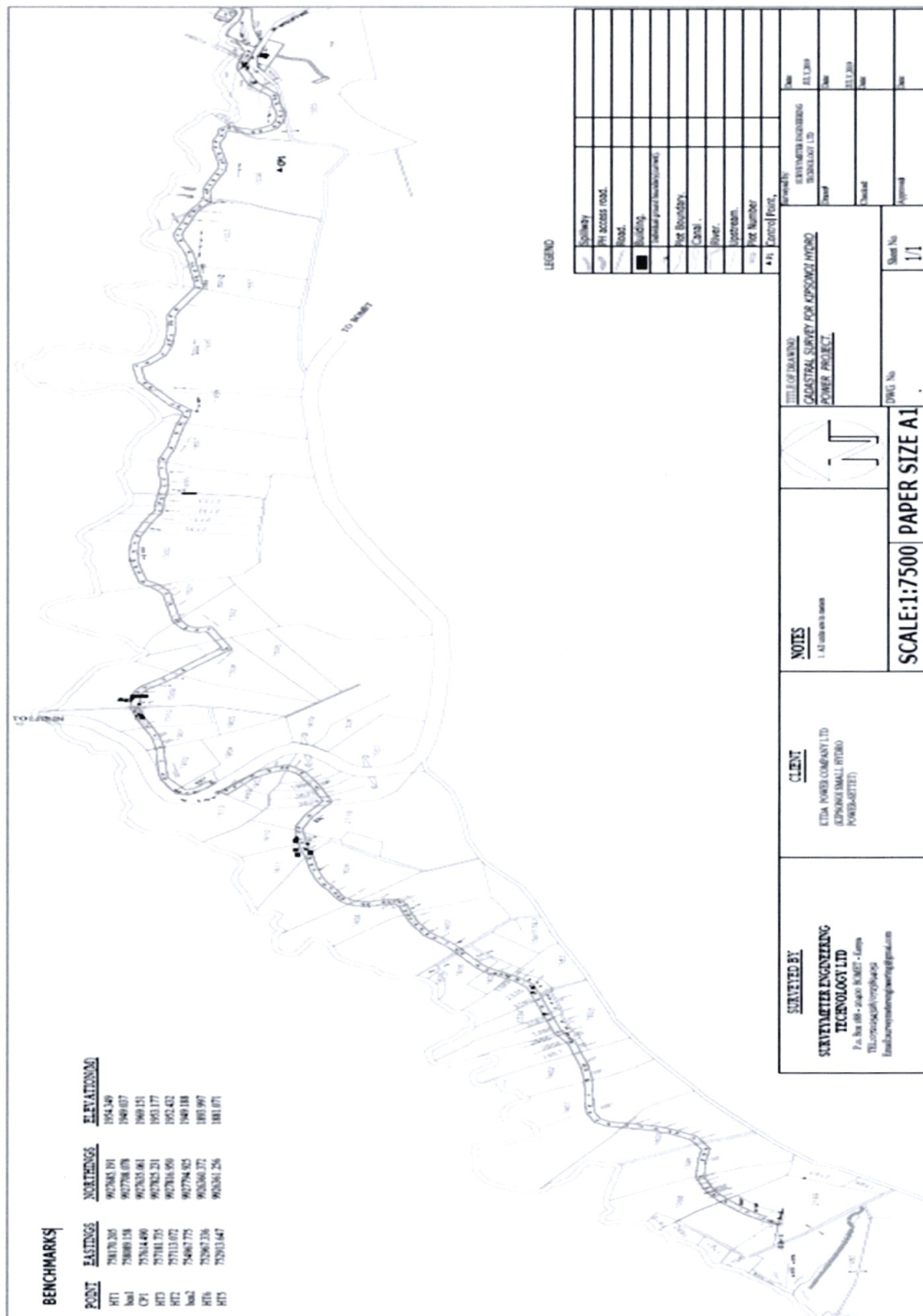
Weir block 3



Double cut concreting



Kipsonoi Cadaster Map





Shareholder	Shareholding	Expected Contribution- Kshs	Contributed - Ksh	Balance - Kshs
Kapkatet	12.50%	138,687,500.00	138,687,500.00	0
Litein	12.50%	138,687,500.00	138,687,500.00	0
Tegat	12.50%	138,687,500.00	138,687,500.00	0
Momul	12.50%	138,687,500.00	138,687,500.00	0
Kapkoros	12.50%	138,687,500.00	138,687,500.00	0
Mogogosiek	12.50%	138,687,500.00	138,687,500.00	0
Kapset	12.50%	138,687,500.00	138,687,500.00	0
KTPC	12.50%	138,687,500.00	138,687,500.00	0
TOTAL	100.00%	1,109,500,000.00	62,907,573.00	75,779,927.00
			1,033,720,073.00	75,779,927



Date	NCBA EQUITY FUNDS	Amount	Comments
13-Feb-12	Kapkatet	5,217,109	Remittances from Factory
16-Mar-12	Kapkatet	179,279	Remittances from Factory
28-May-13	Kapkatet	28,372,162	Remittances from Factory
01-Jul-14	Kapkatet	8,231,450	Remittances from Factory
04-Jul-14	Kapkatet	8,000,000	Remittances from Factory
21-Dec-15	Kapkatet	39,469,335	Remittances from Factory
25-May-17	Kapkatet	10,000,000	Remittances from Factory
09-Jun-17	Kapkatet	15,603,750	Remittances from Factory
21-Apr-17	Kapkatet	5,000,000	Remittances from Factory
08-Jan-19	Kapkatet	18,614,415	Remittances from Factory
03-Apr-20	Kapkatet	18,670,705	Remittances from Factory
16/12/2020	Kapkatet Refunds	-18,670,705	Refund of Excess Remittance
	Total Contributions	138,687,500.00	Equity Capital in the FS

CONTRIBUTIONS BETWEEN 2014-2018 AS REQUESTED

	NCBA EQUITY FUNDS		
23/03/2012	Kapkoros	28,391,909	Remittances from Factory
10/03/2016	Kapkoros	21,690,898	Remittances from Factory
11/08/2016	Kapkoros	41,690,898	Remittances from Factory
18/05/2017	Kapkoros	6,761,875	Remittances from Factory
30/07/2019	Kapkoros	25,915,898	Remittances from Factory
13/11/2018	Kapkoros	17,164,966	Remittances from Factory
12/10/2019	Kapkoros	18,677,852	Remittances from Factory
24/01/2020	Kapkoros Refund	-21,606,796	Refund of Excess Remittance
	Total Contributions	138,687,500.00	Equity Capital in the FS

CONTRIBUTIONS BETWEEN 2014-2018 AS REQUESTED

NCBA EQUITY FUNDS			
12/04/2012	Litein	4,991,271	Remittances from Factory
15/04/2013	Litein	18,503,669	Remittances from Factory
27/05/2013	Litein	17,164,966	Remittances from Factory
29/12/2015	Litein	4,139,383	Remittances from Factory
16/08/2016	Litein	40,000,000	Remittances from Factory
04/05/2017	Litein	14,230,059	Remittances from Factory
04/10/2018	Litein	11,519,696	Remittances from Factory
08/01/2019	Litein	14,069,228	Remittances from Factory
03/04/2020	Litein	14,180,312	Remittances from Factory
	Total Remittances	138,798,583	Remittances from Factory
	Total Contribution	138,687,500	Equity Capital in the FS
	Excess Contribution	110,083	Yet To be Refunded to Factory

CONTRIBUTIONS BETWEEN 2014-2018 AS REQUESTED

Settet Power Generation Company Limited
Annual Reports & Financial Statements
For the year ended 30th June 2024

UPDATED EQUITY CONTRIBUTIONS

SETTET	SHAREHOLDING	TARGETED	CONTRIBUTED AMOUNT	BALANCE OUTSTANDING
Kapkatet	12.50%	138,687,500.00	138,687,500.00	-
Litein	12.50%	138,687,500.00	138,687,500.00	-
Tegat	12.50%	138,687,500.00	138,687,500.00	-
Momul	12.50%	138,687,500.00	138,687,500.00	-
Kapkoros	12.50%	138,687,500.00	138,687,500.00	-
Mogogosiek	12.50%	138,687,500.00	138,687,500.00	-
Kapset	12.50%	138,687,500.00	138,687,500.00	-
KTPC	12.50%	138,687,500.00	62,907,573.00	75,779,927
TOTAL	100.00%	1,109,500,000.00	1,033,720,073	75,779,927

NCBA EQUITY FUNDS			
15/03/2012	Tegat		
05/04/2012	Tegat	4,076,015.75	Remittances from Factory
15/04/2013	Tegat	8,000,000.00	Remittances from Factory
30/05/2013	Tegat	20,000,000.00	Remittances from Factory
02/07/2014	Tegat	13,000,000.00	Remittances from Factory
08-Jul-14	Tegat	6,000,000.00	Remittances from Factory
24/11/2015	Tegat	7,000,000.00	Remittances from Factory
29/12/2015	Tegat	4,931,327.00	Remittances from Factory
26.05.2017	Tegat	37,000,000.00	Remittances from Factory
31.07.2017	Tegat	8,000,000.00	Remittances from Factory
31.07/2017	Tegat	5,000,000.00	Remittances from Factory
43690	Tegat	20,000,734.00	Remittances from Factory
		5,629,423.25	Remittances from Factory
		138,687,500.00	Equity Capital in the FS

CONTRIBUTIONS BETWEEN 2014-2018 AS REQUESTED

	NCBA EQUITY FUNDS		
16/03/2012	Mogogosiek	1,288,579	Remittances from Factory
29/03/2012	Mogogosiek	3,000,000	Remittances from Factory
12-Apr-13	Mogogosiek	12,510,319	Remittances from Factory
12/04/2012	Mogogosiek	22,000,000	Remittances from Factory
30/06/2014	Mogogosiek	11,500,000	Remittances from Factory
07/07/2015	Mogogosiek	9,250,000	Remittances from Factory
11/08/2016	Mogogosiek	34,694,886	Remittances from Factory
21/04/2017	Mogogosiek	25,774,852	Remittances from Factory
12/09/2020	Mogogosiek	18,668,864	Remittances from Factory
	Total Contribution	138,687,500	Equity Capital in the FS

CONTRIBUTIONS BETWEEN 2014-2018 AS REQUESTED

NCBA EQUITY FUNDS			
15/02/2012	Kapset	25,000,000	Remittances from Factory
16/03/2012	Kapset	5,671,942	Remittances from Factory
12/04/2013	Kapset	28,630,118	Remittances from Factory
21/12/2015	Kapset	20,818,320	Remittances from Factory
11/08/2016	Kapset	14,000,000	Remittances from Factory
09-Jun-17	Kapset	12,092,690	Remittances from Factory
21/04/2017	Kapset	14,000,000	Remittances from Factory
03/04/2020	Kapset	18,611,474	Remittances from Factory
	Total Remittances	138,824,544	Remittances from Factory
	Total Contribution	138,687,500	Equity Capital in the FS
	Excess Contribution	137,042	Yet To be Refunded to Factory

CONTRIBUTIONS BETWEEN 2014-2018 AS REQUESTED

NCBA EQUITY FUNDS			
26/01/2012	Momul		
06/02/2012	Momul	7,000,000	
08/04/2013	Momul	8,462,757	Remittances from Factory
02/07/2014	Momul	20,051,171	Remittances from Factory
07/07/2014	Momul	5,486,072	Remittances from Factory
17/05/2017	Momul	9,000,000	Remittances from Factory
17/08/2017	Momul	15,000,000	Remittances from Factory
09/12/2015	Momul	15,601,750	Remittances from Factory
23/11/2015	Momul	17,000,000	Remittances from Factory
22/03/2019	Momul	22,469,335	Remittances from Factory
03/04/2020	Momul	22,665	Remittances from Factory
	Total Remittances	18,666,441	Remittances from Factory
	Total Contribution	138,760,191	Remittances from Factory
	Excess remittance	138,687,500	Equity Capital in the FS
		72,691	Yet to be Refunded to Factory

CONTRIBUTIONS BETWEEN 2014-2018 AS REQUESTED

NCBA EQUITY FUNDS			
12/04/2012	Litein	4,991,271	Remittances from Factory
15/04/2013	Litein	18,503,669	Remittances from Factory
27/05/2013	Litein	17,164,966	Remittances from Factory
29/12/2015	Litein	4,139,383	Remittances from Factory
16/08/2016	Litein	40,000,000	Remittances from Factory
04/05/2017	Litein	14,230,059	Remittances from Factory
04/10/2018	Litein	11,519,696	Remittances from Factory
08/01/2019	Litein	14,069,228	Remittances from Factory
03/04/2020	Litein	14,180,312	Remittances from Factory
	Total Remittances	138,798,583	Remittances from Factory
	Total Contribution	138,687,500	Equity Capital in the FS
	Excess Contribution	111,083	Yet To be Refunded to Factory

CONTRIBUTIONS BETWEEN 2014-2018 AS REQUESTED

NCBA EQUITY FUNDS			
15/03/2012	Tegat		
05/04/2012	Tegat	4,076,015.75	Remittances from Factory
15/04/2013	Tegat	8,000,000.00	Remittances from Factory
30/05/2013	Tegat	20,000,000.00	Remittances from Factory
02/07/2014	Tegat	13,000,000.00	Remittances from Factory
08-Jul-14	Tegat	6,000,000.00	Remittances from Factory
24/11/2015	Tegat	7,000,000.00	Remittances from Factory
29/12/2015	Tegat	4,931,327.00	Remittances from Factory
26.05.2017	Tegat	37,000,000.00	Remittances from Factory
31.07.2017	Tegat	8,000,000.00	Remittances from Factory
31.07/2017	Tegat	5,000,000.00	Remittances from Factory
43690	Tegat	20,050,734.00	Remittances from Factory
		5,629,423.25	Remittances from Factory
		138,687,500.00	Equity Capital in the FS

CONTRIBUTIONS BETWEEN 2014-2018 AS REQUESTED

	NCBA EQUITY FUNDS		
23/03/2012	Kapkoros	28,391,909	Remittances from Factory
10/03/2016	Kapkoros	21,690,898	Remittances from Factory
11/08/2016	Kapkoros	41,690,898	Remittances from Factory
18/05/2017	Kapkoros	6,761,875	Remittances from Factory
30/07/2019	Kapkoros	25,915,898	Remittances from Factory
13/11/2018	Kapkoros	17,164,966	Remittances from Factory
12/10/2019	Kapkoros	18,677,852	Remittances from Factory
24/01/2020	Kapkoros Refund	-21,606,796	Refund of Excess Remittance
	Total Contributions	138,687,500.00	Equity Capital in the FS

CONTRIBUTIONS BETWEEN 2014-2018 AS REQUESTED

Shareholder	Shareholding	Expected Contribution- Kshs	Contributed - Ksh	Balance - Kshs
Kapkatet	12.50%	138,687,500.00	138,687,500.00	0
Litein	12.50%	138,687,500.00	138,687,500.00	0
Tegat	12.50%	138,687,500.00	138,687,500.00	0
Momul	12.50%	138,687,500.00	138,687,500.00	0
Kapkoros	12.50%	138,687,500.00	138,687,500.00	0
Mogogosiek	12.50%	138,687,500.00	138,687,500.00	0
Kapset	12.50%	138,687,500.00	138,687,500.00	0
KTPC	12.50%	138,687,500.00	138,687,500.00	0
TOTAL	100.00%	1,109,500,000.00	62,907,573.00	75,779,927.00
			1,033,720,073.00	75,779,927

NCBA EQUITY FUNDS			
Date	Description	Amount	Comments
13-Feb-12	Kapkatet	5,217,109	Remittances from Factory
16-Mar-12	Kapkatet	179,279	Remittances from Factory
28-May-13	Kapkatet	28,372,162	Remittances from Factory
01-Jul-14	Kapkatet	8,231,450	Remittances from Factory
04-Jul-14	Kapkatet	8,000,000	Remittances from Factory
21-Dec-15	Kapkatet	39,469,335	Remittances from Factory
25-May-17	Kapkatet	10,000,000	Remittances from Factory
09-Jun-17	Kapkatet	15,603,750	Remittances from Factory
21-Apr-17	Kapkatet	5,000,000	Remittances from Factory
08-Jan-19	Kapkatet	18,614,415	Remittances from Factory
03-Apr-20	Kapkatet	18,670,705	Remittances from Factory
16/12/2020	Kapkatet Refunds	-18,670,705	Refund of Excess Remittance
	Total Contributions	138,687,500.00	Equity Capital in the FS

CONTRIBUTIONS BETWEEN 2014-2018 AS REQUESTED

Shareholder	Shareholding	Expected Contribution- Kshs	Contributed - Ksh	Balance - Kshs
Kapkatet	12.50%	138,687,500.00	138,687,500.00	0
Litein	12.50%	138,687,500.00	138,687,500.00	0
Tegat	12.50%	138,687,500.00	138,687,500.00	0
Momul	12.50%	138,687,500.00	138,687,500.00	0
Kapkoros	12.50%	138,687,500.00	138,687,500.00	0
Mogogosiek	12.50%	138,687,500.00	138,687,500.00	0
Kapset	12.50%	138,687,500.00	138,687,500.00	0
KTPC	12.50%	138,687,500.00	138,687,500.00	0
TOTAL	100.00%	1,109,500,000.00	62,907,573.00	75,779,927.00
			1,033,720,073.00	75,779,927

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21-Apr-17	Kapkatet	5,000,000	Remittances from Factory
08-Jan-19	Kapkatet	18,614,415	Remittances from Factory
03-Apr-20	Kapkatet	18,670,705	Remittances from Factory
16/12/2020	Kapkatet Refunds	-18,670,705	Refund of Excess Remittance
	Total Contributions	138,687,500.00	Equity Capital in the FS

CONTRIBUTIONS BETWEEN 2014-2018 AS REQUESTED

KENYA TEA DEVELOPMENT AGENCY (H) LTD.
P.O. Box 30213, Nairobi, Kenya

REQUEST FOR PROPOSALS

TENDER NAME	PREQUALIFICATION OF CONTRACTORS: ENGINEERING, PROCUREMENT AND CONSTRUCTION (EPC) FOR THE PROPOSED CHEMOSIT, KIPSONOI AND RUPINGAZI SMALL HYDROPOWER PROJECTS IN KENYA
TENDER REFERENCE	KTDA/PRO/093/2015
TENDER FEE	60 US Dollars or Equivalent in Kenya Shillings
MODE OF PAYMENT	Cash Or Bankers Cheque Payable to KTDA Power Company Ltd, at the Agency's Cash Office On 5 th Floor of KTDA Farmers Building, Moi Avenue, Nairobi OR Deposit the amount in favor of KTDA Power Company Ltd, at the Company account number 670-236-001-7 of Commercial Bank of Africa, Mama Ngina Branch, Nairobi, Kenya and produce the bank voucher. Swift Code: CBFAKENXXX

1. General Information

KTDA Power Company Ltd (KTDC), is a wholly owned subsidiary of Kenya Tea Development Agency (Holding) Ltd. KTDC, on behalf of SETTEL and THUCHI Power Companies, is in the process of implementing the proposed Chemosit (2.5MW), Kipsonoi (3.6MW) and Rupingazi (1.8 MW) Small Hydropower Projects located on Rivers Chemosit, Kipsonoi and Rupingazi in Kericho, Bomet and Embu Counties respectively.

Towards this end, the KTDC intends to prequalify eligible EPC contractors for the scope of works comprising Civil, Hydro mechanical, Electrical and Transmission, Electromechanical works and Detailed Engineering Designs for entire specific projects.

2. Objective of the Prequalification

The intention of this invitation is to prepare a short-list of competent contracting firms/joint ventures, for the respective specialization(s), who shall then be invited to tender.

3. Eligibility Requirements

Applicants with their JV partners shall apply for the entire works as a complete package (EPC contract). The prospective contractors will either come as a joint venture in association with Shortlisted electromechanical equipment (water to wire equipment) suppliers whom they shall partner with, or employ as sub contractors when submitting financial proposals. The composition of the joint ventures shall not comprise more than four (4) firms.

Eligible contractors may obtain detailed prequalification documents from the Procurement office located on First Floor, KTDA Farmers Building, Moi Avenue, Nairobi during normal working hours (Monday to Friday) upon payment of the non-refundable fee as indicated above.

The prequalification documents can also be obtained by request via Email: procurement@ktdateas.com upon confirmation of payment of the above mentioned fee. However, the contractors should ensure the timely receipt of the documents as KTDA will not be held responsible where email documents are not received on time. Detailed requirements for prequalification are described in the prequalification document.

4. Clarifications

Interested contractors may obtain further information, during office hours, from:

The General Manager
KTDA Power Co. Ltd
3rd Floor, KTDA Farmers Building, Moi Avenue
P.O. Box 30213 - 00100, NAIROBI, Kenya
Tel: +254 020 322 7929 / 322 7000
Fax: +254 020 2210636 / 2211240 (confirm if not correct)
Email: procurement@ktdateas.com OR info@ktdateas.com

5. Submission of Proposal

Completed Proposal documents/ capability statements (one original and two copies), in plain sealed envelopes, should be deposited in the tender box at the reception on Ground floor, KTDA Farmers Building, Moi Avenue Nairobi so as to be received not later than 25th September 2015 at 9.30 AM East African Time. The envelopes, with the tender name and number clearly marked on the outside should be addressed to:

The Chief Executive Officer
Kenya Tea Development Agency (H) Ltd
KTDA Farmers Building, Moi Avenue
P.O. Box 30213 - 00100, NAIROBI, Kenya

Submitted bids shall be opened in the KTDA Boardroom on 8th Floor of KTDA Farmers Building soon after the above closing date and time in the presence of the tenderers or their representatives who chose to attend. Late bids will be returned unopened.

KTDA will not reimburse any cost or expenses incurred in connection with the preparation or delivery of RFP or visits to any office or site.

KTDA reserves the right to accept or reject any or all the proposals without the obligation to assign any reason for the decision.

Bidders who had participated in previous tenders should reapply afresh.

Canvassing will lead to automatic disqualification from the tendering process.

BROWN M. KANAMPIU
GROUP HEAD OF PROCUREMENT

CONFIDENTIAL

KENYA TEA DEVELOPMENT AGENCY (H) LTD

SUBJECT	TENDER FOR EPC CONTRACT FOR THE PROPOSED CHEMOSIT SM. HYDRO POWER PROJECT (2.5MW)
DECISION EXPECTED	BOARD TO NOTE AND AWARD

Following the adoption of the technical evaluation report as tabled to the board on 03/08/2016 in regard the above tender, four (4) bids were received and opened by the Tender Board on the same day. The tenders were opened in the presence of the bidders and or their representatives who chose to attend. (The technical evaluation report and the list of the bidders/representatives who attended are attached as appendixes for reference).. The results of the four opened bids are as tabulated below.

	Tenderer	Quoted Tender Sum (USD)	Dev. From Average of Bids Submitted (USD)	% Dev. From Average Estimate (USD)	Dev. From Engineer's Estimate (USD)	% Dev. From Engineer's Estimate
1	HydroPower International	11,601,284.00	993,328.99	9%	1,851,811.18	19%
2	Njuca Consolidated	13,127,031.17	2,519,076.16	24%	3,377,558.35	35%
3	Nanchang Foreign	8,719,404.11	(1,888,550.90)	-18%	(1,030,068.71)	-11%
4	Boom Systems/VS Hydro	8,984,100.75	(1,623,854.26)	-15%	(765,372.07)	-8%

Total Sum for all tenders(USD)	42,431,820.03
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Average of Submitted Bids based on all four bidders(USD)	10,607,955.01	Engineer's Estimate(USD)	9,749,472.82
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The offer by Njunca consolidated was way above the engineers estimate i.e 35% and should therefore not have been included in determining the average cost estimate. With the exclusion, the average cost estimate will be as given below

Total sum for the three tenders within +25% of engineers estimate	29,304,788.86
Average cost estimate	9,768,262.95

The project cost estimates can be done using two approved methods

- Engineers estimates as given by KTPC Engineers
- Average of the submitted bids

Of the two approaches, estimate that give advantage to the client (basically the lowest estimate) is used as the reference to determine the competitiveness of the tenders. Whichever is applied, the competitive range of the tenders is pegged at +/- 10% of the cost estimates.

From the above figures, engineers' estimate of USD 9,749,472.82 was the more advantageous to the client, and was therefore used as the reference to compare the competitiveness of the tenders as given below

	Tenderer	Quoted Tender Sum(USD)	Dev. From Engineer's Estimate (USD)	% Dev. From Engineer's Estimate(USD)
1	HydroPower International	11,601,284.00	1,851,811.18	19%
2	Nanchang Foreign	8,719,404.11	(1,030,068.71)	-11%
3	Boom Systems/V5 Hydro	8,984,100.75	(765,372.07)	-8%

Evaluation Notes

Only one bidder was within the competitive range of +/-10% i.e Boom Systems/V5 Hydro with a tender sum of USD 8,984, 101.00 which is 8% lower than the engineers estimate.

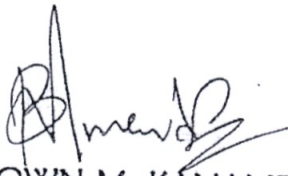
Management Comments

- The board directed that a due diligence be done on contractors where the due diligence exercise had not been carried before. This was also in line with tender requirement clause 33.1

- 9.
- The initial recommendation prior to due diligence exercise was to award the tender to the best evaluated tenderer i.e M/S Boom Systems/ VS Hydro at their tendered sum of USD 8,984, 101.00 and a completion period of 24 months.
 - The application of the outcome of the due diligent exercise does not materially alter the initial recommendation of this tender

Management Recommendations

- The management therefore recommends the board to note and award the tender for Chemosit SHP to the best evaluated tender M/S Boom Systems/ VS Hydro at their tendered sum of USD 8,984,101.00 and a completion period of 24 months.



BROWN M. KANAMPIU

GROUP HEAD OF PROCUREMENT

Issued: 11/10/2016

CONFIDENTIAL

KENYA TEA DEVELOPMENT AGENCY (H) LTD

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SUBJECT	TENDER FOR EPC CONTRACT FOR THE PROPOSED KIPSONOI SMALL HYDRO POWER PROJECT (3.6 MW)
DECISION EXPECTED	BOARD TO NOTE AND AWARD

Following the adoption of the technical evaluation report as tabled to the board on 03/08/2016 in regard the above tender, four (4) bids were received and opened by the Tender Board on the same day. The tenders were opened in the presence of the bidders and or their representatives who chose to attend. (The technical evaluation report and the list of the bidders/representatives who attended are attached as appendixes for reference). The results of the four opened bids are as tabulated below.

	Tenderer	Quoted Tender Sum	Dev. From Average of Bids Submitted	% Dev. From Average Estimate	Dev. From Engineer's Estimate	% Dev. From Engineer's Estimate
1	HydroPower International	18,811,877.00	745,794.20	4%	762,532.00	4%
2	Njuca Consolidated	21,029,999.00	2,963,916.20	16%	2,980,654.00	17%
3	Nanchang Foreign	17,508,482.62	(557,600.18)	-3%	(540,862.38)	-3%
4	Boom Systems/Vs Hydro	14,913,972.59	(3,152,110.21)	-17%	(3,135,372.41)	-17%

Total Sum for all tenders (USD)	72,264,331.21
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Average of Submitted Bids based on all four bidders(USD)	18,066,082.80	Engineer's Estimate (USD)	18,049,345.00
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The project cost estimates can be done using two approved methods

- Engineers estimates as given by KTPC Engineers
- Average of the submitted bids

Of the two approaches, estimate that give advantage to the client (basically the lowest estimate) is used as the reference to determine the competitiveness of the tenders. Whichever is applied, the competitive range of the tenders is pegged at +/- 10% of the cost estimates.

From the above figures, engineers' estimate of USD 18,049,345.00 was the more advantageous to the client and was therefore used as the reference to compare the competitiveness of the tenders as given below.

	Tenderer	Quoted Tender Sum	Error	Corrected tender sum	Dev. From Engineer's Estimate	% Dev From Engineer's Estimate
1	HydroPower International	18,811,877.00	0	18,811,877.00	762,533.00	4%
2	Njuca Consolidated	21,029,999.00	0	21,029,999.00	2,980,654.00	17%
3	Nanchang Foreign	17,508,482.62	0	17,508,482.62	(540,862.38)	-3%
4	Boom Systems/VS. Hydro	14,913,972.59	0	14,913,972.59	(3,135,372.41)	-17%

Evaluation Notes

Only two bidders were within the competitive range of +/-10% i.e Nanchang Foreign with a tender sum of USD 17,508,482.62 which is 3% lower than the engineers estimate and Hydropower International with a tender sum of USD 18,811,877.00 which is 4% higher than the engineers estimate

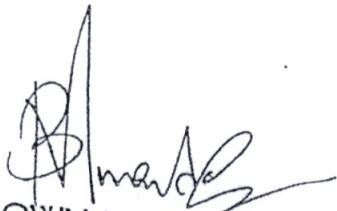
Management Comments

- The board directed that a due diligence be done on contractors where the due diligence exercise had not been carried before. This was also in line with tender requirement clause 33.1

- The initial recommendation prior to due diligence exercise was to award the tender to the best evaluated tenderer i.e M/S Nanchang Foreign Engineering (Kenya) Ltd at their tendered sum of USD 17,508,482.62 and a completion period of 30 months.
- The application of the outcome of the due diligent exercise materially alters the initial recommendation of this tender. Nanchang Foreign Engineering Company (K) was found to have no experience in delivery of hydro power projects.
- The lowest bidder Boom/VS Hydro is 17% below the engineer's estimates. From the due diligence exercise, one of the JV Partners M/S VS Hydro has the requisite capability to deliver the project.
- Hydropower power international at their quoted sum of USD 18,811,877.00 are within the range of competitive tenders at 4% above engineers estimate. They are the best evaluated.

Management Recommendations

- The management therefore recommends the board to note and award the tender for Kipsonoi SHP to the best evaluated company - M/S. Hydropower international at their tendered sum of USD 18,811,877.00 and a completion period of 30 months.



BROWN M. KANAMPIU

GROUP HEAD OF PROCUREMENT

Issued: 11/10/2016

CONFIDENTIAL

KENYA TEA DEVELOPMENT AGENCY (H) LTD

SUBJECT	TENDER FOR EPC CONTRACT FOR THE PROPOSED CHEMOS HYDRO POWER PROJECT (2.5MW)
DECISION EXPECTED	BOARD TO NOTE AND AWARD

Following the adoption of the technical evaluation report as tabled to the board on 03/08/2016 in regard the above tender, four (4) bids were received and opened by the Tender Board on the same day. The tenders were opened in the presence of the bidders and or their representatives who chose to attend. (The technical evaluation report and the list of the bidders/representatives who attended are attached as appendixes for reference).. The results of the four opened bids are as tabulated below.

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1	HydroPower International	11,601,284.00	993,328.99	9%	1,851,811.18	19%
2	Njuca Consolidated	13,127,031.17	2,519,076.16	24%	3,377,558.35	35%
3	Nanchang Foreign	8,719,404.11	(1,888,550.90)	-18%	(1,030,068.71)	-11%
4	Boom Systems/VS Hydro	8,984,100.75	(1,623,854.26)	-15%	(765,372.07)	-8%

Total Sum for all tenders(USD)	42,431,820.03
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Average of Submitted Bids based on all four bidders(USD)	10,607,955.01	Engineer's Estimate(USD)	9,749,472.82
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4

The offer by Njunca consolidated was way above the engineers estimate i.e 35% and should therefore not have been included in determining the average cost estimate. With the exclusion, the average cost estimate will be as given below

Total sum for the three tenders within +/-25% of engineers estimate	29,304,788.86
Average cost estimate	9,768,262.95

The project cost estimates can be done using two approved methods

- Engineers estimates as given by KTPC Engineers
- Average of the submitted bids

Of the two approaches, estimate that give advantage to the client (basically the lowest estimate) is used as the reference to determine the competitiveness of the tenders. Whichever is applied, the competitive range of the tenders is pegged at +/- 10% of the cost estimates.

From the above figures, engineers' estimate of USD 9,749,472.82 was the more advantageous to the client, and was therefore used as the reference to compare the competitiveness of the tenders as given below

	Tenderer	Quoted Tender sum (USD)	Dev. From Engineer's Estimate (USD)	% Dev. From Engineer's Estimate (USD)
1	HydroPower International	11,601,284.00	1,851,811.18	19%
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Evaluation Notes

Only one bidder was within the competitive range of +/-10% i.e Boom Systems/VS Hydro with a tender sum of USD 8,984, 101.00 which is 8% lower than the engineers estimate.

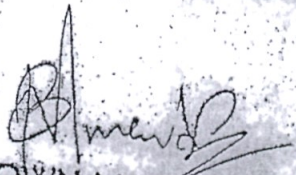
Management Comments

- The board directed that a due diligence be done on contractors where the due diligence exercise had not been carried before. This was also in line with tender requirement clause 33.1

- The initial recommendation prior to due diligence exercise was to award the tender to the best evaluated tenderer i.e M/S Boom Systems/ VS Hydro at their tendered sum of USD 8,984, 101.00 and a completion period of 24 months.
- The application of the outcome of the due diligent exercise does not materially alter the initial recommendation of this tender.

Management Recommendations

- The management therefore recommends the board to note and award the tender for Chemosit SHP to the best evaluated tender M/S Boom Systems/ VS Hydro at their tendered sum of USD 8,984,101.00 and a completion period of 24 months.



BROWN M. KANAMPIU

GROUP HEAD OF PROCUREMENT

Issued: 11/10/2016

3

REPUBLIC OF KENYA
IN THE COURT OF APPEAL AT NAIROBI
CIVIL APPEAL NO. 99 OF 2017

COURT OF APPEAL
FILED ON: 13th Oct 2017
NAIROBI

KENYA TEA DEVELOPMENT AGENCY (HOLDINGS) LTD 1st APPELLANT
KENYA TEA DEVELOPMENT AGENCY POWER COMPANY LIMITED..... 2nd APPELLANT
SETTET COMPANY LIMITED..... 3rd APPELLANT
THUCHI POWER COMPANY LIMITED 4th APPELLANT

VERSUS

HYDROPOWER INTERNATIONAL (PVT) LIMITED RESPONDENT
AND

BOOM SYSTEMS (PVT) LIMITED..... 1st INTERESTED PARTY
VS HYDRO (PVT) LIMITED 2nd INTERESTED PARTY

(An appeal from the Ruling and Order of the High Court (Honorable Justice J. K. Serگون) dated 24th February 2017 in HCCC No. 284 of 2016)

BETWEEN

HYDROPOWER INTERNATIONAL (PVT) LIMITED PLAINTIFF
AND

KENYA TEA DEVELOPMENT AGENCY (HOLDINGS) LTD 1st DEFENDANT
KENYA TEA DEVELOPMENT AGENCY POWER COMPANY LIMITED..... 2nd DEFENDANT
SETTET COMPANY LIMITED..... 3rd DEFENDANT
THUCHI POWER COMPANY LIMITED 4th DEFENDANT
BOOM SYSTEMS (PVT) LIMITED..... 5th DEFENDANT
VS HYDRO (PVT) LIMITED 6th DEFENDANT

CONSENT ORDER

THAT BY CONSENT of the Parties herein:

- I. THAT the injunction issued on 24th February 2017 restraining the Appellants, their agents, servants, employees, assigns and/or any other person whomsoever and however acting in their instructions from entering into and/or signing any contract over and/or concerning Tender Reference KTDA/PRO/093/2015 for Engineering, Procurement and Construction (EPC) of the proposed Chemosit, Kipsinoti I and Rupingazi small

hydropower projects in Kenya as set out in the Tender Reference KTDA/PRO/093/2015 be and is hereby discharged;

2. THAT the injunction issued on 24th February 2017 restraining the Appellants, their agents, servants, employees, assigns and/or any other person whomsoever and however acting in their instructions from re-advertising, requesting and/or receiving any proposals, bids and Tender applications for, over, and/or concerning Engineering, Procurement and Construction (EPC) of the proposed Chemosit, Kipsinoi 1 and Rupingazi small Hydropower projects in Kenya as set out in the Tender Reference KTDA/PRO/093/2015 for be and is hereby discharged;
3. THAT the Appellant do award the Tenders for the Engineering, Procurement and Construction (EPC) of the proposed Chemosit small Hydropower project in the sum of USD 8,984,100.75 and Kipsonoi 1 small Hydropower project in the sum of USD 14,913,972.59 to the 2nd Interested Party herein, Ms. VS Hydro (PVT) Limited;
4. THAT the Appellant do award the Tender for the Engineering, Procurement and Construction (EPC) of the proposed Rupingazi small hydropower to the Respondent herein, Ms. Hydropower International (PVT) Limited in the sum of USD 8,487,194.34;
5. THAT the parties will negotiate escalation if any on the respective contracts arising from the above awards, in accordance with the applicable consumer price index;
6. THAT each party to bear its own costs in the trial court.

Dated at Nairobi this 5th day of October 2017

MURIN MUNGAI & COMPANY
MURIN MUNGAI & CO. ADVOCATES
ADVOCATES FOR THE APPELLANTS
P. O. Box 75362 - 00200 Nairobi, Kenya.
Tel: +254 20 2167301 Cell: +254 720 585 785
info@wakili.com

PHILIP NYACHOTI
ADVOCATE, COMMISSIONER FOR OATHS
NOTARY PUBLIC
P. O. Box 39252-00623
NAIROBI

VENESSA KAVILA
K. K. KIRICKO & COMPANY
ADVOCATES FOR THE 1st and 2nd INTERESTED PARTY
P/105/11

Drawn & Filed By:

J.K. Kibicho & Co. Advocates
ACK Garden House, 2nd Floor, Wing "C"
1st Ngong' Avenue/Off Bishops Road
P.O. Box 73137 - 00200
Nairobi.

(Our Ref: JKK/LIT/V-083B/2016)

To be served upon:

1. Nyachoti & Co. Advocates
Museum Hill Centre
4th Floor
P.O. Box 39252 - 00623
Nairobi.
2. Muriu Mungai & Company Advocates
MMC Arches
Spring Valley Crescent
P. O. BOX 75362 - 00200
Nairobi.

(Your Ref: H15/I/PN/a)

(Your Ref: D2/KTDA/001/16)

SAMPLE OF IRREGULARLY ISSUED TITLE DEED

TITLE NO: KERICHO/CHESOEN/	BENEFICIARY	REMARKS
3625	MARY CHEPTOO CHEMOIGUT	The parcels are a subdivision of plot no: Kericho/Chesoan/1507. The submitted documentation were found to be irregular. The irregularity is a result of incomplete sucession process.
3623	DANIEL CHERUIYOT TOWETT	
1507	REBECCA CHEPKEMOI CHEMOIGUT(Deceased)	The Title deeds for the above Parcels were expunged from the Green card as per entry no.5 and reversed to Rebecca Chepkemai whom is deceased.(Title No. 1507)
1507	1.DANIEL CHERUIYOT TOWETT 2.MARY CHEPTOO CHEMOIGUT 3.LINUS KIPNGETICH CHERUIYOT 4.CATHOLIC DIOCESE OF KERICHO	Succession commercence and the Certificate of Confirmation of Grant was issued confirming the Heirs as attached. The process of registration of the beneficiaries to enable compensation.

A -
4



REPUBLIC OF KENYA

THE REGISTERED LAND ACT
(Chapter 300)

Title Deed

Title Number KERICHO/CHESO/1507

Approximate Area 6.0 Ha

Registry Map Sheet No 4

This is to certify that REBECCA CHEPKEMOI CHEMAIGUT

(ID/3864557/66) OF P.O. Box 130, LITEIN.

is (are) now registered as the absolute proprietor(s) of the land comprised in the above-mentioned title, subject to the entries in the register relating to the land and to such of the overriding interests set out in section 30 of the Registered Land Act as may for the time being subsist and affect the land.

GIVEN under my hand and the seal of the
KERICHO

District Land Registry

this 4TH day of FEBRUARY, 1992.

(To be completed only when the applicant has paid the fee of Sh. 50)

At the date stated on the front hereof, the following entries appeared in the register relating to the land:

EDITION: 1

OPENED: 19.6.73

PART A-PROPERTY SECTION

OPENED: 19.6.73		
REGISTRATION SECTION	EASEMENTS, ETC.	NATURE OF TITLE
KERICHO/CHESOEN		
PARCEL NUMBER		
1507		
APPROXIMATE AREA		ABSOLUTE
6.0		
REGISTRY MAP SHEET NO.		
4		

PART B—PROFESSIONAL SECTION

[illegible]

PART C-ENCUMBRANCES SECTION

[illegible]

Land Register



REPUBLIC OF KENYA

THE REGISTERED LAND ACT
(Chapter 300)

Title Deed

OPENED 19.6.73

PART A - PROPERTY SECTION

REGISTRATION SECTION

KERICH/CHESEN

EASEMENTS ETC.

NATURE OF TITLE

PARCEL NUMBER

1507

APPROXIMATE AREA

6.0 HECTARES ACRES

REGISTRY MAP SHEET NO

4

ABSOLUTE

PART B - PROPRIETORSHIP SECTION

PART B - PROPRIETORSHIP SECTION				
ENTRY NO.	DATE	NAME OF REGISTERED PROPRIETOR	ADDRESS AND DESCRIPTION OF REGISTERED PROPRIETOR	CONSIDERATION AND REMARKS
1	19.6.73	KIPSOI THERMOI GUT	P.O. BOMET	
2.	4/2/90.	REBECCA CHEKEMOI CHEMANGI	ID: 3864557/66	
3.	4/2/92	TITLE DEED		TRANSFER BY P. DISFORSSANTIVE
4.	6-9-2018	TITLE CLOSED ON	SUB-DIVISION SEE	ISSUED
5	17.6.2021	ENTERED NO TWO, THREE AND FOUR (4) EXPURGED PURSUANT TO LRA 3 OF 2012 UNDER SECTION 79 (LAND 2) AND ENTERED NO ONE (1) ABOVE REINTEGRATED. TITLE DEED SURRENDERED. SEE PARCEL FILE.		

I certify this is true copy of the original

DISTRICT LAND REGISTRAR
BOMET

REGISTRATION SECTION
KERICHO/CHESOEN

PARCEL NO.
1507



REPUBLIC OF KENYA
IN THE PRINCIPAL MAGISTRATE'S COURT AT BOMET
SUCCESSION CAUSE NO. E033 OF 2022
IN THE MATTER OF THE ESTATE OF THE LATE REBECCA CHEPKEMOI CHEMOIGUT
(DECEASED)

CERTIFICATE OF CONFIRMATION OF GRANT

I HEREBY certify that the above written Grant of representation to the estate of the late REBECCA CHEPKEMOI CHEMOIGUT issued to DANIEL CHERUIYOT TOWETT therein named has this 05TH Day Of SEPTEMBER, 2023 been confirmed by the court to the provisions of section 71(1) and (3) of the Law of succession Act.

Given under my hand and seal of this court this 05TH Day of SEPTEMBER, 2023.

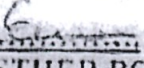

HON. ESTHER BOKE
SENIOR PRINCIPAL MAGISTRATE

SENIOR PRINCIPAL
MAGISTRATE
BOMET

SCHEDULE

NAME OF HEIRS	DESCRIPTION OF PROPERTY	SHARES OF HEIRS
DANIEL CHERUIYOT TOWETT	KERICHO/CHEISOEN/1507	3.9 HA
MARY CHEPTOO CHEMOIGUT	KERICHO/CHEISOEN/1507	1.2 HA
LINUS KIPNGETICH CHERUIYOT	KERICHO/CHEISOEN/1507	0.8 HA
CATHOLIC DIOCESE OF KERICHO	KERICHO/CHEISOEN/1507	0.1 HA

ISSUED through the Registry at BOMET Dated this 05TH Day Of SEPTEMBER, 2023.


HON. ESTHER BOKE
SENIOR PRINCIPAL MAGISTRATE
BOMET LAW COURT

SENIOR PRINCIPAL
MAGISTRATE
BOMET

I Certify that this is a true copy
of the Original
MAGISTRATE
BOMET LAW COURTS



REPUBLIC OF KENYA

THE LAND REGISTRATION ACT

(No. 3 of 2012, section 108)

THE REGISTERED LAND ACT

(Chapter 300) (REPEALED)

Title Deed

Title Number KERICHO/CHESOEN/3625

Approximate Area 2 HECTARES.

Registry Map Sheet No. 4

This is to certify that MARY CHEPTOO CHEMOIGUT

ID/3864382 P O BOX

is (are) now registered as the absolute proprietor(s) of the land comprised in the above-mentioned title, subject to the entries in the register relating to the land and to such of the overriding interests set out in section 28 of the Land Registration Act (No. 3 of 2012) as may for the time being subsist and affect the land.

GIVEN under my hand and the seal of the

BOMET

District Land Registry

this 6TH day of SEPTEMBER, 2018

J. K. Njoroge '078

Land Registrar

(To be completed only when the applicant has paid the fee of Sh. 125)

At the date stated on the front hereof, the following entries appeared in the register relating to the land:

EDITION: 1		PART A—PROPERTY SECTION	
OPENED: 6.9.2018			
REGISTRATION SECTION		EASEMENTS, ETC.	NATURE OF TITLE
KERICHO/CHESOEN			
PARCEL NUMBER			
3625			
APPROXIMATE AREA			
1.2 Ha.			ABSOLUTE
REGISTRY MAP SHEET No.			
4			

SUBDIVISION OF PLOT NO. 1507

07
PART B—PROPRIETORSHIP SECTION

ENTRY NO.	DATE	NAM E OF REGISTERED PROPRIETOR	ADDRESS AND DESCRIPTION OF REGISTERED PROPRIETOR	CONSIDERATION AND REMARKS	SIGNATURE OF REGISTRAR
2.	6.9.2018	MARY CHEPTOO CHEMAIGUT			(Signature) *078
3.	6.9.2018	TITLE DEED P O BOX		ISSUED.	

PART C—ENCUMBRANCES SECTION		
ENTRY		

[illegible]

J. K. Nigam *DT*



REPUBLIC OF KENYA

THE LAND REGISTRATION ACT

(No. 3 of 2012; section 108)

THE REGISTERED LAND ACT

(Chapter 300) (REPEALED)

Title Deed

MLS/TD/02/A2/02

No

2330859



REPUBLIC OF KENYA

THE LAND REGISTRATION ACT

(No. 3 of 2012)

THE REGISTERED LAND ACT

(Chapter 300) (REPEALED)

Title Deed

Title Number KERICHO/CHESOEN/3623

Approximate Area 4.0 HECTARES.

Registry Map Sheet No. 4

This is to certify that DANIEL CHERUIYOT TOWETT = =

ID/3844044 P O BOX = = =

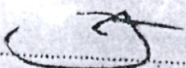
is (are) now registered as the absolute proprietor(s) of the land comprised in the above-mentioned title, subject to the entries in the register relating to the land and to such of the overriding interests set out in section 28 of the Land Registration Act (No. 3 of 2012) as may for the time being subsist and affect the land.

GIVEN under my hand and the seal of the

BOMET

District Land Registry

this 6TH day of SEPTEMBER; 20 18


J. K. Nguni 078
Land Registrar

At the date stated on the front hereof, the following entries appeared in the register relating to the land:

EDITION: 1

OPENED: 6.9.2018

EDITION: 1		PART A—PROPERTY	
OPENED: 6.9.2018			
REGISTRATION SECTION	EASEMENTS, ETC.	NATURE OF TITLE	
KERICHO/CHESOEN			
PARCEL NUMBER			
3623			
APPROXIMATE AREA			
4.0 Ha.			
REGISTRY MAP SHEET No.			
4			

4
SUBDIVISION OF PLOT NO. 1507 PART B—PROPRIETORSHIP SECTION

[illegible]

[illegible]

P. K. Meena 078
Land Registrar



REPUBLIC OF KENYA

THE LAND REGISTRATION ACT

(No. 3 of 2012; section 108)

THE REGISTERED LAND ACT

(Chapter 300) (REPEALED)

Title Deed

MLS/TD/02/A2/02

A

No 818625



Form LRA 85

REPUBLIC OF KENYA

(r. 86(3))

THE LAND REGISTRATION ACT

THE LAND REGISTRATION (GENERAL) REGULATIONS, 2017

CERTIFICATE OF OFFICIAL SEARCH

TITLE NO. KERICHO/CHEROKIN/1508 SEARCH NO. 59/03/2026

On the 5th day of MARCH 2026 the following were the subsisting entries on the register of the above-mentioned title:

Part A - Property Section [easements, etc.] GRANT OF EASEMENT TO JETIC POWER GENERATION COMPANY LIMITED

Nature of title ABSOLUTE

Approximate area 54.471 (Five Decimals Four Heutres)

Part B - Proprietorship Section

Name and address of proprietor 3. 23-2-2022 ETHER CHEROKIN

Inhibitions, cautions and restrictions MAINTENANCE

Part C - Encumbrances Section [leases, charges, etc.] 4. 23-2-2022 TITLE DEED ISSUED

The following applications are pending:

- (a) ML
- (b) ML
- (c) ML
- (d) ML

The following certified copies are attached as requested:

- (a) ML
- (b) ML
- (c) ML
- (d) ML

Date 5th day MARCH 2026

SIGNED by the Registrar

Name: ML

Signature: ML



Form LRA 85

REPUBLIC OF KENYA

(r. 86(3))

THE LAND REGISTRATION ACT

SHEET NO. 114 THE LAND REGISTRATION (GENERAL) REGULATIONS, 2017

CERTIFICATE OF OFFICIAL SEARCH

TITLE NO. KMAH/CHECH/1903 SEARCH NO. 63/03/2026

On the 5th day of MARCH 2026 the following were the subsisting entries on the register of the above-mentioned title:

Part A - Property Section [easements, etc.] GRANT OF EASEMENT TO STREET POWER GENERATION COMPANY LTD

Nature of title. Absolute

Approximate area. 1.23HA (one dump/Two 71acre Heavens)

Part B - Proprietorship Section

Name and address of proprietor. 25876 LINDA KIMWELI MARI

Inhibitions, cautions and restrictions. CHECH/101

Part C - Encumbrances Section [leases, charges, etc.] 25876 LAND CERTIFICATE ISSUED

The following applications are pending:

- (a)
- (b)
- (c)
- (d)

The following certified copies are attached as requested:

- (a)
- (b)
- (c)
- (d)

Date 5th day MARCH 2026

Witnessed by the Registrar

Name. 351

Signature. [Signature]

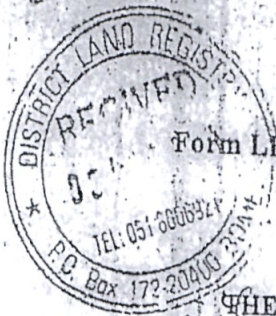
Seal

10

11

12

13



Form LRA 85

REPUBLIC OF KENYA

(r. 86(3))

THE LAND REGISTRATION ACT

THE LAND REGISTRATION (GENERAL) REGULATIONS, 2017

CERTIFICATE OF OFFICIAL SEARCH

TITLE NO. KERICHO/CHEROKI/167 SEARCH NO. 543/03/2026

On the 5TH day of MARCH 2026 the following were the subsisting entries on the register of the above-mentioned title:

Part A - Property Section [easements, etc.] GRANT OF EASEMENT TO SETBACK POWER GENERATION COMPANY LTD.

Nature of title ABSOLUTE

Approximate area 7.6 HA (SEVEN DECIMAL SIX HECTARES)

Part B - Proprietorship Section

Name and address of proprietor 3' 25-01-2024 MARY CHEBET CHEWOT

Inhibitions, cautions and restrictions 4' 5-4-2024 THE ACTED ISSUED

Part C - Encumbrances Section [leases, charges, etc.]

The following applications are pending:

- (a)
- (b)
- (c) nil
- (d)

The following certified copies are attached as requested:

- (a)
- (b)
- (c) nil
- (d)

Date 5TH day MARCH 2026

Seal

SIGNED by the Registrar

Name: MARY CHEBET CHEWOT

Signature: [Signature]



Form LRA 85

REPUBLIC OF KENYA

(r. 86(3))

THE LAND REGISTRATION ACT

THE LAND REGISTRATION (GENERAL) REGULATIONS, 2017

CERTIFICATE OF OFFICIAL SEARCH

TITLE NO. ... KRA/CIT/CHES/1/1610 SEARCH NO. 574-03-2026

On the 5TH day of MARCH 2026 the following were the subsisting entries on the register of the above-mentioned title:

Part A - Property Section [easements, etc.] GRANT OF EASEMENT TO SETIES POWER GENERATION COMPANY LTD
Nature of title... ABSOLUTE

Approximate area... 3.2 HA [Three decimal two Hectares]

Part B - Proprietorship Section

Name and address of proprietor... 1st 19673 JOEL KIPTONDI KETON

Inhibitions, cautions and restrictions... 20532002 TITLE DEED ISSUED

Part C - Encumbrances Section [leases, charges, etc.]

The following applications are pending:

- (a)
- (b)
- (c)
- (d)

The following certified copies are attached as requested:

- (a)
- (b)
- (c)
- (d)

Date... 5TH day... MARCH 2026

SIGNED by the Registrar

Seal

Name:

Signature: [Signature]





(r. 86(3))

REPUBLIC OF KENYA

THE LAND REGISTRATION ACT

THE LAND REGISTRATION (GENERAL) REGULATIONS, 2017

CERTIFICATE OF OFFICIAL SEARCH

TITLE NO. KERICHI CHEDEN/1601 SEARCH NO. 60/3/2026

On the 5th day of MARCH 2026 the following were the subsisting entries on the register of the above-mentioned title:

Part A - Property Section [easements, etc.] GRANT OF EASEMENT TO SETTO POWER GENERATION COMPANY LIMITED

Nature of title ABSOLUTE

Approximate area 12.61 HA [TWELVE DECIMAL SIX HECTARES]

Part B - Proprietorship Section

Name and address of proprietor 1. 19.6.73 KIPKOSHI NTORG

Inhibitions, cautions and restrictions 2. 24.2.75 L.C. ISSUED

Part C - Encumbrances Section [leases, charges, etc.]

The following applications are pending:

- (a)
- (b)
- (c)
- (d)

The following certified copies are attached as requested:

- (a)
- (b)
- (c)
- (d)

Date 5th day MARCH 2026

Seal

SIGNED by the Registrar

Name:

Signature: [Signature]

VSH HYDRO (K) LTD

5

TRANSMITTAL SHEET

Transmittal No.: VSH (K)/Chem./03/416

To:

Geoffrey Cheruiyot
The Resident Engineer
(KTDA Power)

From:

Mogire P.
PM/PE (VSH)

Date:

Feb. 19, 2026

☐ Courier☒ Hand Delivered☐ or Fax:☒ Email:☐ Other:

We are Sending You

☒ Attached☐ Under Separate Cover Via: _____

QTY	DATE	DESCRIPTION
set	3	19-Feb 2026
		MONTHLY PROGRESS REPORT FOR JANUARY 2026 R00

THIS IS TRANSMITTED AS CHECKED BELOW:

☒ X

For Review & Approval

☐

For Your Use

☐

As Requested

☐

Make Corrections Noted

☐

For Review & Comment

☐

No Exceptions Taken

☐

For Information Only

☐

Resubmittal Required

REMARKS:

Received By: _____

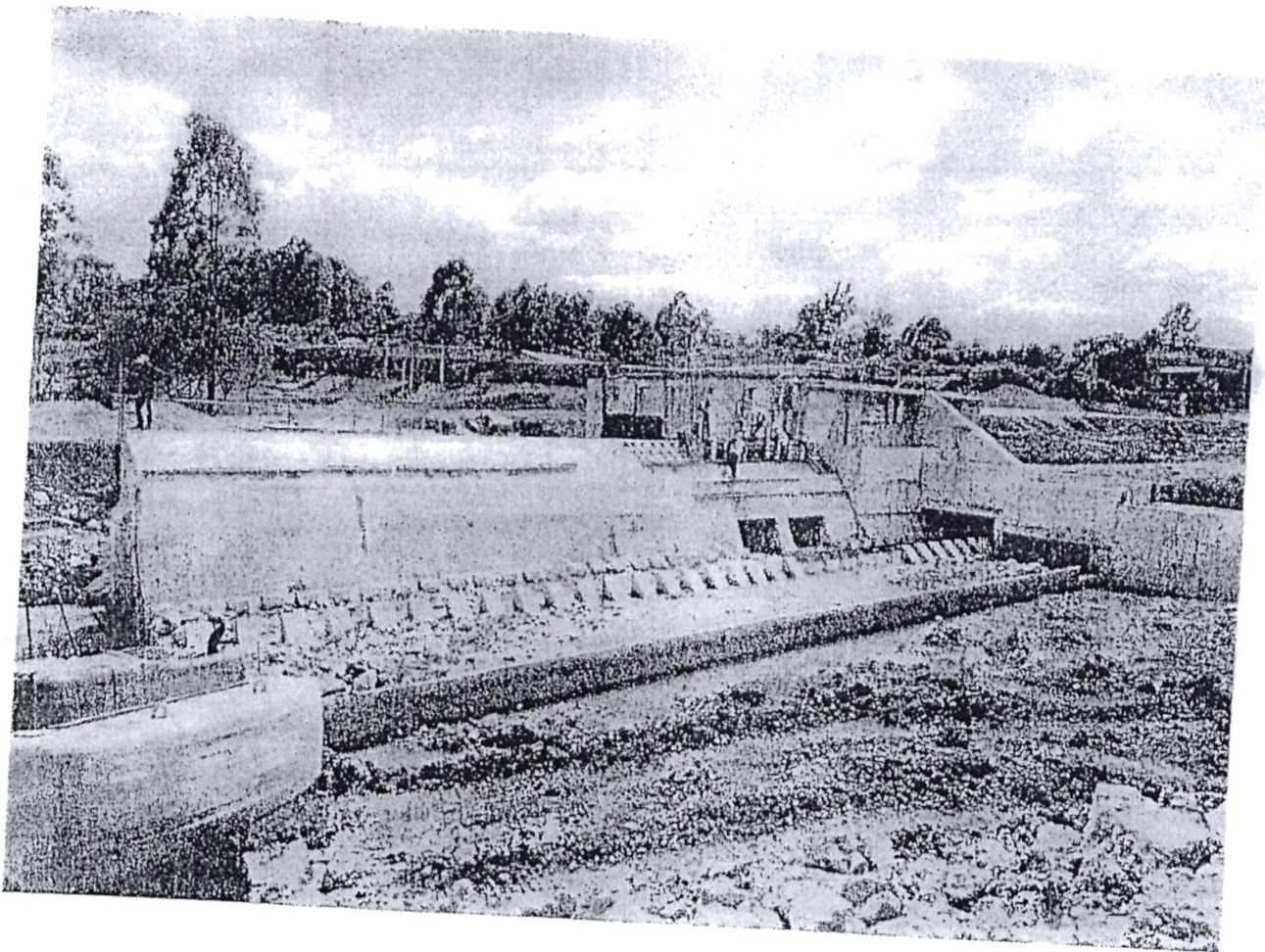
Date: _____

PLEASE RETURN ONE SIGNED COPY

Time: _____

All contents of this document are confidential and shall not be copied or distributed to any other person or persons except the above addressees.

CHEMOST SMALL HYDROPOWER PROJECT



CONTRACTOR'S MONTHLY PROGRESS
REPORT FOR JANUARY, 2026 (R00)

CHEMOSIT HYDROPOWER PROJECT

MONTHLY PROGRESS REPORT

Monthly Progress Report, (2025)	Signature	Date
Prepared by: S.E	I. C	5/2/2026
Approved by: VSH(K): P.M	M. P	19.2.26

Date of submission:

Submitted to:

The Resident Engineer

Chemosit Small Hydropower Project



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1.0 INTRODUCTION

1.1 General

The Settlet Power Generating Ltd of P. O Box 30213-00100 Nairobi awarded a contract for the construction of the 2.5 MW Chemosit Small Hydropower Project to VS Hydro (Pvt) Limited, of P.O Box 19, Meetotamula Road, Kolonawa Sri Lanka. VS Hydro (K) Ltd undertakes the works on behalf of VS Hydro (Pvt) Ltd. VS Hydro is responsible for the design, execution and completion of the works. KTDA Power Company Limited is the Employer's Representative.

1.2 Organizations

Employer (Client): Settlet Power Generation Company Ltd

EPC Contractor: VS Hydro (K) Ltd.

Employer's Representative: KTDA Power Company Ltd

1.3 Project Details

PROJECT: CHEMOSIT SMALL HYDRO POWER PROJECT

CONTRACT NO: 169.MGT.2023

Commencement Date: 15th June 2025

Contract Period: 12 Months

Date of Completion: 14th June, 2026

First Extension of time

Commencement Date: 15th June 2025

Extension Period: 12 Months

Completion Date : 14th June 2026

% Time elapsed: 63.4 %

Vs Hydro Projected progress: 65 %

PROJECT PROGRESS			
	Previous Contract (Contract No: 177.MGT.2018)	Cumulative Progress up to Contract No: 169.MGT.2023	Contract No: 169.MGT.2023
Vs Hydro Scope progress	29.1%	40.95%	11.85%
Electromechanical Progress	85.0%	85.0%	0.0%
Overall EM and VS Hydro progress	41.5%	50.75%	9.3%

SCOPE OF WORKS

The Works entail design, execution and completion of the 2.5 MW Small Hydropower Project with the following key characteristics:

Location: Chemosit River, Chemosit, Kericho County, Kenya.

Designed Capacity: 2.5MW

Design Flow: Minimum 15m³/s

Net Head: 19m

Channel Length: 622m

Penstock Length: 122m

CONTRACT PRICE

Contract Price (Civil work) - USD 8,733,736.77

Contract Price (EM) - USD 2,499,658.00

Advance Payment - USD 2,094,134.85

Performance Security - USD 873,373.68

Defect Notification period - 1 year

ADVANCE REPAYMENT 12 months on Pro rata basis.

2.0 PROGRESS REVIEW

2.1 Design

VS Hydro commenced design works upon award of the Contract. Table 1 shows the design status of elements.

2.1.1 Civil works

Table 1 Design status of Chemosit

SN.	Element	Design Status	Cumulative % progress	Overall Progress
1.	Yard camp	Approved with comments	100%	
2.	Site Office	Approved with comments	100%	
3.	Weir	Approved with comments	100%	
4.	Intake	Hydraulic and layout approved with comments	100%	
5.	De-silt tank cum fore bay	Hydraulic and layout approved with comments. Structural details approved	100%	
6.	Headrace Channel(open)	Approved	100%	
7.	Headrace Channel (closed)	Layout and hydraulic designs approved with comments. Structural design awaiting approval	100%	
8.	Penstock, Anchors and Supports	Layout submitted and approved	100%	
9.	Power house	Hydraulic design and layout approved. General arrangement layout Approved. structural details awaiting approval	99.5%	
10.	Tail Race	Hydraulic design and layout approved	100%	
11.	Staff Quarters		100%	
12.	Spillway		100%	
13.	Access road		50%	
14.	Fencing		0%	
15.	Guard house		0%	
16.	Gates & Thrash racks		100%	
17.	General Civil works in electrical works at Factories and K interconnection		0%	
Total % Design Progress for Civil works				99.5

2.1.2 Electrical design progress

Table 2 Electrical Design Process

SN.	Element	Status	Cumulative Progress	Current Overall Progress
Transmission Line Works				
1.	Topographical Survey	Approved	100%	
2.	Design of route alignment (Both KPLC and factory line)	Approved	100%	
3.	Pole Schedule (both KPLC and factory lines)	Approved	100%	
4.	Detailed design line formations (both KPLC and factory lines) Factory line design	Approved	100%	
5.	KPLC Wayleave Drawings	Approved	100%	
6.	Factory line wayleave drawings	Approved	100%	
Factory Connection Works				
1.	Factory interconnection SLD	Approved	100%	
2.	Switch board room layouts for all Factories	Approved	100%	
KPLC Electrical Works				
1.	Powerhouse Metering Arrangement R01	Submitted on 17 th December 2019 awaiting approval	50%	
2.	Chemosit 132/33kV Substation Interconnection & layout	Submitted on 26 th may 2020 awaiting approvals	50%	
Power house Electrical Works				
1	Power house earthing design report	Approved	100%	
Total Progress				90%

2.1.3 Hydro mechanical design works

Hydro mechanical design works Progress is 100%

2.2 Construction

2.2.1 Civil works

Table 3 Civil Work Progress

A	Site Camp and Offices	Progress	
1	Yard Accommodation	100%	100%
2	Yard Hoarding	100%	
3	Yard Stores	100%	
4	Offices	100%	
5	Yard Camp Access Road	100%	
B	Headrace canal	Progress	
1	Excavation Common	80.5%	71.38%
2	Graded aggregate filling	67.54%	
3	Screed	67.54%	
4	G 25 structures	69.86%	
5	Reinforcement	70.30%	
6	Formwork	70.10%	
7	Expansion Joint	69.86%	
8	Rubble work and boulder concrete	67.54%	
9	Backfill	40.00%	
10	Construction joint sealant	0.00%	
11	Water testing	50.07%	
C	Fore bay cum settling basin		
	Settling basin	Progress	
1	Excavation Common	92%	10.4%
2	Graded aggregate filling	0%	
3	Screed	0%	
4	G 25 structures	0%	
5	Reinforcement	0%	
6	Formwork	0%	
7	Expansion Joint	0%	
8	Rubble work and boulder concrete	0%	
	Fore bay	Progress	
1	Excavation Common	92%	5.2%
2	Graded aggregate filling	0%	
3	Screed	0%	
4	G 25 structures	0%	
5	Reinforcement	0%	
6	Formwork	0%	
7	Expansion Joint	0%	

D	Weir, intake and flood walls	Progress	
1	Excavation Common	75.63%	56.84%
2	G15 concrete	52.77%	
3	G 25 structures	54.78%	
4	Reinforcement	54.90%	
5	Formwork	54.90%	
6	Expansion Joint	54.78%	
7	Rubble work and boulder concrete	54.05%	
8	Backfill	0.00%	
9	Gabions and rip rap protection	25.00%	
10	Construction joint sealant	0.00%	
E	Intake canal	Progress	
1	Excavation Common	100%	100%
2	Graded aggregate filling	100%	
3	Screed	100%	
4	G 25 structures	100%	
5	Reinforcement	100%	
6	Formwork	100%	
7	Expansion Joint	100%	
8	Rubble work and boulder concrete	100%	
9	Backfill	100%	
10	Construction joint sealant	100%	
F	Power house	Progress	
1	Excavation Common	100.0%	50.96%
2	Graded aggregate filling	100.0%	
3	Screed	100.0%	
4	G 25 structures	49.9%	
5	Reinforcement	50.3%	
6	Formwork	50.3%	
7	Rubble work and boulder concrete	9.0%	
8	Masonry work	0.0%	
9	Roof work	0.0%	
10	Doors and windows	0.0%	
11	Tilling	0.0%	
12	Painting	0.0%	
13	Electrical work	0.0%	
14	Crane installation	0.0%	
	Tailrace		
15	Excavation Common	100.0%	
16	Screed	100.0%	
17	G 25 structures	100%	
18	Reinforcement	100%	

19	Formwork	100%	
	Switch yard		
20	Excavation Common	0.00%	
21	Screed	0.00%	
22	G 20 structures	0.00%	
23	Reinforcement	0.00%	
24	Formwork	0.00%	
G	Staff quarters	Progress	
1	Excavation Common	50%	
	Clearing site	50%	
	Removing top soil	50%	
	Excavation in trenches	50%	
	Back filling	0%	
2	Construction up to DPC	28%	
	3/4" thick DPC	0%	
	Random Rubble Masonry	0%	
	Gr 15 - screed	50%	
	Gr 20 - floor concrete	0%	
	Gr 25 - strip footings	50%	
	Formworks - strip footings	50%	
	Formworks - floor slab	0%	
	Reinforcement - strip footings	50%	
	Reinforcement - floor slab	0%	
3	Superstructure up to wall plate level	0%	
	Gr 25 - Ring Beams	0%	
	Formworks - Ring Beams	0%	
	Reinforcement - Ring Beams	0%	
	Brick works	0%	
4	Roof and ceiling	0%	
5	Doors and windows	0%	
6	Floor finishes	0%	
7	wall finishes	0%	
8	Soakage Pit/Septic tank	0%	
9	Painting	0%	
10	Electrical work	0%	
11	Bathroom fittings	0%	
H	Back water spillway and sediment flushing channel	Progress	
3	Excavation Common	41%	
4	Graded aggregate filling	0%	
5	Screed	12.95%	
6	G 25 structures	0%	
7	Reinforcement	0%	

8.0%

12.64%

8	Formwork	0%	
9	Expansion Joint	0%	
10	Rubble work and boulder concrete	18.19%	
I	Penstock including civil works (anchor blocks, support piers, stone pitching), river crossings, road	Progress	
1	Excavation Common	15%	6.7%
2	Graded aggregate filling	36%	
3	Screed	36%	
4	G 25 structures	8.2%	
5	Reinforcement	8.2%	
6	Formwork	8.2%	
7	Rubble work and boulder concrete	100%	
8	Backfill		
	Mechanical works		
9	Painting		
10	Laying	0%	
11	Welding	0%	
12	Bend fabrication	0%	
13	X-ray testing	0%	
14	re-painting	0%	
15	Pressure testing	0%	
J	General civil works in electrical works at Switching station at Tea Factories and the interconnection with the Kenya Power	Progress	
	Switchyard		0.0%
1	Excavation Common	0%	
2	Screed	0%	
3	G 20 structures	0%	
4	Reinforcement	0%	
5	Formwork	0%	
K	Guard house	Progress	
1	Excavation Common	0%	0.0%
2	Construction up to DPC	0%	
3	Superstructure up to wall plate level	0%	
4	Roof	0%	
5	Doors and windows	0%	
6	Floor finishes	0%	
7	wall finishes	0%	

8	Painting	0%	
9	Electrical work	0%	
L	Footbridges	Progress	
1	G 25 structures	75%	80%
2	Reinforcement	85%	
3	Formwork	85%	
M	Fencing	Progress	
1	Fence at canal route	0%	0.0%
2	Fence at fore bay	0%	
3	Fence at Power house	0%	
4	Fence at Staff quarters	0%	
5	Access gates	0%	

2.2.2 Transmission lines, Substations & General Electrical works

Way leave consent signing Progress is as follows:

- a) Power house – Litein - 100%
- b) Litein – Kapkatet - 100%
- c) Powerhouse- KPLC - 100%
- d) Momul to Nyabangi – 100%
- e) Power house – Nyabangi – 100%
- f) Nyabangi - Tegat - 100%

2.2.3 Hydro mechanical Installation works

Hydro mechanical installation works Progress is 0%

2.2.4 Electromechanical works progress

Overall progress on EM equipment is at 85%.

All equipment that was being shipped have arrived at Site. Storage shades have been provided for equipment against adverse weather.

3.0 RESOURCES

3.1 Man power Records

VS Hydro mobilized managerial, skilled and unskilled staff to execute works in January 2026.

Table 4 Staff on site from October 2025

STAFF DEPLOYMENT RECORDS - VS HYDRO									
Position/Category	Local / Foreign	Average No. of employees				Total Man Hrs			
		Octo 2025	Nov 2025	Dec 2025	Jan 2026	Octo 2025	Nov 2025	Dec 2025	Jan 2026
Project Manager	Local	1	1	1	1	240	208	184	232
Site Manager	Foreign	1	1	1	1	240	208	152	280
Office Admin		0	1	1	1	0	208	152	280
Accom. Admin.		0	0	0	0	0	0	0	0
EHS Officer	Local	1	1	1	1	168	208	192	192
Site supervisor 1 - Surveyor	Local	1	1	1	1	216	200	32	192
Site supervisor 2 - QA	Local	0	1	1	1	0	200	152	192
Elec. Engineering	Local	1	0	0	0	216	0	0	0
Mech. Engineering		0	0	0	0	0	0	0	0
CLO	Local	1	1	1	1	192	184	160	208
Site Accountant	Local	1	1	1	1	144	200	160	200
Office Clerk	Local	1	1	1	1	200	208	184	184
Cook	Local	1	1	1	1	240	208	128	160
Kitchen assistant	Local	0	0	1	1	0	0	160	160
Store-Keeper	Local	0	0	0	1	0	0	0	231
Stores - Helper	Local	2	3	3	3	488	568	568	416
Surveyor Helper	Local	1	1	1	1	72	88	144	200
Operators	Local	1	0	0	0	248	0	0	0
Drivers	Local	1	1	1	1	128	144	142	185
Foreman		0	0	0	0	0	0	0	0
Work supervisor	Local	2	2	2	2	400	384	232	312
Lab Technician	Local	0	0	0	0	0	0	0	0
Welders	Local	1	1	1	1	112	144	120	166
Electrician	Local	1	1	1	2	200	184	184	344
Drilling Forman		0	0	0	0	0	0	0	0
Drillers		0	0	0	0	0	0	0	0
Blasting Forman		0	0	0	0	0	0	0	0
Carpenter	Local	1	1	0	0	0	0	0	0
Mechanic		1	1	1	1	176	24	0	0
Bar Bender	Local	1	1	1	1	160	192	48	117
Garden worker		0	0	0	0	208	88	152	233
Cleaner/wash	Local	1	1	1	1	0	0	0	0
Office cleaner	Local	1	1	1	1	216	200	160	208
Interns	Local	0	0	0	2	232	208	184	208
Painter		0	0	0	0	0	0	0	0

Plumber		0	0	0	0	0	0	0	0
Security	Local	8	8	8	8	1920	1920	1984	1664
Mason	Local	1	1	3	3	96	384	296	678.5
Unskilled Laborers	Local	29	46	30	69	6128	8496	6368	6210
Total Man Power		61	81	65	101	12640	15648	12128	12084.5

3.2 Machines and Equipment in Use

Table 4 Equipment on site in January 2026

Sri. No	Machine Name	Registration No	Available Qty.	In Use	Remark/Reason not in Use
1	Excavator 05	KHMA 853P	1	1	
2	Excavator 06	KHMA 822L	1	1	
3	Excavator 07	KHMA 099K	1	1	
4	Excavator 08	KHMA 381G	1	1	
5	Office vehicle	UBB 265Y	1	1	
6	Concrete Mixers		5	3	
7	Generator		3	2	
8	Water pump		6	4	
9	Vibration pokers		4	2	
10	Green cut machine		1	1	
11	Welding plant		1	1	
12	Bar bending machine		1	1	
13	Bar cutting machine		1	1	
14	Rammer Compactor		2	1	

3.3 Materials & Tools

Table 6 Materials & tools used in the month of January 2026

Description	Quantity Available	Quantity Used	Unitss	Balance
Diesel	5390	5199	Litres	191
Petrol	820	814	Litres	8
Welding rods (32.5mm)	90	0	Kgs	90
Wire Nails 4"	24.5	5	Kgs	19.5
Wire Nails 3"	10.0	2	Kgs	8
Wire Nails 2"	10	3.5	Kgs	6.5
Wire Nails 1½ "	68.5	0.75	Kgs	67.75
Wire Nails 1"	58	0	Kgs	58
Concrete nails 1"	24	0	Pkts	24
Concrete nails 2"	44.5	2	Pkts	42.5
Concrete nails 3"	30	2.5	pkts	27.5
Bidet shower	1	0	Nos	1
White Formicar Sheet	1	0	Nos	1
Cement 42.5 CEM I	1596	899	Bags	697
Ballast 14 – 20mm	300	23.6	Tonnes	276.4
Ballast 10 – 14mm	287.06	13.39	Tonnes	273.61
Dust Gogni	176.4	79.4	Tonnes	97
Sponge 0.75"	52	19	Nos	52
Styrofoam ¾" Regiform	33	3	Nos	30
Conta Adhesive Glue	128	0	Litres	128
T10	734	422	Pcs	332
T12	64	53	Pcs	11
T16	243	6	Pcs	219
T20	200	1	Pcs	199
T25	341	2	Pcs	339
Thread bar	2388.5	21	Pcs	2367.5
Water bar	1280.2	24.2	M	1256
Binding wire	725	100	Kgs	625

T Head (30*300 ,120*120*4)	34	1	Pcs	33
Acro Jack (48*60*2mm,2.5-3.9m)	288	6	Pcs	282
Joint Pins	430	0	Pcs	430
Empty sacks	70	0	Nos	70
Cutting disc 9"	15	3	Nos	12
Cutting disc 7"	13	0	Nos	13
Circular saw blade 7"	1	0	Nos	1
Circular saw blade 9"	1	0	Nos	1
Diamond 9"	10	0	Nos	10
Diamond 4 ½ "	12	1	Nos	11
Jig saw blade	18	0	Nos	18
Marine Boards 18MM	77	19	Nos	58

4.0 HEALTH & SAFETY

4.1 General

VS Hydro is committed to the protection of the environment, safety and health of the employees and community in which the project is set.

Before works begun, all field personnel assigned to the project works were provided with training that specifically explained the activities, health and safety requirements and equipment for site operations such as Concrete mixers, Green cutting Machines, Poker machines, Excavators, JCBs, Generators, steel works, carpentry works, concrete casting and other related works.

4.2 Workers' safety

a. Personal Protective Equipment (PPE)

Workers were provided with PPE and advised to use it as per the company ESG policies and rules to ensure their safe working atmosphere.

b. Injuries/ Incidents

In the month of January there were several injuries and incidents registered.

c. Accident/ Injury Log Report for the month

No.	Date	Name	Designation	Gender	Chainage Location	Time of Accident	Accident location	Nature of the Accident cause	Classification of Accident	Status
1.	8/01/2026	Aaron Ngetich	Casual	male	Rebar Section	0930HRS	Rebar section	He was hit by the hammer on the left-	Minor	Closed
2.	9/01/2026	Ivy Chepnge o	Casual	female	Rebar section	1030HRS	Rebar section	She was hit by the steel bar on the left leg	Minor	Closed
3.	10/01/2026	Gilbert Chepkwony	Welder	male	Rebar Section	0900HRS	Rebar section	He was burned by the welding machine on	Minor	Closed
4.	8/01/2026	Maureene Chepkirui	casual	female	Power House	0830HRS	Power House	She fell down on the motorbike while going	Minor	Closed
5.	20/01/2026	James Irungu	casual	male	Double cut	1420HRS	Double cut	He was pierced by the nail while	Minor	Closed
6.	24/01/2026	Titus Kimutai	casual	male	Double cut	0920HRS	Double Cut	He was pierced by the binding wire on the	Minor	Closed

7.	26/01/2026	Simon Kingori	casual	male	Rebar Section	1020HRS	Rebar section	He was scratched by the steel bar on the	Minor	Closed
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d. In-House ESG Training Meetings

Type of Training /Meeting (Toolbox talk, HSE committee meeting etc.)	Date	Location	Topic Discusses	No of Attendees	Outcomes
Toolbox meetings	5/01/2026	Office yard	General Awareness	35	Positive
	12/01/2026	Office yard	Accident Reporting	53	Positive
	19/01/2026	Office yard	How To Manage Fainting	55	Positive
	26/01/2026	Office yard	How To Manage Snake Bites	55	Positive
Training (External)- First aid training	12/01/2026	Board Room	First aid training (day 1)	10	Positive
	13/01/2026	Board Room	First Aid training (day 2)	10	Positive
	14/01/2026	Board Room	First Aid training (day 3)	8	Positive
	15/01/2026	Board Room	First Aid training (day 4)	10	Positive
Fire safety training	19/01/2026	Board Room	Fire Safety training (day 1)	10	Positive
	20/01/2026	Board Room	Fire Safety training (day 2)	9	Positive
	21/01/2026	Board Room	Fire Safety training (day 3)	10	Positive
	22/01/2026	Board Room	Fire Safety training (day 4)	10	Positive
Occupational Safety and Health	26/01/2026	Board Room	OSH (Day1)	9	Positive

	27/01/2026	Board Room	OSH (Day2)	8	Positive
	28/01/2026	Board Room	OSH (Day 3)	7	Positive
	29/01/2026	Board Room	OSH (Day 4)	7	Positive
Induction	22/01/2026	Office Yard	General employee safety induction	40	Positive

e. ESG Complaints/ Non-Conformance/ Penalized

Penalized/ Warning: 1 Description of indiscipline act
Nos. of Staff and workers Penalized for safety violation: Nil
Public Community Complaints: 3
Safety Non-Conformance: Nil

4.3 House Keeping

Good housekeeping was practiced everyday fifteen minutes before closure of work throughout this month.

4.4 Water and Sanitation

The company provided safe drinking water to all employees during all the working hours. All the toilets around the site were kept clean and equipped with washing water, soap and tissue throughout the month.

4.5 Labour Issues

All employees worked 8 hours per day from 8:00 am to 5:00 pm with an hour of lunch break from Monday to Saturday. Sunday was a rest day during the week. Workers who were requested to continue with work were paid overtime as per the legal provisions.

4.6 Emergency Preparedness

All the emergency preparedness procedures were in place and up to date. The following Emergency Preparedness Equipment were inspected and found in order:

- a. First Aid Equipment
 - The site first aid kits were fully stocked, and we are in the process of sourcing trained first aiders to man all first aid stations.
 - All first aid kits at different work areas were stocked.
- b. Emergency Response
 - The emergency van was available at site and Kericho county referral hospital was ready to handle emergency injuries and illness in case they occurred at work place including provision of the hospital Ambulance.
 - The emergency assembly points were identified at the site office and all staff have been notified.
 - Emergency contacts were displayed on the notice board.
- c. Emergency Spill kit
 - The emergency spill kits on site were fully stocked and operational.
 - The oil containment trays and emergency oil spill kits were readily available at a strategic point around the site to contain any oil spills in case they occurred.
- d. Fire Safety Equipment
 - The fire sand buckets were positioned around the site office yard.
 - Extinguishers were in visible location fully functional and operational during working hours.

4.7 Equipment Safety

All workers were provided with the appropriate safety gears prior to work assignments and site visits were conducted by EHS Officer to ensure all workers had the PPE properly used.

5.0 Community Engagement

5.1 Community safety

Extra care was taken to ensure that the community was protected from any risks and hazards that would result from project activities. All project risky areas remained restricted to all unauthorized people by the use of warning tapes, warning caution board signs, erection of hard protection wooden off cuts barriers and handrails was installed to facilitate protection and safe passage of the community members and their cattle.

There was no community engagement in the month of January.

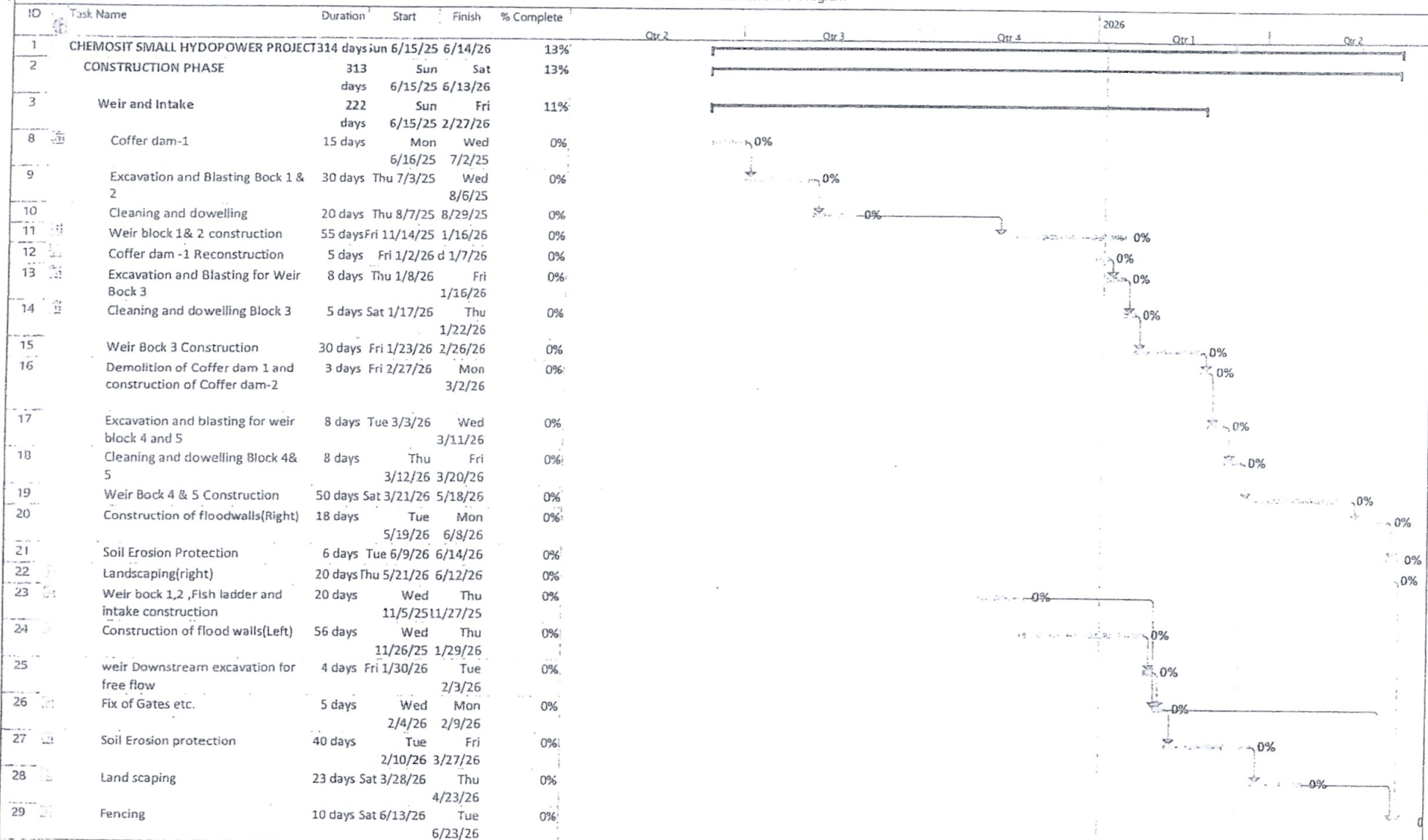
5.2 Community Grievances

In the month of January there were community grievances received in the community grievance log.

No	Name	Nature of grievance as recorded	Agreed action to resolve.	Location	Remarks	Status
1	Chemosit Community	Chemosit community requested to be provided with clean water daily as it was before. New construction activities have reduces river flow where the community previously collected water. A Jojo tank was placed on site with clean water for community members but for some it was too far to collect water.	Project Manager agreed and a second Jojo (water) tank to be installed immediately at a convenient location.	Chemosit Town	closed	closed
2.	Chemosit community	Chemosit community complained of dirty water due to the diversion of river to construct weir block 3 on the other side of river.	The community tank provided will help them serve clean water for the people around.	Chemosit Community	closed	closed
3.	Chemosit Community	They complained that their fence was removed without their consent, also, the poles were removed and taken without them being informed	Project manager agreed he will order new poles to replace them in one week time	Chemosit community	closed	closed

APPENDIX 2: WORK PROGRAM

REVISED R20 Chemosit SHPP Program



Updated-PM
Revision 20
20260106

Critical	Split	Finish-only	Baseline Milestone	Manual Summary	Inactive Task
Critical Split	Task Progress	Duration-only	Milestone	Project Summary	Inactive Milestone
Critical Progress	Manual Task	Baseline	Summary Progress	External Tasks	Inactive Summary
Task	Start-only	Baseline Split	Summary	External Milestone	Deadline

ID	Task Name	Duration	Start	Finish	% Complete
30	RC Foot bridge @ ch 0+412	20 days	Thu	Fri	0%
31	Excavation and Construction	15 days	1/15/26	2/6/26	0%
32	finishing & landscaping	3 days	Mon	Tue	0%
33	Storm water drains&, cross drainage	90 days	Sun	Fri	19%
37	Water pressure testing & repaired	22 days	Sun	Thu	10%
38	Construction of Embankment near Ch 0+640	14 days	Mon	Tue	0%
39	Backfilling of sides of channel	5 days	Wed	Thu	0%
40	Soil Erosion protection	269 days	Mon	Fri	7%
41	Fencing and crossing	45 days	Sat	Tue	0%
42	KeNHA Canal Section	83 days	Mon	Mon	0%
43	Approval for construction material	2 days	Tue	Wed	0%
44	Relocation of Public/private utility services	3 days	Thu	Sat	0%
45	Construction of a diversion road	3 days	Thu	Sat	0%
46	Excavation and Construction	60 days	Mon	Sat	0%
47	Water pressure testing & repaired	4 days	Thu	Mon	0%
48	Backfilling of sides of channel	1 day	Mon	Mon	0%
49	Reinstatement of the road to its original status	5 days	Tue	Sat	0%
50	KeRRA Canal Section	285 days	Mon	Wed	0%
51	Approval for construction material	14 days	Mon	Tue	0%
52	Relocation of Public/private utility services	2 days	Mon	Tue	0%
53	Construction of a diversion road	5 days	Mon	Fri	0%
54	Excavation and Construction	85 days	Sat	Sat	0%
55	Water pressure testing & repaired	7 days	Mon	Mon	0%
56	Backfilling of sides of channel	2 days	Tue	Thu	0%
57	Reinstatement of the road to its original status	12 days	Thu	Wed	0%

Qtr 2 Qtr 3 Qtr 4 2026 Qtr 1 Qtr 2

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20260106

Critical	Split	Finish-only	Baseline Milestone	Manual Summary	Inactive Task
Critical Split	Task Progress	Duration-only	Milestone	Project Summary	Inactive Milestone
Critical Progress	Manual Task	Baseline	Summary Progress	External Tasks	Inactive Summary
Task	Start-only	Baseline Split	Summary	External Milestone	Deadline

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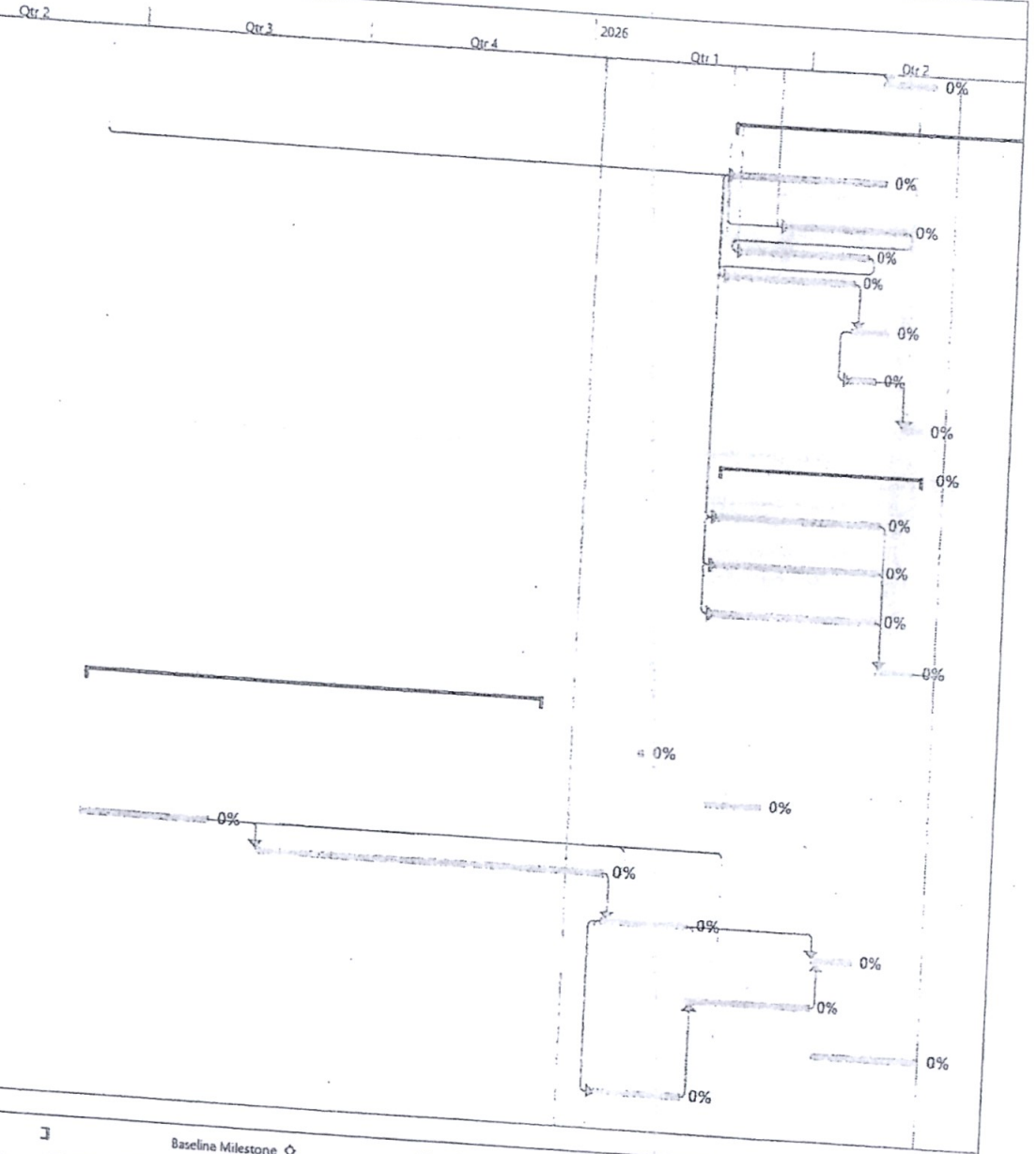
REVISED R20 Chemosit SHPP Program

ID	Task Name	Duration	Start	Finish	% Complete	Qtr 2	Qtr 3	Qtr 4	2026	Qtr 1	Qtr 2
58	Desilt and Forebay Tank	160 days	Mon 1/12/26	Wed 7/15/26	6%						
59	Excavation and Blasting	16 days	Mon 1/12/26	Thu 1/29/26	90%						
60	Construction	90 days	Fri 1/30/26	5/14/26	0%						
61	Water pressure testing & repaired	7 days	Fri 5/15/26	Fri 5/22/26	0%						
62	Soil Erosion protection	30 days	Wed 4/22/26	Tue 5/26/26	0%						
63	Land scaping	60 days	Mon 3/30/26	Sat 6/6/26	0%						
64	Fencing	20 days	Tue 5/12/26	Wed 6/3/26	0%						
65	Spillway	142 days	Mon 12/1/25	Thu 5/14/26	0%						
66	Excavation and Blasting	7 days	Mon 12/1/25	Mon 12/8/25	0%						
67	Construction	115 days	Tue 12/9/25	Tue 4/21/26	0%						
68	Soil Erosion protection	30 days	Wed 4/22/26	Tue 5/26/26	0%						
69	Land scaping	34 days	Sat 4/4/26	Wed 5/13/26	0%						
70	Fencing	25 days	Tue 4/21/26	Tue 5/19/26	0%						
71	Penstock path Civil, Mechanical	215 days	Mon 6/16/25	Fri 2/20/26	8%						
72	Design and Supply	158 days	Fri 6/20/25	Sat 12/20/25	38%						
75	Suply confirmation	25 days	Tue 5/20/25	Tue 6/17/25	0%						
76	Import delivery	75 days	Fri 6/20/25	Mon 9/15/25	0%						
77	Penstock support (civil)	100 days	Thu 1/29/26	Mon 5/25/26	0%						
78	Excavation	80 days	Thu 1/29/26	Fri 5/1/26	0%						
79	Penstock Anchor 1 - Stage 1	60 days	Tue 2/10/26	Mon 4/20/26	0%						
80	Penstock Anchor 1 - Stage 2	60 days	Tue 2/10/26	Mon 4/20/26	0%						
81	Penstock Anchor 2 - Stage1	54 days	Mon 3/16/26	Sat 5/16/26	0%						
82	Penstock Anchor 2 - Stage 2	49 days	Mon 3/16/26	Mon 5/11/26	0%						

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Revision 20
20260106

Critical	Split	Finish-only	Baseline Milestone	Manual Summary	Inactive Task
Critical Split	Task Progress	Duration-only	Milestone	Project Summary	Inactive Milestone
Critical Progress	Manual Task	Baseline	Summary Progress	External Tasks	Inactive Summary
Task	Start-only	Baseline Split	Summary	External Milestone	Deadline

	Duration	Start	Finish	% Complete
83	20 days	Sat 5/2/26	Mon 5/25/26	0%
84	240 days	Mon 3/2/26	Fri 12/4/26	0%
85	56 days	Mon 3/2/26	Tue 5/5/26	0%
86	45 days	Wed 3/25/26	5/15/26	0%
87	45 days	Sat 3/7/26	4/28/26	0%
88	45 days	Mon 3/2/26	Wed 4/22/26	0%
89	15 days	Thu 4/23/26	Sat 5/9/26	0%
90	10 days	Thu 4/23/26	Mon 5/4/26	0%
91	7 days	Mon 5/18/26	Mon 5/25/26	0%
92	74 days	Mon 3/2/26	Tue 5/26/26	0%
93	60 days	Mon 3/2/26	Sat 5/9/26	0%
94	60 days	Mon 3/2/26	Sat 5/9/26	0%
95	60 days	Mon 3/2/26	Sat 5/9/26	0%
96	14 days	Mon 5/11/26	Tue 5/26/26	0%
97	160 days	Fri 6/20/25	Tue 12/23/25	8%
99	2 days	Mon 2/2/26	Tue 2/3/26	0%
100	20 days	Mon 3/2/26	Tue 3/24/26	0%
101	45 days	Fri 6/20/25	8/11/25	0%
102	122 days	Mon 9/1/25	Tue 1/20/26	0%
103	30 days	Wed 1/21/26	2/24/26	0%
104	15 days	Sat 4/18/26	Tue 5/5/26	0%
105	45 days	Wed 2/25/26	Fri 4/17/26	0%
106	40 days	Mon 4/20/26	Thu 6/4/26	0%
107	30 days	Wed 1/21/26	Tue 2/24/26	0%



Updated-PM
Revision 20
20260106

Critical	Split	Finish-only	Baseline Milestone	Manual Summary	Inactive Task
Critical Split	Task Progress	Duration-only	Milestone	Project Summary	Inactive Milestone
Critical Progress	Manual Task	Baseline	Summary Progress	External Tasks	Inactive Summary
Task	Start-only	Baseline Split	Summary	External Milestone	Deadline

REVISED R20 Chemosit SHPP Program

ID	Task Name	Duration	Start	Finish	% Complete	Qtr 2	Qtr 3	Qtr 4	2026	Qtr 1	Qtr 2
108	Land scaping	30 days	Sat 2/7/26	Fri 3/13/26	0%						
109	Crane	127 days	Tue 9/2/25	Tue 1/27/26	3%						
111	Crane manufacture & supplier	87 days	Mon 6/2/25	Wed 9/10/25	0%						
112	Crane clearing transport to the site	30 days	Fri 11/14/25	Thu 12/18/25	0%						
113	Crane Installation	10 days	Wed 2/25/26	Sat 3/7/26	0%						
114	Powerhouse Switchyard	92 days	Mon 2/2/26	Tue 5/19/26	0%						
115	Procurement of Electrical Items	30 days	Mon 2/2/26	Sat 3/7/26	0%						
116	Foundation Excavation	30 days	Thu 1/29/26	Wed 3/4/26	0%						
117	Laying Cu Earth Mat	5 days	Thu 3/5/26	Tue 3/10/26	0%						
118	Civil Works	30 days	Wed 3/11/26	Tue 4/14/26	0%						
119	Fixing of electrical components	30 days	Tue 4/21/26	Mon 5/25/26	0%						
120	Staff quarters for the ICTDA	90 days	Wed 2/4/26	Tue 5/19/26	3%						
121	Construction	45 days	Wed 2/4/26	3/27/26	7%						
122	Fencing	30 days	Sat 2/21/26	Fri 3/27/26	0%						
123	finishing & landscaping	45 days	Sat 3/28/26	5/19/26	0%						
124	Electrical Works	111 days	Mon 2/2/26	Wed 6/10/26	7%						
125	Transmission line construction	110 days	Mon 2/2/26	Tue 6/9/26	18%						
132	Chemosit SS Interconnection Work	302 days	Tue 6/17/25	Wed 6/3/26	0%						
133	Land Acquisition/ Way-leave	21 days	Tue 6/17/25	Thu 7/10/25	0%						
134	Procurement of Electrical Items	30 days	Mon 2/2/26	Sat 3/7/26	0%						
135	Factory Acceptance Test-MV Breakers and control panels, CTs, VTs and battery charger	2 days	Mon 3/9/26	Tue 3/10/26	0%						
136	Delivery to the Site	45 days	Wed 3/11/26	Fri 5/1/26	0%						
137	Civil Works	65 days	Mon 3/9/26	Fri 5/22/26	0%						

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Critical
Critical Split
Critical Progress
Task

Split
Task Progress
Manual Task
Start-only

Finish-only
Duration-only
Baseline
Baseline Split

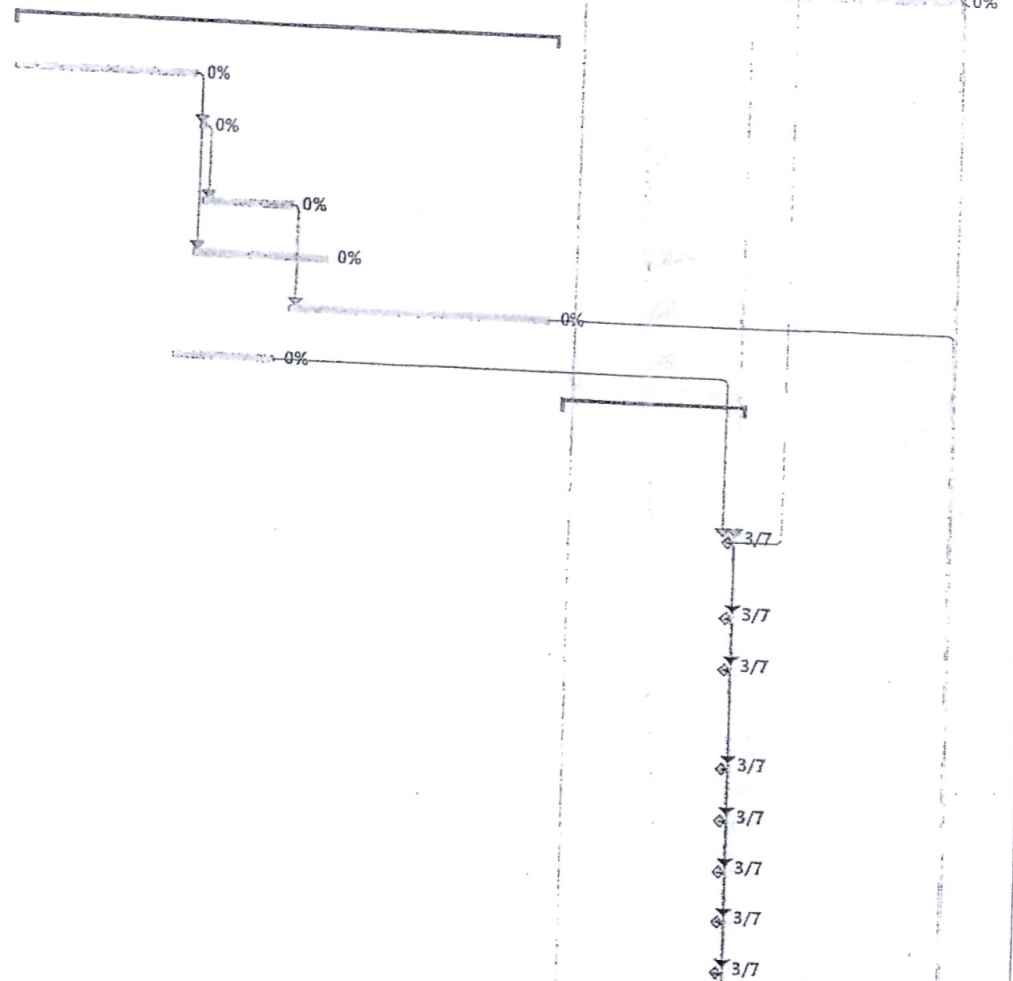
Baseline Milestone
Milestone
Summary Progress
Summary

Manual Summary
Project Summary
External Tasks
External Milestone

Inactive Task
Inactive Milestone
Inactive Summary
Deadline

REVISED R20 Chemosit SHPP Program

ID	Task Name	Duration	Start	Finish	% Complete	
138	Electrical Installation	75 days	Mon 3/9/26	Wed 6/3/26	0%	Qtr 2
139	Tea Factory Interconnection Works	179 days	Mon 6/2/25	Fri 12/26/25	0%	Qtr 3
140	Procurement of Electrical Items	60 days	Mon 6/2/25	Sat 8/9/25	0%	Qtr 4
141	Factory Acceptance Test-Transformers, LV&MV changeover panels, power delivery to the Site	2 days	Tue 8/12/25	Wed 8/13/25	0%	2026
142	Civil Works (All factories)	30 days	Thu 8/14/25	Wed 9/17/25	0%	Qtr 1
143	Electrical Installation	45 days	Mon 8/11/25	Wed 10/1/25	0%	Qtr 2
144	Access road	86 days	Thu 9/18/25	Fri 12/26/25	0%	
145	Electro-mechanical plant	35 days	Mon 8/4/25	9/12/25	0%	
146	Site installation	60 days	Fri 1/2/26	Thu 3/12/26	77%	
153	Milestones and conditions for Installation				0%	
154	Powerhouse crane available, tested and in operation for use of Andritz	0 days	Sat 3/7/26	Sat 3/7/26	0%	
155	Erection Bay free for use of ANDRITZ	0 days	Sat 3/7/26	Sat 3/7/26	0%	
156	All site infrastructure as per contract (e.g. responsibility split matrix) available and commissioned	0 days	Sat 3/7/26	Sat 3/7/26	0%	
157	All tools, devices, etc. as per Andritz tool list available on	0 days	Sat 3/7/26	Sat 3/7/26	0%	
158	Powerhouse dry, swept clean and ready for	0 days	Sat 3/7/26	Sat 3/7/26	0%	
159	Foundation of turbine ready	0 days	Sat 3/7/26	Sat 3/7/26	0%	
160	Water drainage is assured	0 days	Sat 3/7/26	Sat 3/7/26	0%	
161	Stub End (provided by Andritz) welded to penstock in accordance with interface definition in powerhouse and arrangement plan from	0 days	Sat 3/7/26	Sat 3/7/26	0%	
162						



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Critical	Split	Finish-only	Baseline Milestone	Manual Summary	Inactive Task
Critical Split	Task Progress	Duration-only	Milestone	Project Summary	Inactive Milestone
Critical Progress	Manual Task	Baseline	Summary Progress	External Tasks	Inactive Summary
Task	Start-only	Baseline Split	Summary	External Milestone	Deadline

REVISED R20 Chemosit SHPP Program

ID	Task Name	Duration	Start	Finish	% Complete	Qtr 2	Qtr 3	Qtr 4	2026	Qtr 1	Qtr 2
163	site ready for installation - form provided by Andritz to be confirmed by client	0 days	Sat 3/7/26	Sat 3/7/26	0%					3/7	
164	All Andritz deliveries (stored in shippers own containers and brake bulk) on site	0 days	Sat 3/7/26	Sat 3/7/26	0%					3/7	
165	Erection personnel (welders, fitters, mechanics) available as required	0 days	Sat 3/7/26	Sat 3/7/26	0%					3/7	
166	Installation	94 days	Fri 1/2/26	Tue 4/21/26	0%						0%
167	Access date	1 day	Mon 3/9/26	Mon 3/9/26	0%					0%	
168	Mobilization	1 day	Tue 3/10/26	Tue 3/10/26	0%					0%	
169	Check Deliveries for damages	2 days	Fri 1/2/26	Sat 1/3/26	0%					0%	
170	Erection phase 1	74 days	Mon 1/26/26	Tue 4/21/26	0%						0%
171	Check of foundation, axis and position stub	1 day	Wed 3/11/26	Wed 3/11/26	0%					3/11	
172	Powerhouse handover certificate for start of erection between customer/civil company and Andritz supervisor	0 days	Wed 3/11/26	Wed 3/11/26	0%						
173	Installation of inlet pipe	2 days	Thu 3/12/26	Fri 3/13/26	0%						0%
174	Installation and pre-alignment of turbine housing with guide vane apparatus, shaft, discharge ring, guide bearing, runner	2 days	Sat 3/14/26	Mon 3/16/26	0%						0%
175	Accurate alignment of turbine	3 days	Tue 3/17/26	Thu 3/19/26	0%						0%
176	Remaining work	2 days	Wed 3/18/26	Thu 3/19/26	0%						0%
177	Release for concreting of turbine and draft	0 days	Thu 3/19/26	Thu 3/19/26	0%					3/19	
178	Erection phase 2	28 days	Mon 1/26/26	Thu 2/26/26	0%						0%
179	Site preparation	1 day	Fri 3/20/26	Fri 3/20/26	0%						

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Critical	Split	Finish-only	Baseline Milestone	Manual Summary	Inactive Task
Critical Split	Task Progress	Duration-only	Milestone	Project Summary	Inactive Milestone
Critical Progress	Manual Task	Baseline	Summary Progress	External Tasks	Inactive Summary
Task	Start-only	Baseline Split	Summary	External Milestone	Deadline

REVISED R20 Chemosit SHPP Program

ID	Task Name	Duration	Start	Finish	% Complete	Qtr 2	Qtr 3	Qtr 4	2026	Qtr 1	Qtr 2
180	Preparation of generator foundation	3 days	Sat 3/21/26	Tue 3/24/26	0%						
181	Release for concreting of generator foundation	1 day	Wed 3/25/26	Wed 3/25/26	0%						
182	pouring of second stage concrete around generator foundation frame incl. drying -	2 days	Thu 3/26/26	Fri 3/27/26	0%						
183	Installation of closing weight	2 days	Sat 3/28/26	Mon 3/30/26	0%						
184	Erection of HPU, sealing & lubrication water unit and	2 days	Tue 3/31/26	Wed 4/1/26	0%						
185	Installation of generator	3 days	Thu 4/2/26	Sat 4/4/26	0%						
186	Coupling of generator with	2 days	Mon 4/6/26	Tue 4/7/26	0%						
187	Installation of oil pipes, oil head	2 days	Mon 4/6/26	Tue 4/7/26	0%						
188	Erection of control panel, MVSG	2 days	Mon 4/6/26	Tue 4/7/26	0%						
189	Piping works	10 days	Wed 4/8/26	Sat 4/18/26	0%						
190	Cabling works	10 days	Wed 4/8/26	Sat 4/18/26	0%						
191	Remaining work, clean up site	2 days	Mon 4/20/26	Tue 4/21/26	0%						
192	Commissioning	10 days	Thu 6/4/26	Sun 6/14/26	0%						
193	Grid connection ready	1 day	Thu 6/4/26	Thu 6/4/26	0%						
194	Waterway ready	1 day	Fri 6/5/26	Fri 6/5/26	0%						
195	Dry and wet test together with Client	7 days	Sat 6/6/26	Sat 6/13/26	0%						
196	Trial run	1 day	Sun 6/14/26	Sun 6/14/26	0%						
197	Trial run	1 day	Sun 6/14/26	Sun 6/14/26	0%						
198	Training	1 day	Sun 6/14/26	Sun 6/14/26	0%						
199	Taking Over (Certificate)	1 day	Sun 6/14/26	Sun 6/14/26	0%						

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Critical

Critical Split

Critical Progress

Task

Split

Task Progress

Manual Task

Start-only

Finish-only

Duration-only

Baseline

Baseline Split

Baseline Milestone

Milestone

Summary Progress

Summary

Manual Summary

Project Summary

External Tasks

External Milestone

Inactive Task

Inactive Milestone

Inactive Summary

Deadline

APPENDIX 3: UPDATED DOCUMENT REGISTER

Sl. No.	Activity	VSH(K)/Chem./03/	1	0	VSH	Request to use Simba 42.5N CEM I in structural concrete R00	Deliverible	KTDA	PLAN	ACTUAL	APPROVAL REQ BY	PLAN	ACTUAL	Not Approved	Noted
									3-Jan-24	3-Jan-24					
2	VSH(K)/Chem./03/002	2	0	VSH	VS Hydro active NCA Contractor's Certificate and License R00	Information	KTDA	5-Jan-24	5-Jan-24						
3	VSH(K)/Chem./03/003	3	0	VSH	Request to start screed concrete btw ch 0 + 614 to 0 + 626	Deliverible	KTDA	3-Jan-24	3-Jan-24					Approved	
4	VSH(K)/Chem./03/004	4	0	VSH	VS Hydro Chemosit Program Team R00	Information	KTDA	17-Jan-24	17-Jan-24						Noted
6	VSH(K)/Chem./03/006	6	0	VSH	Request to start screed concrete btw ch 0 + 627.7 to 0 + 637.7	Deliverible	KTDA	13-Jan-24	13-Jan-24					Approved	
7	VSH(K)/Chem./03/007	7	0	VSH	Request to start base concrete and 600mm wall btw 0 + 613.3 to 0 + 627.7	Deliverible	KTDA	13-Jan-24	13-Jan-24					Approved	
8	VSH(K)/Chem./03/008	8	0	VSH	Request to inspect powerhouse raft reinforcement details.	Deliverible	KTDA	13-Jan-24	13-Jan-24					Approved	
9	VSH(K)/Chem./03/009	9	0	VSH	Request to start base concrete and 500mm wall btw 0+54.26 to 0 + 069.26	Deliverible	KTDA	13-Jan-24	13-Jan-24					Reviewed	Comments issued
10	VSH(K)/Chem./03/010	10	0	VSH	Request to start Raft Foundation concrete at Powerhouse	Deliverible	KTDA	15-Jan-24	15-Jan-24					Approved	
11	VSH(K)/Chem./03/012	12	0	VSH	VS hydro Project Team	Deliverible	KTDA	15-Jan-24	15-Jan-24					Not approved	Comments issued
12	VSH(K)/Chem./03/013	13	15	VSH	Revise Work Program R15	Information	KTDA	17-Jan-24	17-Jan-24						Noted
13	VSH(K)/Chem./03/014	14	0	VSH	Request for Chemosit SHPP active and valid statutory documents	Deliverible	KTDA	17-Jan-24	17-Jan-24						Noted
14	VSH(K)/Chem./03/015	15	1	VSH	Request to start Raft Foundation concrete at Powerhouse (R01)	Deliverible	KTDA	19-Jan-24	19-Jan-24						Noted
15	VSH(K)/Chem./03/016	16	0	VSC	Request to use Bamburi 42.5N CEM I for C25 concrete works	Deliverible	KTDA	19-Jan-24	19-Jan-24					Approved	
16	VSH(K)/Chem./03/018	18	1	VSH	Request to start Powerhouse Raft concrete R01	Deliverible	KTDA	22-Jan-24	22-Jan-24					Received	
17	VSH(K)/Chem./03/019	19	0	VSH	Request to start wall and top slab concrete btw ch 0 + 055 to 0 + 070	Deliverible	KTDA	23-Jan-24	23-Jan-24					Approved	
18	VSH(K)/Chem./03/020	20	3	VSH	KeRRA Section Method Statement R003	Deliverible	KTDA	24-Jan-24	24-Jan-24					Approved	
19	VSH(K)/Chem./03/022	22	0	VSH	Request to inspect status of reinforcement bars at intake and weir block 1	Deliverible	KTDA	29-Jan-24	29-Jan-24					Reviewed	Comments issued
20	VSH(K)/Chem./03/023	23	0	VSH	CV for site supervisor and EHS Officer R00	Deliverible	KTDA	30-Jan-24	30-Jan-24					Reviewed	Comments issued
21	VSH(K)/Chem./03/027	27	4	VSH	Method Statement for Canal construction within KeRRA Road Reserve (R04)	Deliverible	KTDA	1-Feb-24	1-Feb-24					Received	
22	VSH(K)/Chem./03/028	28	0	VSH	Request to cast wall concrete at Intake Section	Deliverible	KTDA	5-Feb-24	5-Feb-24					Reviewed	Comments issued
23	VSH(K)/Chem./03/029	29	0	VSH	Request to start screed concrete btw 0+431 to 0+455	Deliverible	KTDA	5-Feb-24	5-Feb-24					Approved	
24	VSH(K)/Chem./03/030	30	0	VSH	Monthly Progress Report for January 2024	Deliverible	KTDA	5-Feb-24	5-Feb-24					Approved	
25	VSH(K)/Chem./03/031	31	0	VSH	Request to start Powerhouse wall concrete 1st lift	Deliverible	KTDA	6-Feb-24	6-Feb-24					Received	
26	VSH(K)/Chem./03/033	33	0	VSH	KeRRA Section Head Channel Ch 0+070 to 0+90 revised works program	Deliverible	KTDA	8-Feb-24	8-Feb-24					Approved	
27	VSH(K)/Chem./03/034	34	0	VSH	Request to start Intake Canal 0.9M LHS Wall	Deliverible	KTDA	10-Feb-24	10-Feb-24					Reviewed	Comments issued
28	VSH(K)/Chem./03/035	35	0	VSH	Request to start Powhouse LHS 1.1M Wall	Deliverible	KTDA	10-Feb-24	10-Feb-24					Approved	
29	VSH(K)/Chem./03/036	36	0	VSH	Request to start Intake Canal 0.7M LHS Wall, 2nd lift	Deliverible	KTDA	10-Feb-24	10-Feb-24					Approved	
30	VSH(K)/Chem./03/037	37	0	VSH	Request to start Intake RHS 1.2M average Wall, 1st lift	Deliverible	KTDA	13-Feb-24	13-Feb-24					Approved	
31	VSH(K)/Chem./03/038	38	2	VSH	Chemosit SHPP/Bill 01 (R02)	Deliverible	KTDA	13-Feb-24	13-Feb-24					Approved	
32	VSH(K)/Chem./03/039	39	0	VSH	Request to start 16.2m length at intake wall at ch 0+003 area and columns at intake	Deliverible	KTDA	14-Feb-24	14-Feb-24					Received	
						Deliverible	KTDA	19-Feb-24	19-Feb-24					Approved	

33	VSH(K)/Chem./03/040	40	0	VSH	Gogni (Ceabud Engne... es Ltd) Quarry 10/14 and 14/20 sieve analysis	Deliveribl e		19-Feb-24	19-Feb-24			Receive d	
34	VSH(K)/Chem./03/041	41	0	VSH	Trial Mix results upto 16th F... ry 2024	Deliveribl e		20-Feb-24	20-Feb-24			Receive d	
35	VSH(K)/Chem./03/045	45	0	VSH	Chemosit SHPP IPCD2 (ROO)	Deliveribl e	KTDA	28-Feb-24	28-Feb-24			Receive d	reccommen ded
36	VSH(K)/Chem./03/046	46	0	VSH	Request to intake plum comcrete 500mm start	Deliveribl e	KTDA	28-Feb-24	28-Feb-24			Approv ed	
37	VSH(K)/Chem./03/047	47	0	VSH	Discharge summary results for Chemosit River	Deliveribl e	KTDA	29-Feb-24	29-Feb-24			Receive d	
38	VSH(K)/Chem./03/048	48	0	VSH	KEBS Calibration Certificate for Laboratory weighing balance	Informati on	KTDA	4-Mar-24	4-Mar-24			Receive d	
39	VSH(K)/Chem./03/049	49	0	VSH	KEBS Calibration Certificate for Laboratory compression machine	Informati on	KTDA	4-Mar-24	4-Mar-24			Receive d	
41	VSH(K)/Chem./03/051	51	0	VSH	Monthly Progress Report for February 2024 ROO	Deliveribl e	KTDA	12-Mar-24	12-Mar-24			Receive d	comments issued
42	VSH(K)/Chem./03/052	52	1	VSH	Monthly Progress Report for February 2024 RO1	Deliveribl e	KTDA	13-Mar-24	13-Mar-24			Receive d	
43	VSH(K)/Chem./03/053	53	0	VSH	Request to start base concrete and 600mm kicker will btw ch 0+431 to 0+443	Deliveribl e	KTDA	15-Mar-24	15-Mar-24			Approv ed	
44	VSH(K)/Chem./03/054	54	0	VSH	Discharge summary results for Chemosit River	Deliveribl e	KTDA	18-Mar-24	18-Mar-24			Receive d	
45	VSH(K)/Chem./03/055	55	0	VSH	Plant and Equipement at site	Deliveribl e	KTDA	19-Mar-24	19-Mar-24			Receive d	
46	VSH(K)/Chem./03/056	56	0	VSH	Request to start base and 600mm kicker wall btw ch 0+443 to 0+455	Deliveribl e	KTDA	22-Mar-24	22-Mar-24			Approv ed	
47	VSH(K)/Chem./03/057	57	0	VSH	Monthly Progress Report for March 2024	Deliveribl e	KTDA	11-Apr-24	11-Apr-24			Receive d	
48	VSH(K)/Chem./03/058	58	0	VSH	Request to start 1.5M wall concrete (LHS and RHS) at powerhouse	Deliveribl e	KTDA	15-Apr-24	15-Apr-24			Approv ed	with comments
49	VSH(K)/Chem./03/059	59	0	VSH	Request to start base concrete at weir block 2	Deliveribl e	KTDA	15-Apr-24	15-Apr-24			Approv ed	with comments
50	VSH(K)/Chem./03/060	60	0	VSH	Request to start 1.8m wall at canal ch 0+431 to 0+455 LHS and RHS	Deliveribl e	KTDA	15-Apr-24	15-Apr-24			Approv ed	
51	VSH(K)/Chem./03/061	61	0	VSH	Discharge summary results for Chemosit River	Deliveribl e	KTDA	2-May-24	2-May-24			Receive d	
52	VSH(K)/Chem./03/062	62	0	VSH	Monthly Progress Report for April 2024 ROO	Deliveribl e	KTDA	9-May-24	9-May-24			Receive d	
53	VSH(K)/Chem./03/063	63	0	VSH	Request to start wall concrete ch 0+443 to 0+455	Deliveribl e	KTDA	19-May-24	19-May-24				
54	VSH(K)/Chem./03/064	64	0	VSH	Request to start wall concrete 500mm kicker at Powerhouse	Deliveribl e	KTDA	20-May-24	20-May-24				
55	VSH(K)/Chem./03/065	65	0	VSH	Chemosit SHPP IPCD3 (ROO)	Deliveribl e	KTDA	20-May-24	20-May-24				
56	VSH(K)/Chem./03/066	66	0	VSH	Monthly Progress Report for May 2024 ROO	Deliveribl e	KTDA	20-Jun-24	20-Jun-24			receive d	
57	VSH(K)/Chem./03/067	67	0	VSH	Discharge summary results for Chemosit River	Deliveribl e	KTDA	21-Jun-24	21-Jun-24			receive d	
58	VSH(K)/Chem./03/068	68	0	VSH	request to start base btw ch 0+637 to 0+647	Deliveribl e	KTDA	22-Jun-24	22-Jun-24			receive d	
59	VSH(K)/Chem./03/070	70	0	VSH	concrete cubes upto 22/6/2024	Deliveribl e	KTDA	22-Jun-24	22-Jun-24			receive d	
60	VSH(K)/Chem./03/071	71	0	VSH	request to start wall and top slab ch 0+627 to 0+637	Deliveribl e	KTDA	24-Jun-24	24-Jun-24			approv ed	
61	VSH(K)/Chem./03/072	72	0	VSH	request to proceed with plum concrete at intake	Deliveribl e	KTDA	24-Jun-24	24-Jun-24			approv ed	
62	VSH(K)/Chem./03/073	73	0	VSH	trial mix concrete cube results upto 25/6/2024	Deliveribl e	KTDA	25-Jun-24	25-Jun-24			receive d	
63	VSH(K)/Chem./03/074	74	0	VSH	request to start powerhouse LHS third lift wall concrete	Deliveribl e	KTDA	26-Jun-24	26-Jun-24			approv ed	
64	VSH(K)/Chem./03/075	75	0	VSH	request to start excavation works at KeRRA section ch 0+070 to 0+080	Deliveribl e	KTDA	28-Jun-24	28-Jun-24			approv ed	
65	VSH(K)/Chem./03/076	76	0	VSH	request to start penstock anchor 2 plum concrete	Deliveribl e	KTDA	29-Jun-24	29-Jun-24			approv ed	
68	VSH(K)/Chem./03/079	79	1	VSH	request to start screed concrete at canal ch 0+070 to 0+080 (R01)	Deliveribl e	KTDA	2-Jul-24	2-Jul-24			approv ed	
69	VSH(K)/Chem./03/080	80	0	VSH	request to start Intake base concrete	Deliveribl e	KTDA	5-Jul-24	5-Jul-24			approv ed	
70	VSH(K)/Chem./03/081	81	0	VSH	request to start tailrace anchor raft base concrete	Deliveribl e	KTDA	5-Jul-24	5-Jul-24			approv ed	
71	VSH(K)/Chem./03/082	82	0	VSH	Request o start Canal backfil... w ch 0+455 to 0+458	Deliveribl e		5-Jul-24	5-Jul-24			approv ed	

76	VSH(K)/Chem./03 /086	86	0	VSH	Request to start 1.4M wall 4th lift, RHS a Powerhouse	Deliveribl e	KTDA	11-Jul-24	11-Jul-24		approve d	
77	VSH(K)/Chem./03 /087	87	0	VSH	Request to start 1.4M wall 4th lift, LHS a Powerhouse	Deliveribl e	KTDA	11-Jul-24	11-Jul-24		approve d	
78	VSH(K)/Chem./03 /088	88	0	VSH	Request to start Canal base and 500mm kicker a KerRA section dt 0+70 to 0+080	Deliveribl e	KTDA	12-Jul-24	12-Jul-24		approve d	
79	VSH(K)/Chem./03 /089	89	0	VSH	Request to start Weir downstream LHS Gabion wall Excavation	Deliveribl e	KTDA	12-Jul-24	12-Jul-24		approve d	
80	VSH(K)/Chem./03 /090	90	0	VSH	Request to start Intake LHS 1.2M height wall	Deliveribl e	KTDA	13-Jul-24	13-Jul-24		approve d	
81	VSH(K)/Chem./03 /091	91	0	VSH	Request to start Weir downstream LHS 21M length gabion wall screen	Deliveribl e	KTDA	15-Jul-24	15-Jul-24		approve d	
82	VSH(K)/Chem./03 /092	92	0	VSH	Request to start Tailrace last section scored concrete	Deliveribl e	KTDA	15-Jul-24	15-Jul-24		approve d	
83	VSH(K)/Chem./03 /093	93	0	VSH	Request to start Weir downstream LHS Gabion Wall construction	Deliveribl e	KTDA	16-Jul-24	16-Jul-24		approve d	
84	VSH(K)/Chem./03 /094	94	0	VSH	Shidaur Normal for P-Cone filling and/or concrete repair product data sheet	Deliveribl e	KTDA	16-Jul-24	16-Jul-24		approve d	
85	VSH(K)/Chem./03 /095	95	0	VSH	Request to excavate trial pits at canal section dt 0+100 to 0+230	Deliveribl e	KTDA	16-Jul-24	16-Jul-24		approve d	
86	VSH(K)/Chem./03 /096	96	0	VSH	Request to start wall and top slab concrete b/w dt 0 + 637 to 0 + 647	Deliveribl e	KTDA	3-Aug-24	3-Aug-24		approve d	
87	VSH(K)/Chem./03 /097	97	0	VSH	Request to start tailrace anchor raft second stage 300mm thick concrete	Deliveribl e	KTDA	5-Aug-24	5-Aug-24		approve d	
88	VSH(K)/Chem./03 /098	98	0	VSH	Request to start wall and top slab concrete at canal 0+070 to 0+080	Deliveribl e	KTDA	7-Aug-24	7-Aug-24		approve d	
89	VSH(K)/Chem./03 /102	102	0	VSH	Monthly Progress Report for July 2024 R00	Deliveribl e	KTDA	14-Aug-24	14-Aug-24		Not approv ed	with comments
90	VSH(K)/Chem./03 /107	107	0	VSH	Request to start Intake RHS 1.8M wall height, 425mm thick, third lift	Deliveribl e	KTDA	14-Aug-24	14-Aug-24		approve d	
91	VSH(K)/Chem./03 /108	108	0	VSH	Request to start scored concrete b/w dt 0+657 to 0+667	Deliveribl e	KTDA	30-Aug-24	30-Aug-24		approve d	
92	VSH(K)/Chem./03 /109	109	0	VSH	Request to start water testing b/w canal dt 0+271 to 0+455	Deliveribl e	KTDA	30-Aug-24	30-Aug-24		approve d	
93	VSH(K)/Chem./03 /110	110	0	VSH	Request to start tailrace last section base concrete	Deliveribl e	KTDA	30-Aug-24	30-Aug-24		approve d	
94	VSH(K)/Chem./03 /112	112	0	VSH	Request to start tailrace last section LHS wall first lift	Deliveribl e	KTDA	3-Sep-24	3-Sep-24		approve d	
95	VSH(K)/Chem./03 /114	114	0	VSH	Monthly Progress Report for August 2024 R01	Deliveribl e	KTDA	10-Sep-24	10-Sep-24		approve d	
96	VSH(K)/Chem./03 /116	116	0	VSH	Request to start tailrace last section LHS and RHS average 1.3m height 2nd lift concrete	Deliveribl e	KTDA	12-Sep-24	12-Sep-24		approve d	
97	VSH(K)/Chem./03 /117	117	0	VSH	Request to start Intake RHS wall 4th lift	Deliveribl e	KTDA	16-Sep-24	16-Sep-24		approve d	
98	VSH(K)/Chem./03 /118	118	0	VSH	Request to start block 2 plum concrete	Deliveribl e	KTDA	19-Sep-24	19-Sep-24		approve d	
99	VSH(K)/Chem./03 /262	262	0	VSH	Agreement for supply of materials between VS Hydro Kenya Limited and Fiomax Solution Limited	Deliveribl e	KTDA	19-Sep-24	19-Sep-24		approve d	
100	VSH(K)/Chem./03 /263	263	0	VSH	Agreement for supply of materials between VS Hydro Kenya Limited and Redaid Innovators Limited	Deliveribl e	KTDA	19-Sep-24	19-Sep-24		approve d	
101	VSH(K)/Chem./03 /266	266	0	VSH	Request to start Weir block 2 skin concrete 500mm thick	Deliveribl e	KTDA	5-Sep-25	5-Sep-25		approve d	
102	VSH(K)/Chem./03 /271	271	0	VSH	Request for the payment of materials delivered y Redaid Innovators	Deliveribl e	KTDA	16-Sep-25	16-Sep-25		approve d	
103	VSH(K)/Chem./03 /272	272	0	VSH	Request to start Canal water testing dt 0+005 to dt 0+080	Deliveribl e	KTDA	19-Sep-25	19-Sep-25		approve d	
104	VSH(K)/Chem./03 /273	273	0	VSH	Request to start Canal water testing dt 0+271.5 to dt 0+454.9	Deliveribl e	KTDA	25-Sep-25	25-Sep-25		approve d	
105	VSH(K)/Chem./03 /274	274	0	VSH	Request to start Powerhouse Wall concrete datum 1699.580 - 1702.480	Deliveribl e	KTDA	26-Sep-25	26-Sep-25		approve d	
106	VSH(K)/Chem./03 /275	275	0	VSH	Agreement for hire of 7 tonnes lorry between Sammy K. Mutai and Va Hydro Kenya Limited	Deliveribl e	KTDA	26-Sep-25	26-Sep-25		approve d	
107	VSH(K)/Chem./03 /277	277	0	VSH	Powerhouse R.H.S, upstream wall and walkway slab concrete	Deliveribl e	KTDA	1-Oct-25	1-Oct-25		approve d	
108	VSH(K)/Chem./03 /278	278	0	VSH	Weir Block 1 skin concrete	Deliveribl e	KTDA	1-Oct-25	1-Oct-25		approve d	
109	VSH(K)/Chem./03 /280	280	0	VSH	Request for approval of replacement of labour subcontractor R00	Deliveribl e	KTDA	1-Oct-25	1-Oct-25		approve d	
109	VSH(K)/Chem./03 /281	281	0	VSH	Request for approval of replacement of labour subcontractor for August & September 2025	Deliveribl e	KTDA	6-Oct-25	6-Oct-25		approve d	

					Request to start Weir	Flood protection wall concrete section 2 - 2	Deliverable		25						ed	
111	VSH(K)/Chem./03/282	283	0	VSH	Request to start wall and to	concrete from chainage 0+647 to chainage 0+656	Deliverible		7-Oct-25	7-Oct-25					approved	
112	VSH(K)/Chem./03/283	286	0	VSH	Request for direct payment of lorry hire	Sammy K. Mutai	Deliverible	KTDA	4-Oct-25	4-Oct-25					approved	
113	VSH(K)/Chem./03/286	289	0	VSH	Request to start plum concrete at weir block 1		Deliverible	KTDA	17-Oct-25	17-Oct-25					approved	
114	VSH(K)/Chem./03/289	290	0	VSH	Request to start powerhouse staircase concrete		Deliverible	KTDA	17-Oct-25	17-Oct-25					approved	
115	VSH(K)/Chem./03/290	292	0	VSH	Request to start excavation at spillway		Deliverible	KTDA	21-Oct-25	21-Oct-25					approved	
116	VSH(K)/Chem./03/292	294	0	VSH	Request to start weir and intake flood protection wall base concrete section 3-3		Deliverible	KTDA	27-Oct-25	27-Oct-25					approved	
117	VSH(K)/Chem./03/294	295	0	VSH	Request to start Weir block 1 skin concrete datum (1718.104 - 1718.804)		Deliverible	KTDA	27-Oct-25	27-Oct-25					approved	
118	VSH(K)/Chem./03/295	296	0	VSH	Request to start concrete at weir silt removal gate piers datum (1717.85 - 1719.060) and weir silt removal gate section datum (1718.85 - 1919.060)		Deliverible	KTDA	27-Oct-25	27-Oct-25					approved	
119	VSH(K)/Chem./03/296	299	0	VSH	Request to start main gate centre pier concrete datum (1719.650 - 1721.150)		Deliverible	KTDA	27-Oct-25	27-Oct-25					approved	
121	VSH(K)/Chem./03/299	301	0	VSH	Request for direct payment of patriotic group for the month of October 2025		Deliverible	KTDA	31-Oct-25	31-Oct-25					approved	
122	VSH(K)/Chem./03/301	302	0	VSH	Certificate of registration of workplace		Deliverible	KTDA	29-Oct-25	29-Oct-25					approved	
	VSH(K)/Chem./03/302	297	0	VSH	Monthly Progress Report for August 2025 R00		Deliverible	KTDA	5-Nov-25	5-Nov-25						
	VSH(K)/Chem./03/297	298	0	VSH	Monthly Progress Report for September 2025 R01		Deliverible	KTDA	5-Nov-25	5-Nov-25						
	VSH(K)/Chem./03/298	303	0	VSH	Request to start flood protection wall concreting datum points 1720.090 - 1721.590		Deliverible	KTDA	5-Nov-25	5-Nov-25					approved	
	VSH(K)/Chem./03/303	304	0	VSH	Request to start staircase and platform concrete at powerhouse		Deliverible	KTDA	5-Nov-25	5-Nov-25					approved	
	VSH(K)/Chem./03/304	305	0	VSH	Request to start fish ladder concrete works at weir		Deliverible	KTDA	5-Nov-25	5-Nov-25					approved	
	VSH(K)/Chem./03/305	309	0	VSH	Request for the payment of vehicle hire U88 265Y for the month of August, September and October 2025 between Flomaz Solutions Ltd & Vs Hydro Ltd		Deliverible	KTDA	12-Nov-25	12-Nov-25					Not approved	with comments
	VSH(K)/Chem./03/309	310	0	VSH	Request to start concrete at intake stopwall first lift 1721.15 - 1722.35		Deliverible	KTDA	13-Nov-25	13-Nov-25					approved	
	VSH(K)/Chem./03/310	311	0	VSH	Request to excavate at fish ladder 2nd step for infill		Deliverible	KTDA	13-Nov-25	13-Nov-25						
	VSH(K)/Chem./03/311	312	0	VSH	Final signitive invoice for desin works and response to comments		Deliverible	KTDA	13-Nov-25	13-Nov-25					Approved	with comments
	VSH(K)/Chem./03/312	313	0	VSH	Request to start concrete at intake platform, columns C1 final lift, beam B1 and stopwall final lift datum 1723.72		Deliverible	KTDA	13-Nov-25	13-Nov-25					Approved	
	VSH(K)/Chem./03/313	314	0	VSH	Request to start concrete at flood protection wall section 3.3 second lift 1.2m		Deliverible	KTDA	13-Nov-25	13-Nov-25					Approved	with comments
	VSH(K)/Chem./03/314	315	0	VSH	Request to start concrete at fish ladder wall outlet section Datum 1720.0 - 1721.350		Deliverible	KTDA	14-Nov-25	14-Nov-25					Approved	
	VSH(K)/Chem./03/315	316	0	VSH	Request to concrete weir block 2 skin concrete Datum 1719.204 - 1720.154		Deliverible	KTDA	21-Nov-25	21-Nov-25					Approved	with comments
	VSH(K)/Chem./03/316	320	0	VSH	Discharge summary results for Chemosit River for the month of November 2025		Deliverible	KTDA	26-Nov-25	26-Nov-25					noted	
	VSH(K)/Chem./03/320	321	0	VSH	Request to start screed concrete at spillway section G-6, chainage 227.22 - 212.22 datum 1700.527 - 1700.557		Deliverible	KTDA	27-Nov-25	27-Nov-25					Approved	
	VSH(K)/Chem./03/321	322	0	VSH	Request to start G25 concrete at weir block 1 and gate piers second wall 2nd lift, datum 1719.084 - 1720.184		Deliverible	KTDA	27-Nov-25	27-Nov-25					Approved	
	VSH(K)/Chem./03/322	323	0	VSH	Request to start G25 concrete at outlet section fish ladder step 1 & 2 base datum 1717.65 and 1718.10 respectively		Deliverible	KTDA	27-Nov-25	27-Nov-25					Approved	
	VSH(K)/Chem./03/323	324	0	VSH	Request to start G15 plum concrete at weir block 1,2 and step datum 1719.084 - 1720.184		Deliverible	KTDA	27-Nov-25	27-Nov-25					Approved	
	VSH(K)/Chem./03/324	325	0	VSH	Manufacturer's test certificate for cement delivered on 4/11/2025		Deliverible	KTDA	27-Nov-25	27-Nov-25						
	VSH(K)/Chem./03/325	326	0	VSH	Request to start concrete at powerhouse LHS columns datum 1702.48 - 1704.88		Deliverible	KTDA	27-Nov-25	27-Nov-25						
	VSH(K)/Chem./03/326	327	0	VSH	Request for direct payment of general labour, office workers and consultants for the month of November 2025		Deliverible	KTDA	29-Nov-25	29-Nov-25						
	VSH(K)/Chem./03/327	329	0	VSH	Monthly progress report for October 2025		Deliverible	KTDA	3-Dec-25	3-Dec-25						
	VSH(K)/Chem./03/329	330	0	VSH	Request for the payment of vehicle hire U88 265Y for the month of August, September and October 2025 between Flomaz Solutions Ltd & Vs Hydro Ltd R01		Deliverible	KTDA	3-Dec-25	3-Dec-25					Approved	with comments
	VSH(K)/Chem./03/330	331	0	VSH	Cube compressive strength for the month of October 2025		Deliverible		3-Dec-25	3-Dec-25						

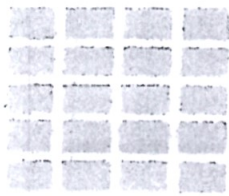
VSH(K)/Chem./03	335	0	VSH	Request to start concrete at Powerhouse LHS beam bottom datum 1705.330	Deliverabl	KTDA	25	3-Dec-25	Approv	ed	with comment
VSH(K)/Chem./03	338	0	VSH	Request for payment of Excavator KIMA 853P hire	Deliverabl	KTDA	25	3-Dec-25	Approv	ed	
VSH(K)/Chem./03	339	0	VSH	Request to start concrete at Powerhouse RHS Columns upto datum 1707.58	Deliverabl	KTDA	25	8-Dec-25	Approv	ed	with comments
VSH(K)/Chem./03	340	0	VSH	Request to start concrete at Powerhouse RHS Cobel beam datum 1708.58	Deliverabl	KTDA	25	11-Dec-25	Approv	ed	with comments
VSH(K)/Chem./03	341	0	VSH	Request to start concrete doublecut block type E block 4 base	Deliverabl	KTDA	25	11-Dec-25	Approv	ed	with comments
VSH(K)/Chem./03	342	0	VSH	Request for payment of additional site expenses	Deliverabl	KTDA	25	11-Dec-25	Approv	ed	with comments
VSH(K)/Chem./03	343	0	VSH	Request for payment of lorry hire Sammy K. Mutai	Deliverabl	KTDA	25	11-Dec-25	Approv	ed	with comments
VSH(K)/Chem./03	344	0	VSH	Updates Organogram	Deliverabl	KTDA	25	11-Dec-25	Approv	ed	with comments
VSH(K)/Chem./03	345	0	VSH	Agreement for hire of Excavator S1355 KIMA 822L between Lepson Ventures Ltd Co. and VS Hydro (K) Co. Ltd	Deliverabl	KTDA	25	15-Dec-25	Approv	ed	with comments
VSH(K)/Chem./03	346	0	VSH	Agreement for hire Excavator ZXJ 180 CUSG KIMA 3816 between Red Oak Communications Ltd and VS Hydro (K) Co. Ltd	Deliverabl	KTDA	25	16-Dec-25	Approv	ed	with comments
VSH(K)/Chem./03	347	0	VSH	Request to start concrete Powerhouse LHS Columns to 1705.78 - 1707.58	Deliverabl	KTDA	25	19-Dec-25	Approv	ed	with comments
VSH(K)/Chem./03	349	0	VSH	Monthly Progress November 2025 R00	Deliverabl	KTDA	25	21-Dec-25	Approv	ed	with comments
VSH(K)/Chem./03	351	0	VSH	Request for direct payment of general labour, office workers and consultants for the month of december 2025	Deliverabl	KTDA	25	21-Dec-25	Approv	ed	with comments
VSH(K)/Chem./03	352	0	VSH	Request for direct payment of site expenses for the month of dec 2025 and car hire areas for the month of AUS and DEC 2023	Deliverabl	KTDA	25	19-Dec-25	Approv	ed	with comments
VSH(K)/Chem./03	353	0	VSH	Request to start weir block 1 gate pier datum 1720.075-1721.35 G25 concrete	Deliverabl	KTDA	26	25	Approv	ed	with comment
VSH(K)/Chem./03	354	0	VSH	Compressive strength test result for november 2025	Deliverabl	KTDA	26	25	Approv	ed	with comment
VSH(K)/Chem./03	355	0	VSH	Submission for c/s for Ivy chebet, gladys chepkoech and martin wachira	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	356	0	VSH	Request for concrete weir block 2 skin concrete final lift datum 1720.85-1721.35	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	357	0	VSH	Request to start excavation at chainage+80-0+180	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	358	0	VSH	IPC 04 R00	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	359	0	VSH	Monthly Progress Report December 2025 R00	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	360	0	VSH	Re quest to start concrete for weir block 1 skin concrete datum 1720.075-1720.750	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	361	0	VSH	Submission for drawing for courseway at downstream of weir	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	362	0	VSH	Submission of footbridge drawing	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	363	0	VSH	Request to start rock excavation for weir block	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	364	0	VSH	Request to concrete over house LHS cobel beam final datum 1708.58	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	365	0	VSH	Request for direct payment of site security salary for the month of november and december 2025	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	366	0	VSH	Request of direct payment of variation on design of detoured canal section to signitive engineering limited	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	367	0	VSH	discharge summary result for January 2026	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	368	0	VSH	Request to start excavation for switchyard columns	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	369	0	VSH	Request to start control room column base screed on grid E	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	370	0	VSH	Request to start control room column based on grid E	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	371	0	VSH	Request to start backfilling ground powerhouse	Deliverabl	KTDA	26	25	Approv	ed	
VSH(K)/Chem./03	372	0	VSH	Submission of footbridge drawing	Deliverabl	KTDA	26	25	Approv	ed	

VSH(K)/chem./03/373	373	0	VSH	Request to start g25 c	powerhouse column datum 1708.58-1710.53	Deliverable	KTDA	21-Jan-26	19-Jan-26				Approved
VSH(K)/chem./03/374	374	0	VSH	Submission of work program R20 20260119		S	KTDA	1/2026	13-Jan-26				Approved
VSH(K)/chem./03/375	375	0	VSH	Request to start excavation for footbridge column shaft base		Deliverable	KTDA	21-Jan-26	19-Jan-26				Approved
VSH(K)/chem./03/376	376	0	VSH	Submission for revised organochart R03		Deliverable	KTDA	19-Jan-26	19-Jan-26				Approved
VSH(K)/chem./03/377	377	0	VSH	Request to start screed concrete for control column shaft base grid 6,E datum 1697.247		Deliverable	KTDA	19-Jan-26	19-Jan-26				Approved
VSH(K)/chem./03/378	378	0	VSH	Request to start control room column shaft grid 3,4,5 datum 1698.28-1700.68		Deliverable	KTDA	21-Jan-26	20-Jan-26				Approved
VSH(K)/chem./03/379	379	0	VSH	Submission of ipc04-ro1		Deliverable	KTDA	20-Jan-26	20-Jan-26				Approved
VSH(K)/chem./03/380	380	0	VSH	LPO 1, 2 & 3		Deliverable	KTDA	23-Jan-26	23-Jan-26				
VSH(K)/chem./03/381	381	0	VSH	Request to start footbridge screed RHS 1718.750-1718.800,LHS datum 1719.029-1719.079		Deliverable	KTDA	23-Jan-26	23-Jan-26				Approved
VSH(K)/chem./03/382	382	0	VSH	Request to start footbridge base concrete ,LHS datum 1718.881-1719.181 and RHS datum 1719.181-1719.481		Deliverable	KTDA	23-Jan-26	23-Jan-26				Approved
VSH(K)/chem./03/383	383	0	VSH	Submission of December compressive strength results		Deliverable	KTDA	23-Jan-26	23-Jan-26				Noted
VSH(K)/chem./03/384	384	0	VSH	Submission of cement certificate for January 2026 delivery		Deliverable	KTDA	23-Jan-26	23-Jan-26				
VSH(K)/chem./03/385	385	0	VSH	Submission of Site Supervisor's CV- Abdallah Klpkemol		Deliverable	KTDA	23-Jan-26	23-Jan-26				
VSH(K)/chem./03/386	386	0	VSH	Request to start weir block 1 gate pier columns third lift concrete , datum 1721.35-1722.54		Deliverable	KTDA	24-Jan-26	23-Jan-26				
VSH(K)/chem./03/387	387	0	VSH	Request to start powerhouse LHS roof column datum 1718.58-1710.53		Deliverable	KTDA	27-Jan-26	26-Jan-26				
VSH(K)/chem./03/388	388	0	VSH	Request to start footbridge columns concrete datum LHS 1719.081-1720.751,RHS 1719.381-1720.751		Deliverable	KTDA	26-Jan-26	26-Jan-26				
VSH(K)/chem./03/389	389	0	VSH	Request to concrete at weir block 1 gate piers final lift datum 1721.750-1721.350		Deliverable	KTDA	26-Jan-26	26-Jan-26				Approved
VSH(K)/chem./03/390	390	0	VSH	Request to start control room columns concrete datum 1700.68-1701.130 2nd lift		Deliverable	KTDA	27-Jan-26	2-Feb-26				
VSH(K)/chem./03/391	391	0	VSH	Request to start infill concrete at weir block 3		Deliverable	KTDA	26-Jan-26	27-Jan-26				
VSH(K)/chem./03/392	392	0	VSH	Request for payment of goods supplied by flomaz solutions limited		Deliverable	KTDA	26-Jan-26	26-Feb-26				Approved
VSH(K)/chem./03/393	393	0	VSH	Request to start excavation for flood protection wall sec 4-4 and sec 5-5		Deliverable	KTDA	28-Jan-26	28-Jan-26				Approved
VSH(K)/chem./03/394	394	0	VSH	Subission of footbridge Reinforcement Details		Deliverable	KTDA	28-Jan-26	28-Jan-26				
VSH(K)/chem./03/395	395	0	VSH	Request to start for footbridge slab datum 1721.301-1721.451, column datum 1720.751-1721.451		Deliverable	KTDA	29-Jan-26	29-Jan-26				Approved
VSH(K)/chem./03/396	396	0	VSH	Request to start Infill screed concrete at flood protection wall sec4-4and sec 5-5		Deliverable	KTDA	30-Jan-26	30-Jan-26				Approved
VSH(K)/chem./03/397	397	0	VSH	Request to start excavation for powerhouse columns on grid 1 A, B and C		Deliverable	KTDA	31-Jan-26	30-Jan-26				Approved
VSH(K)/chem./03/398	398	0	VSH	Request for payment of patriotic group of companies limited security service		Deliverable	KTDA	30-Jan-26	30-Jan-26				Approved

Appendix 4-Jan 2026 Weather Report

RIVER WATER GAUGE READINGS AND ESTIMATED DISCHARGE

DATE	6am in M	Estimated Discharge at 8am in cumes	6pm in M	Estimated Discharge at 6pm in cumes
01/12/2026	0.40	8.01		
01/01/2026	0.40	8.01	0.40	8.01
02/01/2026	0.30	5.50	0.40	8.01
03/01/2026	0.30	5.50	0.30	5.50
04/01/2026	0.30	5.50	0.30	5.50
05/01/2026	0.30	5.50	0.30	5.50
06/01/2026	0.30	5.50	0.30	5.50
07/01/2026	0.30	5.50	0.30	5.50
08/01/2026	0.30	5.50	0.30	5.50
09/01/2026	0.30	5.50	0.30	5.50
10/01/2026	0.30	5.50	0.30	5.50
11/01/2026	0.30	5.50	0.30	5.50
12/01/2026	0.30	5.50	0.30	5.50
13/01/2026	0.40	8.01	0.30	5.50
14/01/2026	0.30	5.50	0.40	8.01
15/01/2026	0.30	5.50	0.30	5.50
16/01/2026	0.30	5.50	0.30	5.50
17/01/2026	0.30	5.50	0.30	5.50
18/01/2026	0.30	5.50	0.30	5.50
19/01/2026	0.30	5.50	0.20	2.98
20/01/2026	0.30	5.50	0.30	5.50
21/01/2026	0.30	5.50	0.30	5.50
22/01/2026	0.30	5.50	0.30	5.50
23/01/2026	0.30	5.50	0.30	5.50
24/01/2026	0.30	5.50	0.30	5.50
25/01/2026	0.20	2.98	0.30	5.50
26/01/2026	0.20	2.98	0.20	2.98
27/01/2026	0.30	5.50	0.20	2.98
28/01/2026	0.30	5.50	0.30	5.50
29/01/2026	0.30	5.50	0.30	5.50
30/01/2026	0.30	5.50	0.30	5.50
Estimated Discharge = (25.146 X Gauge height) - 2.0486		5.50	0.30	5.50



AWEMAC

ENVIRONMENTAL AND SOCIAL MANAGEMENT PLAN (ESMP)

UPDATED ESMP FOR THE ONGOING CHEMOSIT SMALL HYDROPOWER PROJECT
CHEMOSIT, KERicho COUNTY

**SETTET POWER
GENERATION COMPANY
LTD.**



November, 2021

SUBMISSION OF DOCUMENTATION

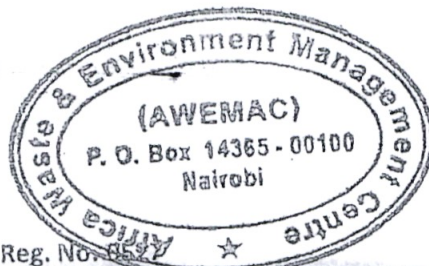
ENVIRONMENTAL CONSULTANT

I, **Prof. Jacob K. Kibwage** on behalf of Africa Waste and Environment Management Centre submit this Updated Environmental and Social Management Plan for the ongoing Chemosit Small Hydro Power Project in Chemosit, Kericho county. To the best of my knowledge, all information contained in this Updated ESMP is an accurate and truthful representation of all findings as relating to the ongoing project as per project information provided by proponent.

Signed at **Nairobi** on this **10th** Day of **November, 2021**

Signature: _____

Designation: **Lead Environmental Consultant. NEMA Firm Reg. No. 0697**



PROJECT PROPONENT

ENG. RICHARD ONYARI.....on behalf of KTD Power Company Ltd (for Settet Power Generation Company Ltd), submit this Updated Environmental and Social Management Plan for the ongoing Chemosit Small Hydro Power Project in Chemosit, Kericho county. To the best of my knowledge, all information contained in this Updated ESMP is an accurate and truthful representation of all findings as relating to the ongoing project as per project information provided by proponent

Signed at **Nairobi** on this Day of **November, 2021**.

Signature: _____

Designation:

Contracts Manager. NAIROBI.

KTDA POWER COMPANY LTD.

P. O. Box 30213 - 00100 GPO,

NAIROBI.

SUBMITTED FOR NOTIFICATION TO:

NATIONAL ENVIRONMENT MANAGEMENT AUTHORITY
Popo Road, Off Mombasa Road
Po Box 67839-00200, Nairobi

6.0 Environmental Issues and Social Issues

6.1 General

The Project activities were continuously monitored by the EHS Officers to safeguard the physical environment and ensure compliance with the company policies, procedures and government law.

Conservation of flora and fauna have been taken care on the top priority during exaction of the lane of the project.

Environmental monitoring along the project has been conducted and restored vegetation on the slopes and embankments of the excavated areas with native to ease the succession.

6.2 Water Quality

To avoid impairing water quality of the river, stone packing, soil compacting, wood check dams, wooden sediment traps and grassing to intercept soil from eroding direct into the river were applied to minimize water siltation and contamination that would affect aquatic life and community members fetching water for domestic use from the river.

Water measurement was done on 07/01/2026 by the Water Resource Authority and the results are shared on Appendix 7.

6.3 Waste management

The waste generated from site activities was collected into bins/ bags and then carried to the waste bank at the site office and was transported for disposal to the Kericho county dumping site manned by Logistics waste handler. The hazardous materials on site such as used oil and diesel filters were well stored and kept separately at the banded waste banks with clear labels and used oils would be used for foam work and the remaining transported for disposal to Hass petrol station for other reusable purposes.

6.4 Weather

The month of January was characterized by sunshine & little rain intervals throughout the month.

Waste Management

Waste Management								Offsite information			
On-site Information			Qty	Process/ Activity	Source Area	Waste storage location	3-R	MS DS	Transportati on	Disposal point	Comment
Waste material	Nature of waste										
	Bio- degradable	Non-Bio degradabl e									
Papers and wooden residues	Yes		50kgs	Papers from personal feeding and office waste. Wood wastes that are awaiting reuse and recycling.	Office yard, inlet, double cut, and powerhou se site locations.	Overall waste bank at the Office yard	Yes	-	Waste handler's vehicle	Wastes disposed of at Kericho county dumping site, some papers were reused on-site	Under control
Cement bags, plastics & others		Yes	N/A	Trial mixes at Office, Personal feeding, product Purchases & constructi on of HRC	Office yard & Headrace canal	Overall waste bank at the Office yard	Yes		Waste handler's vehicle	Some plastic bottles and cement bags were reused and some were disposed of at Kericho dumping site	Under control

Medical wastes		Yes	N/A	First aid treatment		Stored at the station in biohazard containers	-	-	Waste handler's vehicle	Incinerated at Kericho Referral hospital	Under control
Food wastes	Yes		1/4 bucket of food waste	From kitchen activities	Office yard	Biodegradable pit in yard	Yes	-	-	Composite pit at accommodation site/yard	Under control
Hazardous waste (used oil, oil and fuel filters)		Yes	N/A	Servicing of machines (Excavators in particular for this month)	Double cut Office yard powerhouse	Waste bank at the yard			VS Hydro-Company vehicle	Waste oil was reused on formwork boards and the remaining will be transported to Hass petrol station to be reused for other purposes	Under control
Metallic waste		Yes	N/A	Binding wires, iron sheets, cut-off bars, nails, bolts	Office yard	Waste bank at site Office yard	Yes	-	Scrap metal dealer's vehicle	Will be recycled Nails and bolts were reused on site	Under control

Environmental and Social Management Plan - Construction phase

Date Reported	Aspect monitored	Location	Observation Notes/Issues	Priority	Recommendations	Persons Responsible	Comments
31/01/2026	Environment	All active areas	Chemosit SHPP ESMP was implemented and complied Environmental mitigation measures have been implemented at the site Environmental monitoring has been conducted throughout the month	High	Ensure the Project ESMP is followed accordingly Ensure Environmental monitoring is pronounced in all active sites	EHS Officer and Project Manager	Recommendations were followed. Sustain the current measures put in place
31/01/2026	Flora/Fauna	All active areas	Conservation of Flora and Fauna has been taken care on the top priority during excavation activity	High	Ensure excavation earthwork is done in the footprint designed to be excavated and minimize unnecessary excavation	EHS Officer and Project Manager	Recommendations were followed. Sustain the current measures put in place

31/01/202 6	Drinking water	All active areas	Workers were provided with purified drinking water in all active site locations	High	Monitor/Ensure all work site areas are distributed with drinking water.	EHS Officer and Project Manager	Sustain the current measures put in place
31/01/202 6	Sanitation and Hygiene	All active areas	Toilets, Toilet paper, Water, and soap were provided. Proper housekeeping was done at all places and toilets Through recap sessions in toolbox talks, workforce was encouraged to always observe good housekeeping in their workstation.	High	Ensure there is continuous responsibility to particular employees for cleaning wash continuous supply of drinking water to workers. Continuous improvement in housekeeping at all sites	EHS Officer and Project Manager	Recommen dations were followed. Sustain the current place
31/01/202 6	Noise	All active work Sites	Generators, excavators, drilling and grinding machines, and the general work environment provided auditory risks to employees and the community.	High	Ensure employees are availed with appropriate PPE gear for noise protection	EHS Officer	Recommen dations were followed. Sustain the current place

31/01/2022 6	Waste Management	All active work Areas	Generated wastes were collected into sub-waste bins to the waste bank at the site office and were transported for disposal to designated dumping sites in Kericho Oil drip trays were readily available and used to contain oil spills to minimize oil ground spills and the workforce was emphasized to always use the drip tray during recap sessions in the toolbox talks. Concrete wastes were reused to fill the potholes on the site access road Site waste banker was constructed and is now fully operational	High	Metallic waste will be reused for fabrication works at the site and others will be sold to the scrap dealers for recycling.	EHS Officer and Project Manager	Recommendations were followed Sustain the current measures put in place
31/01/2022 6	Community safety and health	All active work Areas	Unauthorized access to risky project areas was restricted by the security personnel patrolling the site chasing away kids and community members in deemed risky areas, the use of warning tapes was coded off on dangerous deep-cut areas, and	High	Other risky areas with steep slopes should be barricaded with hard barriers	EHS Officer and Project Manager	Recommendations were followed. Sustain the current

			caution sign boards were fabricated and erected all over the project area. The deep-cut areas were fenced off with hard wooden protection barriers at some points that were deemed to be dangerous. Raising the protection barbed wire fence around the deep cut areas to 1.5m as recommended by NCA Officials is ongoing We held community sensitization meetings with members to enlighten them on the ongoing activities around the		Monitor the current observations in place Ensure community members are thoroughly informed on the dangers of the ongoing project activities		measures put in place Ensure close monitoring
31/01/2026	Emergency Preparedness	All active work Areas	First Aid boxes on site were fully Functional and operational during all working hours. Emergency assembly points have been identified at the site office and an emergency assembly board sign was fabricated and positioned Emergency contact lists were displayed on the noticeboard	High	Continue enhancing the existing collaboration with Kericho Referral Hospital in handling any such emergency cases. Monitor the current observations in place	EHS Officer Project Manager	Sustain the current measures put in place Recommendations were strictly followed.

			Fire extinguishers were fully functional and operational positioned in different site locations during all working hours. The general notice board was fabricated and positioned around the security house near the gate.				
--	--	--	---	--	--	--	--

6.0 QUALITY CONTROL

Tests were carried out in January to ascertain construction material properties.

Working concrete cubes were also carried out to ascertain compressive strength of concrete casted.

Water discharge summary was taken in January to measure the level of water discharge in the river.

The results are attached in the Appendix 7.

7.0 CONTRACT ADMINISTRATION

7.1 The Project client representative

The employer representative is KTPC General Manager.

Staff at site include:

- Project Manager – Eng. Richard Onyari
- KTPC Team Leader – Eng. Luke Mburu
- KTPC Resident Engineer- Eng. Geoffrey Cheruiyot
- KTPC Clerk of Works- Mr. Evans Juma

7.2 Contractors Organogram

This is stated in Appendix 1

7.3 Contract Correspondence

No correspondence was issued in the month of January 2026

7.4 Meetings

A site inspection meeting was held in January 2026

8.0 PROJECTED ACTIVITIES FOR FEBRUARY 2026

DEC 2025 PROJECTED ACTIVITIES																																
Item	Activity	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
		DEC 2025																														
1	Civil works																															
	Weir and Intake																															
1.1	Intake fish ladder balance base and wall reinforcement, formwork and concrete to finished level																															
1.2	Weir block 1 - skin wall reinforcement, formwork and concrete.																															
1.3	Weir block 1 - plum concrete.																															
1.4	Weir block 2 - skin wall reinforcement, formwork and concrete -(Upto complete).																															
1.5	Weir block 1 - silt removal gate part reinforcement, formwork and concrete																															
1.6	Weir block 3 part - Excavation and rock breaking.																															
1.7	Weir Flood protection wall (LHS) - Base/wall excavation, reinforcement, formwork and concrete.																															
1.8	Weir Flood protection wall backfilling works																															
2	Headrace channel																															
2.1	Canal reinforcement, formwork and concrete btw ch 0+657 to 0+667																															
3	Forebay / Desilt tank																															
3.1	Balance muck removal, Excavation & Rock breaking																															
4	Spillway																															
4.1	Excavation and RRM works section G-G																															
5	Powerhouse & Tailrace																															
5.1	PH Columns and beams upto Roof slab																															
5.2	PH backfilling works																															

9.0 FINANCIAL STATUS

9.1 January Work Progress

Project: Chemosit (2.5MW) SHP Project Final Prices

IPC No:

Period:

GRAND SUMMARY (EPC)

				Progress		
SN	Description	Chemosit Final Prices (USD)	VSH Scope	Previous	This Bill	To - Date
A	Preliminary and General Cost	822,758.50	822,758.50	767,705.28	-	767,705.28
B	Detailed engineering design and related engineering services	133,800.00	133,800.00	127,540.00	-	127,540.00
C	Construction costs: = I+II+III+IV+V+VI	9,476,872.86	6,977,214.86	2,036,308.64	-	2,036,308.64
I	Civil works	4,199,807.87	4,199,807.87	1,948,820.61	-	1,948,820.61
II	Hydro mechanical works	512,900.00	512,900.00		-	
III	Transmission lines, Substations & General Electrical works	2,014,541.19	2,014,541.19		-	
IV	Electromechanical works*	2,499,658.00				
V	Attendance fee for EM (10%)*	249,965.80	249,965.80	87,488.03	-	87,488.03
D	All Taxes and Duties (VS Component only)	799,963.41	799,963.41	267,270.55	-	267,270.55
E	TOTAL CONTRACT PRICE = A+B+C+D	11,233,394.77	8,733,736.77	3,198,824.47	-	3,198,824.47

a) Vs Hydro scope

PAYMENT CERTIFICATE LEDGER
Chemosif Hydropower Project

Sl No:	Months	Progress	Cumulative Progress	Advance	Retention	PREVIOUS CONTRACT 177.MGT.2018						IPC No: .	
						Payment Certificate Value	Cumulative Payment	WHT	Payment Certificate Value Incl. Holding tax	Cumulative Payment Incl. Holding tax	Remarks	Period:	
1		Site Works*		\$ 1,310,060.51									
2	Jan-19	\$ 591,217.40	\$ 591,217.40			\$ 1,310,060.51	\$ 1,310,060.51						
3	Oct-19	\$ 466,203.23	\$ 1,057,420.62	\$ (88,682.61)	\$ (59,121.74)			\$ (33,880.88)	\$ 1,276,179.64	\$ 1,276,179.64	Advance		
4	Mar-20	\$ 425,667.09	\$ 1,483,087.71	\$ (69,930.48)	\$ (46,620.32)	\$ 443,413.05	\$ 1,753,473.56	\$ (13,761.09)	\$ 429,651.95	\$ 1,705,831.59	Upto IPC#01		
5	Jun-20	\$ 325,166.29	\$ 1,808,254.00	\$ (63,850.06)	\$ (42,566.71)	\$ 349,652.42	\$ 2,103,125.98	\$ (10,851.28)	\$ 338,801.14	\$ 2,044,632.73	Upto IPC#02		
6	Aug-20	\$ 337,076.55	\$ 2,145,330.54	\$ (48,774.94)	\$ (32,516.63)	\$ 319,260.31	\$ 2,422,376.30	\$ (9,907.77)	\$ 309,342.55	\$ 2,353,975.28	Upto IPC#03		
7	Apr-21	\$ 395,847.25	\$ 2,541,177.79	\$ (50,561.48)	\$ (33,707.65)	\$ 243,874.71	\$ 2,666,251.01	\$ (7,701.31)	\$ 236,173.41	\$ 2,590,148.69	Upto IPC#04		
				\$ (59,377.09)	\$ (39,584.72)	\$ 252,807.41	\$ 2,919,058.42	\$ (7,983.39)	\$ 244,824.02	\$ 2,834,972.70	Upto IPC#05		
						\$ 296,885.44	\$ 3,215,943.86	\$ (9,213.69)	\$ 287,671.75	\$ 3,122,644.45	Upto IPC#06		
		\$ 2,541,177.79		\$ 928,883.85	\$ (254,117.78)								

CONTRACT NO. 169 MGT 2023

Sl No:	Months	Progress	Cumulative Progress	Advance	Retention	Payment Certificate Value	Cumulative Payment	WHT	Payment Certificate Value Incl. Holding tax	Cumulative Payment Incl. Holding tax	Remarks	IPC No:	
												Period:	
		Site Works*		\$ 2,094,134.85									
01	Jan-24	\$ 333,955.55	\$ 2,875,133.34			\$ 2,094,134.85	\$ 2,094,134.85						
02	Feb-24	\$ 74,115.00		\$ (66,791.11)	\$ (33,395.55)	\$ 233,768.88	\$ 2,327,903.73	\$ (7,773.10)	\$ 225,995.78	\$ 2,320,130.63	CUMM ADVANCE		
						\$ 74,115.00	\$ 2,402,018.73	\$ (2,223.45)	\$ 71,891.55	\$ 2,392,022.18	Upto IPC#(01)		
											Upto IPC#(02)		
		\$ 2,875,133.34		\$ 2,027,343.74	\$ (33,395.55)		4,307,902.08						
VSH Scope price(USD)		8,733,736.77											
Financial Progress (%)		33%											

b) Electromechanical works

b. Electromechanical works		
	EM Works	Date Paid
Contract sum (USD)	2,499,658.00	
Total Payment (USD)	2,24709.300	
Overall Financial Progress(%)	85	

10.0 VISITORS ON SITE

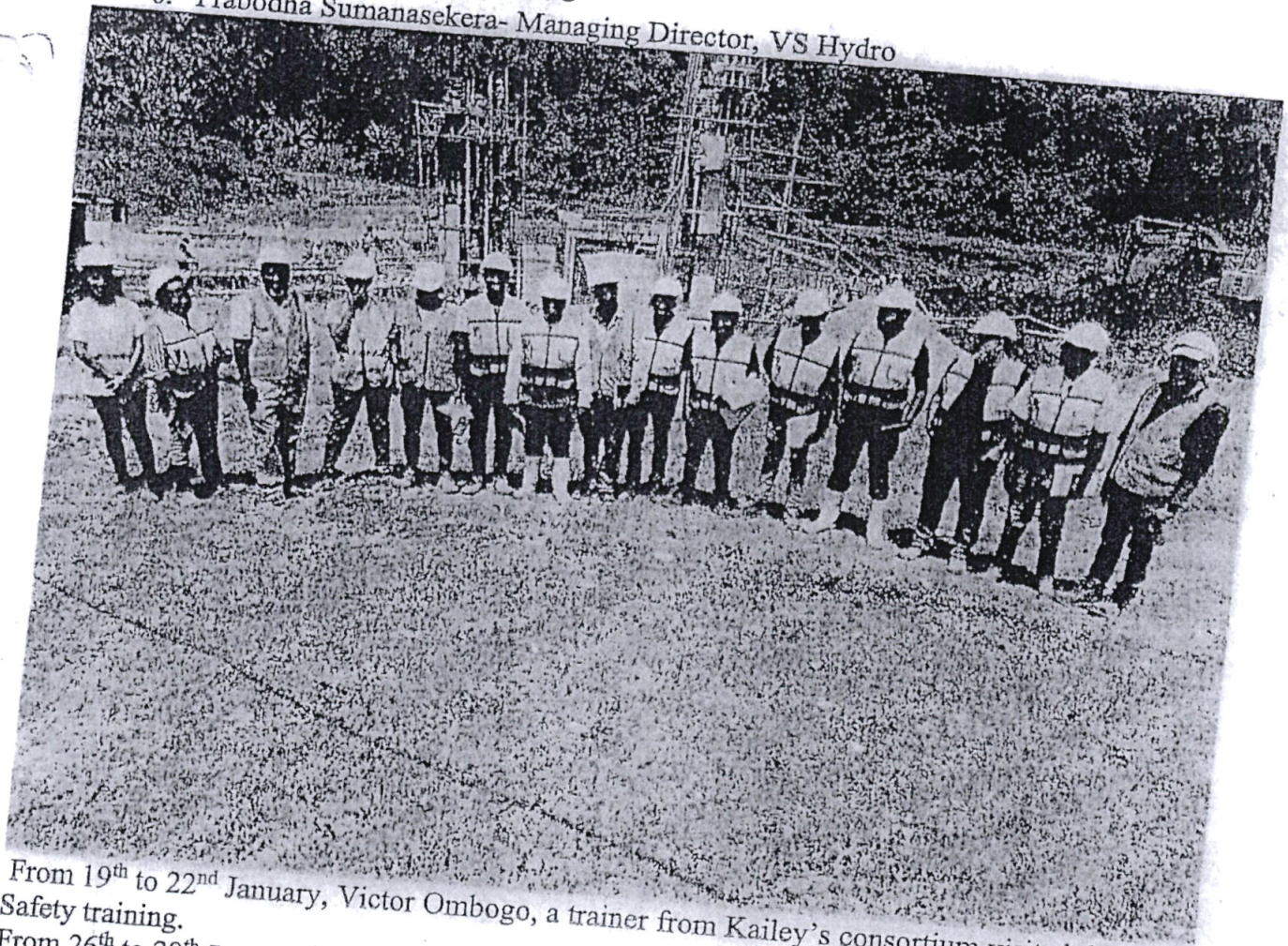
From 12th to 15th January, Millicent Serem, a trainer from Kailey's consortium visited the site for F training.

On 16th January the following people visited the site for a courtesy call;

1. Rugut Leonard – Chief, Kabartegan Location
2. Mariamu Rotich- Chief, Chemosot Location
3. Lenny Yegon- Assistant Chief, Kabartegan Location
4. Jeremiah K. Tonui, Assistant Chief, Chemoiywa Location

On 22nd January the following people visited the site for site inspection and meeting

1. Luke Mburu- Engineer, KTPC
2. Jackline Chepngeno- Accountant, KTPC
3. Micah Kanyi- Intern, KTPC
4. Wilson Korir- Wayleave officer, KTPC
5. Geoffrey Koech- FAM, KTPC
6. Prabodha Sumanasekera- Managing Director, VS Hydro



From 19th to 22nd January, Victor Ombogo, a trainer from Kailey's consortium visited the site for Fire Safety training.

From 26th to 29th January, Mary Mwangi, a trainer from Kailey's consortium visited the site for OSH training

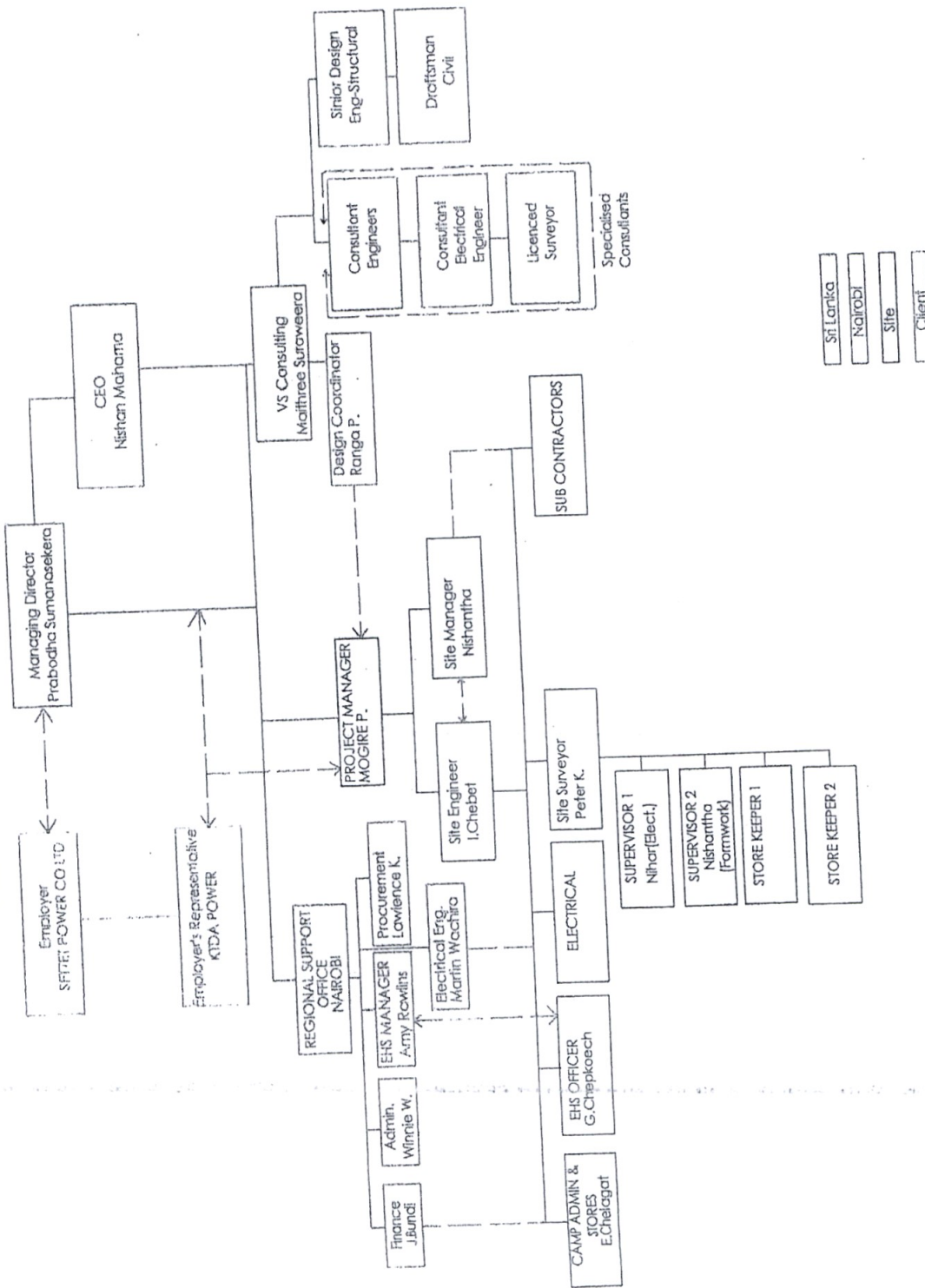
On 28th January Amy Rawlins, ESG Manager, VS Hydro visited the site for site inspection.

11.0 COMPLIANCE WITH RELEVANT AUTHORITIES

- The Project NCA Registration number is – 47119135710022
- Contractor NCA Registration number is - 40179/W/0418
- NEMA Approval number is – NEMA/EIA/PSL/2240
- County Approval Number is-PPD/KCO/BP/043/18/12/19

APPENDIX 1: CONTRACTOR'S ORGANOGRAM

ORGANIZATION STRUCTURE-VS HYDRO (PVT) LTD CHEMOSIT SHPP-KENYA ORGANIZATION CHART



Settet Power Generation Company Limited
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Corporate Information

Registered Office:

KTDA Farmers Building, Moi Avenue

P.O Box 30213-00100 GPO

Nairobi, Kenya

E-mail: ktdapower@ktdateas.com

Web-site: www.ktdateas.com

Independent Auditors:

Maritimes Associates LLP

Certified Public Accountants (CPA-K)

Head Office; Odyssey Plaza,

3rd Floor, South B, Box 3235 - 0506; Nairobi;

Nairobi;

Principal Bankers:

NCBA Bank Limited

Mama Ngina Street

P.O Box 30437-00100

Nairobi, Kenya

E-mail: contact@ncbagroup.com

Website: <https://ke.ncbagroup.com/>

Managing Agent:

KTDA Power Company.

P.O Box 30213-00100 GPO

Nairobi, Kenya

E-mail: ktdapower@ktdateas.com

Web-site: www.ktdateas.com

DIRECTORS' REPORT FOR THE YEAR ENDED 30TH JUNE 2024

The directors are pleased to submit their report together with the audited financial statements for the 30.06.2024 in accordance with Section 157 of the Kenyan Companies Act, which discloses the financial state of affairs of the Company.

1. Principal Activities

The principal activity of the Company is hydro electricity generation and sale.

2. Results

The results of the Company for the period under review are as shown on the Statement of Comprehensive Income on page 13.

3. Financial Risk Management Objective and Policies

The Board of Directors accept final responsibility for the risk management and internal control system of the company. It is the task of management to ensure that adequate internal financial and operational control systems are developed and maintained on an ongoing basis in order to provide reasonable assurance regarding:

- i) The effectiveness and efficiency of operation and maintenance.
- ii) The safeguarding of the assets of the company
- iii) Compliance with applicable laws and regulations
- iv) The reliability of accounting records
- v) Business sustainability under normal as well as adverse conditions, and
- vi) Responsible behaviors towards stakeholders

Whilst no system of internal control system can provide absolute assurance against misstated or losses the systems of the company are designed to provide the board with reasonable assurance that the procedures in place are operating effectively. The Board assessed the internal control systems throughout the financial year ended 30th June 2023 and is of the opinion that they are in accordance with the acceptable criteria.

4. Directors

The directors who held office during the year are listed on the cover page.

5. Incorporation and Registered Office

The company is incorporated in Kenya under the Companies Act and its registered office is L.R. 209/7035 K.T.D.A. Farmers Building, Moi Avenue, P.O. BOX 30213, 0100 GPO Nairobi.

6. Statement as to Disclosure to The Company's Auditor

With respect to each director at the time, this report was approved:

- a) There is, so far as the director is aware, no relevant audit information of which the Company's auditors is unaware; and
- b) The director has taken all the steps that the director ought to have taken as a director so as to be aware of any relevant audit information and to establish that the Company's auditor is aware of that information.

7. Term of The Appointment of the Auditor

Maritimes Associates LLP are appointed in office in accordance with the company's articles of Association and section 719 (1) (b) of Companies Act 2015. The director's monitors effectiveness, objectivity and independence of the Auditor. The directors also approve the annual audit engagement contract.
By Order of the Board.

Jane Mathenge
Company Secretary
1st March 2025

REPORT OF THE INDEPENDENT AUDITOR TO THE MEMBERS OF SETTET POWER GENERATION COMPANY LIMITED ON THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30TH JUNE 2024

Opinion

We have audited the accompanying financial statements of Settet Power Generation Company Limited, set out on pages 13 to 26, which comprise the balance sheet as at 30th June 2024, the profit or loss account, statement of changes in equity and cash flows for the financial year then ended, and notes, including a summary of significant accounting policies.

In our opinion the accompanying financial statements give a true and fair view of the financial position of Settet Power Generation Company Limited as at 30th June 2024 and of its financial performance and cash flows for the year then ended in accordance with International Financial Reporting Standards and the Kenyan Companies Act, 2015.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to our audit of the financial statements in Kenya, and we have fulfilled our ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other information

The Directors are responsible for the other information. Other information comprises the information included in the Annual Report, but does not include the financial statements and our Auditor's Report thereon. Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information; we are required to report that fact. We have nothing to report in this regard.

REPORT OF THE INDEPENDENT AUDITOR TO THE MEMBERS OF SETTET POWER GENERATION
COMPANY LIMITED ON THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30TH JUNE 2024
Cont...

Directors' responsibility for the financial statements

The directors are responsible for the preparation and fair presentation of the financial statements that give a true and fair view in accordance with International Financial Reporting Standard and the requirements of the Kenyan Companies Act, 2015, and for such Internal control as the directors determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error. In preparing the financial statements, the directors are responsible for assessing the company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the company or to cease operations, or have no realistic alternative but to do so.

Auditor's responsibilities for the audit of the financial statements

Our audit objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.

REPORT OF THE INDEPENDENT AUDITOR TO THE MEMBERS OF SETTET POWER GENERATION COMPANY LIMITED ON THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30TH JUNE 2024
Cont...

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required

Auditor's responsibilities for the audit of the financial statements (continued)

To draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of the auditor's report. However, future events or conditions may cause the company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation. We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit."

Report on other legal requirements

As required by the Kenyan Companies Act, 2015 we report to you, based on our audit, that:

- i) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
- ii) In our opinion, proper books of account have been kept by the company, so far as appears from our examination of those books; and
- iii) The company's balance sheet or profit and loss accounts agree with the books of

The Engagement Partner responsible for the audit resulting in this independent auditor's report is CPA Samuel K. Maritim, Practising Certificate No. 1548.

Maritimes Associates LLP
Certified Public Accountants of Kenya
Nairobi
Date _____

Settet Power Generation Company Limited
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UPDATED EQUITY CONTRIBUTIONS

SETTET	SHAREHOLDING	TARGETED	CONTRIBUTED AMOUNT	BALANCE OUTSTANDING
Kapkatet	12.50%	138,687,500.00	138,687,500.00	-
Litein	12.50%	138,687,500.00	138,687,500.00	-
Tegat	12.50%	138,687,500.00	138,687,500.00	-
Momul	12.50%	138,687,500.00	138,687,500.00	-
Kapkoros	12.50%	138,687,500.00	138,687,500.00	-
Mogogosiek	12.50%	138,687,500.00	138,687,500.00	-
Kapset	12.50%	138,687,500.00	138,687,500.00	-
KTPC	12.50%	138,687,500.00	62,907,573.00	75,779,927
TOTAL	100.00%	1,109,500,000.00	1,038,720,073	75,779,927

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Nairobi, Kenya

E-mail: ktdapower@ktdateas.com

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Head Office; Odyssey Plaza,

3rd Floor, South B, Box 3235 - 0506; Nairobi;

Nairobi.

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NCBA Bank Limited

Mama Ngina Street

P.O Box 30437-00100

Nairobi, Kenya

E-mail: contact@ncbagroup.com

Website: <https://ke.ncbagroup.com/>

Managing Agent:

KTDA Power Company.

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Settet Power Generation Company Limited
Annual Reports & Financial Statements
For the year ended 30th June 2024

NOTICE OF THE ANNUAL GENERAL MEETING

NOTICE is hereby given that the 13th Annual General Meeting of the Shareholders of Settlet Power Generation Company Limited will be held at Chemosit Site Office on Thursday 27th March 2025.

ORDINARY BUSINESS

1. To receive and consider the audited accounts for year ended 30th June 2024 together with the Directors' and Independent Auditors' report thereon.
2. To appoint Maritimes Associates LLP as auditors, in accordance with section 717(2) of Companies Act and authorise the directors to fix their remuneration for the ensuing financial year.

By The Order of the Board

Jane Mathenge
Company Secretary
1st March 2025

CHAIRMAN'S REPORT FOR YEAR ENDED 30TH JUNE 2024

INTRODUCTION

It's my pleasure to welcome you all to the 13th Annual General Meeting of Settet Power Generation Company Ltd. I take this opportunity to present the annual report for the year ended 30th June 2024. Settet Power Generation Company was incorporated on 13th October 2010. The company is owned by 8 (eight) Corporate Shareholders on equal shareholding basis (12.5%). The eight shareholders are the KTDA managed Tea Factory Companies in Kericho and Bomet Counties (Kapkatet, Litein, Tegat, Momul, Kapkoros, Mogogosiek and Kapset) and KTDA Power Company Limited (Management Agency).

PRINCIPAL ACTIVITIES

The principal business of the company is generation, distribution and sale of electric power to its shareholders and the excess to Kenya Power Company under the Feed -in -Tariff policy.

PROJECTS PROGRESS REPORT

The Company has identified four potential small hydro projects (SHP) namely Chemosit, Kipsonoi, Kiptiget and Rogonget.

Chemosit Small Hydro Project

Chemosit small hydro has a design capacity of 2.5 MW. The Major civil works contract was awarded to VS Hydro PVT. The electrical, hydro mechanical and machineries supply & installation were contracted to Andritz Germany. KTDA Power Company is the lead consultant. The Contract was signed on 17th September 2018 and subsequently the project construction commenced on 15th October, 2018. The Contract Period was expected to run for 24 Months, with initial targeted date of completion being on 14 October, 2020. However due to various challenges, the project completion has not been realized. The cumulative work done on civil works currently is at 47%. Electromechanical works progress is tagged at 78 %. There has been minimal progress realized during the year under review. However, the contractor has since been re- mobilized and the works are progressing well. The expected date of completion is December 2025.

CHAIRMAN'S REPORT FOR YEAR ENDED 30TH JUNE 2024 (CONTINUED)

Kipsonoi Small Hydro Project.

Kipsonoi Small Hydro Plant is designed to produce 2.6MW energy. The project was awarded within the financial year 2017/2018 after an out of court settlement which previously stalled the commencement of the project. The Major civil works contract was awarded to VS Hydro PVT. Other contractors include KTDA Power (Consultancy Unit) and Gilbert Gilkes and Gordon UK (Electrical & Hydro mechanical Machineries). The contract is expected to run for a Contract period of 28 months. 50 percent of the affected land parcels have been partially compensated to allow possession as the owners finalize on succession and document verification. Topographical survey and design had already commenced. The contractor has not mobilised the site due to unforeseen challenges which Board and management are unravelling.

Kiptiget

The projected capacity of the site is 2.0 MW. Detailed Feasibility Study reports have been received from Ministry of energy. KTDA Power company consultancy unit is reviewing the report. The Board and management shall develop the roadmap on financing and implementation once the feasibility reports are firmed up.

Rogonget

The projected capacity of the project site is 2.5 MW. Approval of rights to develop the site has been granted by the Ministry of Energy. KTDA Power Company shall review the detailed feasibility study report from Ministry of Energy and give further action plans and roadmap based on prospects.

PROJECT FINANCING

The projected contract costs for the various projects are as presented below;

Project	Capacity	Estimated Project Contract Costs USD
Chemosit	2.5MW	USD 11.23Million
Kipsonoi	2.6MW	USD 14.9Million
Kiptiget	2.0MW	USD 10.5 Million
Rogonget	2.5MW	USD 12.5 Million
TOTAL		USD 49.13 Million

CHAIRMAN'S REPORT FOR YEAR ENDED 30TH JUNE 2024 (CONTINUED)

Chemosit and Kipsonoi projects are being financed on the conceptualized framework of debt: equity ratio of 65:35 percent. The 35 percent equity contribution was tagged at Kshs. 1,109,500,000. The Shareholders have progressively contributed Kshs. 1,033,720,073. I'm pleased to report that the disbursements debt finance of USD 8.6 Million from International Finance Corporation (IFC)/Proparco/FMO syndicated was realized in September 2024. The Board and management are in the course of seeking debt financing from local financiers. Further, the optimal model of funding and implementing Kiptiget and Rongonet projects will be explored after exhausting the two ongoing projects. I wish to encourage the shareholders to honour their respective outstanding balances, which will go a long way in realizing the vision of generating our own hydro power.

COMPANY PERFORMANCE

In the period under review, Settet Power Company realized net loss of Kshs. 9,926,819. The resultant accumulated loss to 30th June 2024 totaled to 50,755,765. The trend shall reverse progressively when the company will start generating revenues from electricity sales.

FUTURE OUTLOOK

Settet Power Generation Company Ltd is also exploring alternative solutions to boost power supply to the factory on a sustainable basis. The alternative energy ventures include investment in solar plants.

Chemosit and Kipsonoi small hydro projects have been enlisted in the KTDA Power Company clean development mechanism (CDM) initiative. The company will benefit from carbon credits earned based on future generation of small hydro plants. The stakeholder's engagement and sensitization on the program already took place.

CHAIRMAN'S REPORT FOR YEAR ENDED 30TH JUNE 2024 (CONTINUED)

VOTE OF THANKS

On behalf of Settet Power Generation Company Board, I wish to express my gratitude to the Shareholders, Board Members and the Management for the concerted efforts to realize our valued vision. Thank you, God bless All.

Evans Bii

Chairman

Date.....

DIRECTORS' REPORT FOR THE YEAR ENDED 30TH JUNE 2024

The directors are pleased to submit their report together with the audited financial statements for the 30.06.2024 in accordance with Section 157 of the Kenyan Companies Act, which discloses the financial state of affairs of the Company.

1. Principal Activities

The principal activity of the Company is hydro electricity generation and sale.

2. Results

The results of the Company for the period under review are as shown on the Statement of Comprehensive Income on page 13.

3. Financial Risk Management Objective and Policies

The Board of Directors accept final responsibility for the risk management and internal control system of the company. It is the task of management to ensure that adequate internal financial and operational control systems are developed and maintained on an ongoing basis in order to provide reasonable assurance regarding:

- i) The effectiveness and efficiency of operation and maintenance.
- ii) The safeguarding of the assets of the company
- iii) Compliance with applicable laws and regulations
- iv) The reliability of accounting records
- v) Business sustainability under normal as well as adverse conditions, and
- vi) Responsible behaviors towards stakeholders

Whilst no system of internal control system can provide absolute assurance against misstated or losses the systems of the company are designed to provide the board with reasonable assurance that the procedures in place are operating effectively. The Board assessed the internal control systems throughout the financial year ended 30th June 2023 and is of the opinion that they are in accordance with the acceptable criteria.

4. Directors

The directors who held office during the year are listed on the cover page.

5. Incorporation and Registered Office

The company is incorporated in Kenya under the Companies Act and its registered office is L.R. 209/7035 K.T.D.A. Farmers Building, Moi Avenue, P.O. BOX 30213, 0100 GPO Nairobi.

6. Statement as to Disclosure to The Company's Auditor

With respect to each director at the time, this report was approved:

- a) There is, so far as the director is aware, no relevant audit information of which the Company's auditors is unaware; and
- b) The director has taken all the steps that the director ought to have taken as a director so as to be aware of any relevant audit information and to establish that the Company's auditor is aware of that information.

7. Term of The Appointment of the Auditor

Maritimes Associates LLP are appointed in office in accordance with the company's articles of Association and section 719 (1) (b) of Companies Act 2015. The director's monitors effectiveness, objectivity and independence of the Auditor. The directors also approve the annual audit engagement contract.
By Order of the Board.

Jane Mathenge
Company Secretary
1st March 2025

STATEMENT OF DIRECTORS' RESPONSIBILITIES FOR THE YEAR ENDED 30TH JUNE 2024

The Kenyan Companies Act requires the Directors to prepare financial statements for each year that give a true and fair view of the state of affairs of the Company as at the end of the financial year and of the Company's operating results for that year. The Directors are also required to ensure that proper accounting records are kept which disclose with reasonable accuracy at any time the financial position of the Company. They are also responsible for safeguarding the assets of the Company.

Consequently, the directors who served in the current financial year (refer to clause 4 of the Report of Directors on page 8) accept responsibility for the preparation of these financial statements in accordance with International Financial Reporting Standards and in their manner required by the Kenyan Companies Act, 2015. They also accept responsibility for:

- i) Designing, implementing and maintaining such internal control as they determine necessary to enable the presentation of financial statements that are free from material misstatement, whether due to fraud or error;
- ii) Selecting suitable accounting policies and applying them consistently; and
- iii) Making accounting estimates and judgements that are reasonable in the circumstances.

Having assessed the Company's ability to continue as a going concern, the directors are not aware of any material uncertainties related to events or conditions that may cast doubt upon the Company's ability to continue as a going concern.

These directors acknowledge that the independent audit of the financial statements does not relieve them of their responsibilities.

Approved by the board of directors on 15th January 2025 and signed on its behalf by:

Directors.....

Directors.....

REPORT OF THE INDEPENDENT AUDITOR TO THE MEMBERS OF SETTET POWER GENERATION COMPANY LIMITED ON THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30TH JUNE 2024

Opinion

We have audited the accompanying financial statements of Settet Power Generation Company Limited, set out on pages 13 to 26, which comprise the balance sheet as at 30th June 2024, the profit or loss account, statement of changes in equity and cash flows for the financial year then ended, and notes, including a summary of significant accounting policies.

In our opinion the accompanying financial statements give a true and fair view of the financial position of Settet Power Generation Company Limited as at 30th June 2024 and of its financial performance and cash flows for the year then ended in accordance with International Financial Reporting Standards and the Kenyan Companies Act, 2015.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to our audit of the financial statements in Kenya, and we have fulfilled our ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other information

The Directors are responsible for the other information. Other information comprises the information included in the Annual Report, but does not include the financial statements and our Auditor's Report thereon. Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information; we are required to report that fact. We have nothing to report in this regard.

REPORT OF THE INDEPENDENT AUDITOR TO THE MEMBERS OF SETTET POWER GENERATION COMPANY LIMITED ON THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30TH JUNE 2024
Cont...

Directors' responsibility for the financial statements

The directors are responsible for the preparation and fair presentation of the financial statements that give a true and fair view in accordance with International Financial Reporting Standard and the requirements of the Kenyan Companies Act, 2015, and for such internal control as the directors determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error. In preparing the financial statements, the directors are responsible for assessing the company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the company or to cease operations, or have no realistic alternative but to do so.

Auditor's responsibilities for the audit of the financial statements

Our audit objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.

REPORT OF THE INDEPENDENT AUDITOR TO THE MEMBERS OF SETTET POWER GENERATION COMPANY LIMITED ON THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30TH JUNE 2024
Cont...

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required

Auditor's responsibilities for the audit of the financial statements (continued)

To draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of the auditor's report. However, future events or conditions may cause the company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation. We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit."

Report on other legal requirements

As required by the Kenyan Companies Act, 2015 we report to you, based on our audit, that:

- i) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
- ii) In our opinion, proper books of account have been kept by the company, so far as appears from our examination of those books; and
- iii) The company's balance sheet or profit and loss accounts agree with the books of

The Engagement Partner responsible for the audit resulting in this independent auditor's report is CPA Samuel K. Maritim, Practising Certificate No. 1548.

Maritimes Associates LLP
Certified Public Accountants of Kenya
Nairobi
Date _____

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STATEMENT OF COMPREHENSIVE INCOME FOR THE YEAR ENDED 30TH JUNE 2024

	Notes	2024 Kshs '000'	2023 Kshs '000'
Operating Income		-	-
Other Operating income		-	-
Total income		-	-
Administrative expenses	2	(9,927)	(7,256)
Operating profit/(loss)		(9,927)	(7,256)
loss before tax		(9,927)	(7,256)
Tax		-	-
Loss After Tax		(9,927)	(7,256)

The notes on pages 17 to 26 form an integral part of these financial statements.

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STATEMENT OF FINANCIAL POSITION AS AT 30TH JUNE 2024

	Note	2024 Kshs '000'	2023 Kshs '000'
ASSETS			
Non-Current Assets			
Land	3	71,418	71,251
Property, Plant and Equipment (Work In Progress)	3	1,136,499	1,004,211
Formation Expenses		98,705	61,163
		<u>1,306,622</u>	<u>1,136,626</u>
Current Assets			
RPC Receivables	4(a)	921,409	864,529
Equity Debtors	4(b)	75,780	75,780
VAT Recoverable	4(c)	87,562	87,431
Withholding Tax Assets	4(d)	-	33,954
Contractor prepayments	4(e)	67,535	67,534
Cash and Cash Equivalents	5(a)	3,782	313
		<u>1,156,068</u>	<u>1,129,541</u>
TOTAL ASSETS		<u>2,462,690</u>	<u>2,266,167</u>
EQUITY			
Capital and Reserves			
Share Capital	6	20	20
Shareholders' Funds	6	1,109,480	1,109,480
Revenues Reserves		(50,756)	(40,829)
		<u>1,058,744</u>	<u>1,068,671</u>
Current Liabilities			
Trade and other payables	7 a/b	1,088,002	881,552
Equity Advances		315,944	315,944
TOTAL EQUITY AND LIABILITIES		<u>2,461,690</u>	<u>2,266,167</u>

The notes on pages 17 to 26 form part an intergral part of these financial statements. The financial statements on pages 13 to 16 were approved by the board of Directors on 15th January 2025 and were signed on their behalf by:

Director.....

Director.....

STATEMENT OF CASHFLOW FOR THE YEAR ENDED 30TH JUNE 2024

	2024 Kshs '000'	2023 Kshs '000'
Cash flows from operating activities		
Profit before tax	(9,927)	(7,256)
Operating Profit Before Working Capital Changes	(9,927)	(7,256)
Working Capital Changes		
Accounts payables	206,450	144,742
Receivables from RPCs'	(23,057)	(117,248)
Net cash generated from operating activities	173,466	20,239
Cash flow From Investing Activities		
Purchase of PPE and increase in WIP	(169,997)	(21,870)
Cash flows from Financing activities		
Net increase /decrease in cash & cash equivalents	3,469	(1,632)
At the beginning of the year	313	1,945
At the end of the year (5a)	3,782	313

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STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 30TH JUNE 2024

	Share Capital	Shareholders Fund	Retained Earnings	Equity Advances	Total
		Kshs '000'	Kshs '000'	Kshs '000'	Kshs '000'
Balance as at 1 st July 2023.	20	1,109,480	(40,828)	315,944	1,384,616
Profit/(Loss) for the year	-	-	(9,927)	-	(9,927)
Equity Advances	-	-	-	-	-
Balance as at 30th June 2024	20	1,109,480	(50,756)	315,944	1,367,433

	Share Capital	Shareholders Fund	Retained Earnings	Equity Advances	Total
		Kshs '000'	Kshs '000'	Kshs '000'	Kshs '000'
Balance as at 1 st July 2022.	20	1,109,480	(33,573)	315,944	1,391,871
Profit/(Loss) for the year	-	-	(7,255)	-	(7,255)
Equity Advances	-	-	-	-	-
Balance as at 30th June 2023	20	1,109,480	(40,828)	315,944	1,384,616

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30TH JUNE 2024

SIGNIFICANT ACCOUNTING POLICIES

1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The principal accounting policies adopted in the preparation of the financial statements are set out below:

a) Basis of preparation

The financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS) and the requirements of the Kenyan Companies Act.

The preparation of the financial statements in conformity with IFRS requires the use of assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reported period. It also requires the directors to exercise judgment in the process of applying the company's accounting policies. These policies have been consistently applied during the year, unless otherwise stated.

None of the new and revised standards and interpretations which became effective during the current period has resulted in a change in the company's accounting policies or in presentation.

b) Use of critical accounting estimates and assumptions

In the process of applying the company's accounting policies, the directors make certain estimates of future events. In practice, the estimated and assumed results would differ from the actual and assumptions about results. Such estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are described below.

i) Property, Plant and Equipment.

Directors make estimates in determining the depreciation rates for property, plant and equipment. The rates used are set out in the accounting policy for property, plant and equipment. These estimates are continually evaluated based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the prevailing circumstances.

ii) Income and Deferred tax

Significant judgment is required in determining the company's provision for deferred and income taxes. There are many transactions and calculations for which the ultimate tax determination is uncertain during the ordinary course of business.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30TH JUNE 2024
SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

lii) Allowance for impairment of Accounts Receivable

The company reviews its accounts receivable portfolio regularly to assess the likelihood of impairment. This requires an estimation of amounts that are irrecoverable, if any. In estimating the receivable amounts, the company makes judgment as to whether there is observable data indicating a measurable decrease in the estimated future cash flows from a financial asset.

iv) Going Concern

The company's management has assessed the company's ability to continue as a going concern and is satisfied that the company has resources to continue in the foreseeable future subject to access to adequate institutional funding. Furthermore, management is not aware of any material uncertainties that may cast significant doubt upon the company to continue as a going concern.

c) Revenue recognition

Revenue represents the fair value of the consideration receivable for sale of products, and is stated net of value added tax (VAT), rebates and discounts. Revenue is recognised in the period in which the company delivers products to the customer, the customer has accepted the products and collectability of the related receivables is reasonably assured.

d) Property, plant & equipment

Property, plant and equipment are stated at cost, less accumulated depreciation and any impairment in value.

Depreciation

Depreciation is calculated on straight line basis, at annual rates estimated to write down the carrying values of the assets over their expected useful lives. The annual depreciation rates to be adopted after project completion and commissioning are:

Freehold land	Nil
Buildings	2.5%
Civil Works and Hydro Mechanical Works	3.3%
Electro Mechanical Equipment	3.3%
Electricals and Fittings	12.5%
Transmission works	3.3%
Consultancy on Civil works and Electro Mechanical	6.67%

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30TH JUNE 2024
SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

e) Taxation

Current taxation is provided for on the basis of the results for the year as shown in the financial statements and adjusted in accordance with the existing tax legislation. Deferred taxation is provided using the liability method for all temporary differences arising between tax bases of assets and liabilities and their carrying values for financial reporting purposes. Deferred tax assets are recognized for all deductible temporary differences, carry forward of unused tax losses and unused tax credits to the extent that it is probable that future profits will be available against which the deductible differences of unused tax credits and unused tax losses can be utilised.

f) Retirement benefits

The company contributes to a statutory defined contribution pension scheme, the National Social Security Fund. Contributions are determined by local statutes and are currently limited to Ksh. 1080 per employee per month.

g) Foreign currency translation

Transactions during the year in foreign currency are converted into Kenya shillings at rates ruling at the transaction date. Assets and liabilities denominated in foreign currency are translated into Kenya Shillings at the rates of exchange ruling at the balance sheet date. The resulting differences from conversion and translation are dealt with in the income statement.

h) Financial Instruments

Financial assets and liabilities are recognised when the entity becomes party to the contractual provisions of the instrument. Financial instruments are initially measured at fair value.

Financial Assets

Trade and other receivables are initially recognised at the transaction price. Most sales are made based on normal credit terms, and the receivables do not bear interest. Where credit is extended beyond normal credit terms, receivables are measured at amortized cost using the effective interest method. At the end of each reporting period, the carrying amounts of trade and other receivables are reviewed to determine whether there is any objective evidence that the amounts are not recoverable. If so, an impairment loss is recognised immediately in profit or loss.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30TH JUNE 2024
SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Financial Liabilities

Financial liabilities are initially recognised at the transaction price (including transaction costs). Trade payables are obligations on the basis of normal credit terms and do not bear interest. Interest bearing liabilities are subsequently measured at amortized cost using the effective interest method.

Cash and cash equivalents

For the purpose of the cash flow statement, cash and cash equivalents comprise of cash in hand, deposits held at call with banks and bank overdrafts.

j) Reserves

Surpluses/deficits from income statement are accumulated in the reserve account.

k) Provisions

Provisions are recognized when the company has a legal or constructive obligation as a result of past events and is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount can be made.

Where the company expects a provision to be reimbursed, for example under insurance, the reimbursement is recognized as a separate asset but only when the reimbursement is virtually certain.

l) Dividends

Dividends payable to the shareholders will be charged to equity and recognised as a liability in the period in which they are declared.

m) Comparatives

Where necessary, the comparative figures have been adjusted to conform to changes in presentation in the current year. In particular, the comparatives have been adjusted or extended to consider the requirements of the International Financial Reporting Standards.

n) Financial risk management objectives and policies

Due to the nature of its activities, Settet Power Generation Company Limited is exposed to a variety of financial risks. These include credit risks, the effects of changes in foreign currency exchange rates and interest rates. The organisation's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on its financial performance, but the organisation does not hedge any risks. Risk management is

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30TH JUNE 2024
SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Carried out by the management of an organisation in accordance with policies approved by the Directors.

Foreign exchange risk

The company undertakes certain transactions denominated in foreign currency. The currency has remained relatively stable against major convertible currencies. Foreign exchange risk arises from future commercial transactions, and recognised assets and liabilities.

The following are the exchange rates that existed at the financial year end for the following significant currency:

	2024	2023
US Dollar	129.53	140.52

Credit risk

The company takes on exposure to credit risk, which is the risk that a counter party will be unable to pay amounts in full, when due. The largest concentrations of credit exposure within the company arises from deposits held with various service providers, prepayments, term deposits and cash and cash equivalents held with banks. The company only places significant amounts with recognised financial institutions with strong credit ratings and does not consider the credit risk exposure to be significant.

Operational Risk

Operational risk is the risk of direct or indirect loss arising from a wide a variety of causes associated with the company's processes, personnel, technology and infrastructure and from external factors other than credit, market and liquidity risks such as those arising from legal and regulatory requirements and generally accepted standards of corporate behaviour. Operational risk arises from all of the company's operations.

The primary responsibility for the development and Implementation of controls to address operational risk is assigned to management. This responsibility is supported by the development of overall company standards for management of operational risks in the following areas:

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30TH JUNE 2024
SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

NOTES TO THE FINANCIAL STATEMENTS

- i) Requirements for appropriate segregation of duties, including the independent authorisation of transactions.
- ii) Compliance with regulatory and other legal requirements.
- iii) Requirement for periodic assessments of operational risks faced and adequacy of controls and procedures.
- iv) Reporting of operational losses and proposed remedial action.
- v) Risk mitigation, including insurance where that is effective.

NOTES TO THE FINANCIAL STATEMENTS.

2. ADMINISTRATIVE EXPENSES AND OPERATING EXPENSES

	2024 Kshs '000'	2023 Kshs '000'
Audit Fees	50	50
Audit Expenses	65	89
Directors expenses	6,586	2,920
Management Staff Salaries /Benefits & Staff Cost	2,849	2,703
Office Meeting &AGM Expenses	280	242
Bank Charges	12	16
Licenses	50	20
Printing	35	28
Advertising	-	-
Security Expenses	-	221
Professional Fees	-	780
Legal Fees	-	186
	<u>9,927</u>	<u>7,256</u>

3. Property, Plant and Equipment (Work in Progress)

	Land & Buildings	Electricals, Equipment's & Transmission Works	Civil and Hydro Mechanical works	Formation Expenses	Total
COST	Kshs '000'	Kshs '000'	Kshs '000'	Kshs'000'	Kshs'000'
As at 30.06.2024	71,418	350,821	785,678	98,705	1,306,622
As at 30.06.2023	71,251	350,821	653,390	61,163	1,136,626

Work in progress includes civil works, consultancy and E&M equipment which totals to Kshs. 1,136,499,214. Formation expenses are the expenses net off temporary income from borrowing as per IAS 23. The total capitalized formation expenses total to Kshs 98,705,216 The reported amount in the previous year was understated. Formation expenses are to be amortized in the fifteen years after commissioning of the project. Land worth Ksh. 71,418,452 had been acquired as at 30th June 2024.

NOTES TO THE FINANCIAL STATEMENTS.

	2024	2023
	Kshs '000'	Kshs '000'
4. Trade and other receivables		
(a)RPC Receivables		
Chania	87,191	78,163
Chemuka	2,787	2,584
Greater Meru	215,773	201,537
Gura	271,716	253,542
Kirinyaga	118,522	110,811
KTDA Power Co	12,184	11,035
Metumi	132,797	132,617
Nyakwana	73,106	67,352
Thuchi	7,334	6,887
	<u>921,409</u>	<u>864,529</u>
(b)Equity Debtors	75,780	75,780
(c)VAT Receivables	87,562	87,431
(d)Withholding tax		33,954
(e)Contractor Prepayments - VS Hydro	67,535	67,534

The Equity debtors represent the due equity contributions from shareholders as at 30th June 2024. Trade and other receivables relates to Inter regional companies advances which attract 10% interest rate. VAT receivables represent the amounts of VAT recoverable claims due from KRA. Withholding tax asset represents the tax withheld from the contractual payments and intercompany refunds. Contractor prepayments relate to advance to the contractor (VS Hydro Kenya Ltd) subject to recovery from certificate to facilitate purchase of construction materials.

	2024	2023
	Kshs	Kshs
	'000'	'000'
5(a) Cash & Cash Equivalentents		
Cash and Bank Balances -NCBA	<u>3,782</u>	<u>313</u>

The cash and Bank Balances represent the cash held at Settet Power Generation Company NCBA Bank Account as at 30th June 2024.

NOTES TO THE FINANCIAL STATEMENTS.

6. Share Capital

	2024	2023
	Kshs	Kshs
	'000'	'000'
Share Capital	20	20
Shareholders		
Fund	1,109,480	1,109,480
	<u>1,109,500</u>	<u>1,109,500</u>

Share capital represents 100 shares at 200 each. Shareholders' funds represent unallotted shareholder's equity contribution as at 30th June 2024.

	2024	2023
	Kshs '000'	Kshs '000'
7. Payables		
a) Related Parties (Power Company)		
Aberdares		
Thuchi	21,046	19,336
Greater Meru	3,436	3,396
Highlands	257,401	238,788
Kirinyaga	220,711	218,505
Gura	173,034	171,930
Imenti	14,625	13,602
Chemuka	28,741	26,109
Nyakwana	61,176	54,936
KTDA Power	9,494	8,888
Ketepa	47,465	43,399
KTDA Factories	70,710	63,222
	<u>1,064,510</u>	<u>876,663</u>
b) Other Payables		
KTDA Factories Refunds/Audit Fees Provisions	9,601	4,889
Withholding Tax	13,891	
	<u>23,492</u>	<u>4,889</u>

Payables (related parties) relate to funds borrowed internally from other regional power companies to bridge up for working capital needs. The funds shall be repayable at interest rate of 15%. Other payables are incidental administrative borrowings to finance the company operations. Withholding tax liabilities relates to accrued interest withholding tax liability.

NOTES TO THE FINANCIAL STATEMENTS.

8. Capital Commitments

The company had invested in asset base of Ksh 1,306,622,882 as at 30th June 2024

9. Events after year end

Where events occurring after the balance sheet date provide evidence of a condition that existed at the end of the reporting period, the impact of these events is adjusted within the financial statements. Otherwise, events after the statement of Financial Position date of a material size or nature are specifically disclosed.

10. Segment reporting

The company is engaged in the business of integrated act of hydro power generation; hence there is no reportable segment as per IFRS 8 on "Segment Reporting" as issued by the IASB"

11. Contingent Liabilities

Contingent liabilities are either possible obligations that will probably not require a transfer of economic benefits, or prior obligations that may, but not probably will not; require a transfer of economic benefits. It is not appropriate to make provisions for contingent liabilities, but there is a chance that they will result in an obligation in the future. In the opinion of Directors, no provision is required in the financial statements as there is no likelihood of material legal liabilities arising. Any award will be charged to operations as legal expenses in the year of those awards.

12. Currency risk

The company operates wholly within Kenya and its assets and liabilities are reported in the local currency. It held no significant currency exposure as at 30 June 2024.

13. Incorporation

The Company is incorporated in Kenya under the new Companies Act, 2015 the laws of Kenya.

14. Currency

These financial statements are presented in Kenya Shillings (KShs.) which is the company's functional and presentation currency.